



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1137895
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

Job Ticket

DATE 4-23-13

CHARGE TO AMERICAN WARRIOR TNC

ADDRESS _____

LEASE AND WELL NO. POFFS 1-12 FIELD _____

NEAREST TOWN _____ COUNTY Haskell STATE Ks

CUSTOMER'S ORDER NO. _____ SEC. _____ TWP. _____ RANGE _____

ZERO 5' CASING SIZE 5 1/2" WEIGHT _____

CUSTOMER'S T.D. _____ PERF TECH T.D. _____ FLUID LEVEL 1353

ENGINEER DEAN OPERATOR edy Duster

PERFORATING

CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM	TO	AMOUNT

PLUGS, PACKERS AND OTHER

CODE REFERENCE	MFG. TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT
<u>5'</u>	<u>C.I.P.P. ALU</u>	<u> </u>	<u> </u>	<u>4330</u>	
<u>2</u>	<u>ES</u>	<u> </u>	<u> </u>	<u> </u>	
<u>Shot off</u>	<u>off</u>	<u>5 1/2</u>	<u> </u>	<u> </u>	<u> </u>
<u>AT</u>	<u>1755</u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>

TRUCK RENTAL

CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT

DEPTH OF OPERATIONS CHARGES

CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

SUB TOTAL

TAX

PLEASE PAY FROM THIS INVOICE
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer _____

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.
- (6) No employee is authorized to alter the terms or conditions of this agreement.



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 24266

PAGE 1 OF 1

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO. 1-12 LEASE Ruff COUNTY/PARISH Hodgeman STATE KS CITY Hanston DATE 22 APR 13 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR H-D RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Plug to abandon JOB PURPOSE plug to Abandon WELL PERMIT NO. WELL LOCATION 12-22-22
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	50	mi			6.00	300.00
576P		1			Pump Charge	1	ea			1000.00	1000.00
328-4		1			60/40 Pozmix (4% gel)	120	sk			11.75	1410.00
279		1			Bentonite gel	15	sk			25.00	375.00
290		1			D-AIR	3	gal			35.00	105.00
583		1			Drayage	11584	lb	289.6	TM	1.00	289.60
581		1			Service Charge	135	sk			2.00	270.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.
1230

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				3719.60
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL
				3996.71

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR ASG/bll APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 22 APR 13 PAGE NO. 1

CUSTOMER American Warrior WELL NO. 1-12 LEASE Ruff JOB TYPE plug to ABANDON TICKET NO. 24266

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								120sk 60/40 pozmix (4% gel) 155k Bentonite gel 5 1/2" x 15.5 casing pulling casing
								1350' 550' 60'
	1300							on loc TRK 114
	1320	4	45				100	mix 155k Bente gel (casing @ 1350')
	1330	4	13				100	mix 50sk 60/40 poz (4%) @ 13.1 ppg fluid circ to surface
	1335		18					plug 18 bbl H ₂ O flush - send water truck for more H ₂ O -
	1500		13 6					pull casing up to 550' mix 50sk 60/40 poz (4%) @ 13.1 ppg Flush w/ 6 bbl H ₂ O - gel to surface
	1650							pull casing to 60' mix 20sk 60/40 poz (4%) @ 13.1 ppg - cement to surface -
	1700							10sk to pit
	1705							- cement standing at surface - wash truck
								Rack up
								job complete
								Thank Doug Dave # 314112