

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #	<u> </u>	
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1137956

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	IDAVIT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

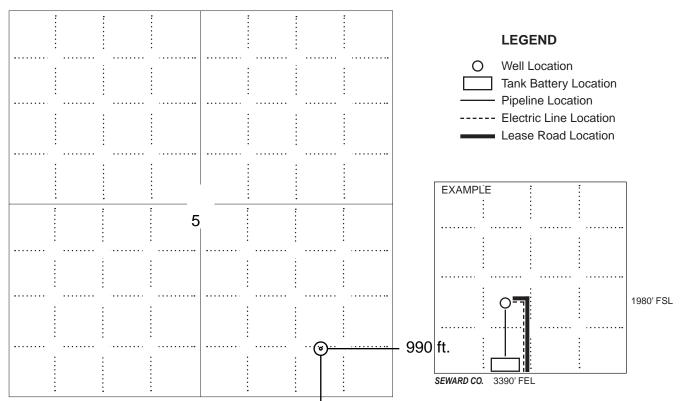
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

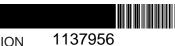


NOTE: In all cases locate the spot of the proposed drilling locaton.

660 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:			Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):				
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		Sec				
Is the bottom below ground level?	Artificial Liner?	No	(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?				
Pit dimensions (all but working pits):  Depth fro	Length (fee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining acluding any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  per closed within 365 days of spud date.				
	KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS						
Date Received: Permit Num	ber:	t Date: Lease Inspection: Yes No					



1137956

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o					
Contact Person:	the lease below:					
Phone: ( ) Fax: ( )						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						

For KCC Use ONLY	
API # 15	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:_					L	ocation of W	/ell: County:
					<u> </u>		feet from N / S Line of Section
Well Numb	er:		Manager and the second				feet from E / W Line of Section
Field:						535,75	Twp S. R
	Acres attributab					s Section:	Regular or Irregular
							Irregular, locate well from nearest corner boundary. er used: NE NW SE SW
				d electrical line:		by the Kans	dary line. Show the predicted locations of as Surface Owner Notice Act (House Bill 2032). ired.
	:	•	:	:	:	: 1	
	1 :	i				:	LEGEND
	:	÷	:	:	Ė	:	O Well Location
					Ė	:	Tank Battery Location
					· · · · · · · · · · · · · · · · · · ·		Pipeline Location
		:	<b>:</b>	:	:	:	Electric Line Location
		:	:	:			Lease Road Location
		:	:	:	:	:	Lease Road Location
				•••••			
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	:	:	:	:	11:	:	; <del>  '</del>

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

15-163-01311-00-00

ATE OF KANSAS TATE CORPORATION 200 Colorado Derby	COMMISSION	WELL PLUG K.A.R.		REGORD	API NUMBER			
Wichita, Kansas	-				LEASE N	LEASE NAME Riffe Unit (Dryden #2)		
		TYPE OR PRINT NOTICE: Fill out completely						
		and return office with				_ Ft. from S	Section Line	
					W/2 <u>SE SE</u>	_ kkxxkranxk	xxxxxxxxxxxx	
LEASE OPERATOR	Graham-Micha	aelis Corporat	ion		SEC. 5	TWP. 7S RGE	. 19 (EXEK(W)	
ADDRESS	DDRESS Box 247, Wichita, KS 67201							
PHONE (316) 264-	8394 OPERAT	ORS LICENSE NO	). <u>51</u>	.34	Date We	ii Completed	9-9-59	
Character of Well	oil				Pluggin	g Commenced	12-9-88	
(OII, Gas, D&A, SW	VD, Input, Wat	er Supply Well	1)		Pluggin	g Completed	12 <b>-</b> 9 <b>-</b> 88	
The plugging propo	sal was appro	ved on Novem	ber 2	9, 1988	the of the standard and	arteritier Vijland at voorweels van die van die van die voorweels van de plake voorweels van de verde van de v	(date)	
by		Shari	Feis	t	(KC	C District A	gent's Name).	
Is ACO-1 filed?	<u>Yes</u> lf	not, is well	log a	ttached?_	iku eli 1884-yil 1884-yil 1871 ili Albana o roliklar mahalunda ya yakun 1871 yil 1871 yil 1871 yil 1871 yil 18			
Producing Formatic	n Toronto	Depth	to To	op <u>3189'</u>	Bott	om 33841 OAT.	D. 3490'	
Show depth and thi						·		
OIL, GAS OR WATER	RECORDS		**************************************	<u>C</u>	ASING RECO	RD		
Formation	Content	From	То	\$1ze 8 5/8"	Put In 1891	Pulled out none		
				5 1/2"	34791/21	none		
Describe in detail placed and the me were used, state Plugged 5 1/2 Shut in at 20	the charact " casing with O#.	ds used in int er of same an 5 sacks hulls	troduc nd de with	oing it i pth plac 200 sack	nto the ho ed, from as cement a	le. If cement feet to t 500# maxim	t or other plug feet each set um pressure.	
s+ 200# <b>.</b>		hulls with 50					re. Shut in	
(If add	litional descr	iption is nece	ssary	, use <u>BA</u>	CK of this	form.)		
Name of Plugging (						license No	5134	
Address	Воз	x 247, Wichita	, KS	67201				
STATE OF Kansas		COUNTY OF _	Sedgw	ick		_,ss.		
	rman Rodie			(Em	oloyee of (	)perator) or	-(Operator) o	
above-desacceperation	MMSSONerein and correct,	rst duly sworn contained and so help me God	on control of the l	oath, say: og of the	s: That I I above-des	nave knowledg scribed well	e of the facts as filed tha	
	- 4		( \$	Signature	- fleir	we ho	l_	
JAN 231	<b>989</b> S-89	•	( A	(ddress)	Box 232,	Russell, KS	67665	
CONSERVATION	WISTON I BED AND	SWORN TO befo	re me	this 15	oth day	of December	,19 _88	
Wichita, Kan			decession		Prote	73. Thou	L. K.	
					Nota	rv Public		

VIOLA M. THOWE
NOTARY PUBLIC
STATE OF KANSAS

55 6-(9-9/

Form CP-4

Revised 07-87