



KANSAS CORPORATION COMMISSION 1138011
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1138011



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	B & P 1
Doc ID	1138011

Tops

Name	Top	Datum
Anhy.	1876	(+ 638)
Base Anhy.	1910	(+ 604)
Heebner	3802	(-1288)
Toronto	3820	(-1306)
Lansing	3843	(-1329)
Stark	4096	(-1582)
BKC	4156	(-1642)
Ft. Scott	4351	(-1837)
Cherokee	4376	(-1862)
Miss.	4443	(-1928)
LTD	4564	(-2050)

RECEIVED

JAN 17 2013

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/14/2013	23789

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	B & P	Ness	Cheyenne Well Se...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				35	Miles	6.00	210.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				32	Lb(s)	2.00	64.00T
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				349.47	Ton Miles	1.00	349.47
	Subtotal							4,720.97
	Sales Tax Ness County						6.30%	158.22
Total								\$4,879.19



Services, Inc.

CHARGE TO: Palomar Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No. **23789**

WELL/PROJECT NO. BAPP #1 LEASE Ness COUNTY WASH STATE KS CITY UNION, KS. DATE 14 JAN 13 OWNER

PAGE 1 OF

1. Ness City, KS TICKET TYPE SERVICE CONTRACTOR CHRYSTINE WELLS SPA RIG NAME/NO. Ness SHIPPED VIA KS DELIVERED TO UNION, KS. ORDER NO. 14 JAN 13

2. SALES WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE CEMENT PORT COLLAR WELL PERMIT NO. 35, E-1510

3. REFERRAL LOCATION OIL INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>					MILEAGE #115	<u>35</u>	<u>mil</u>			<u>6.00</u>	<u>210.00</u>
<u>57107</u>					Pump Charge	<u>1500</u>				<u>125.00</u>	<u>18750.00</u>
<u>105</u>					PORT COLLAR OPENING TOOL	<u>1500</u>				<u>35.00</u>	<u>52500.00</u>
<u>2716</u>					FIDUCE	<u>32</u>	<u>lbs</u>			<u>2.00</u>	<u>64.00</u>
<u>29D</u>					D-AIR	<u>1</u>	<u>prc</u>			<u>35.00</u>	<u>35.00</u>
<u>33D</u>					SWIFT MULTI DENSITY	<u>125</u>	<u>bx</u>			<u>16.50</u>	<u>2062.50</u>
<u>581</u>					CEMENT SERVICE CHARGE	<u>200</u>	<u>bx</u>			<u>2.00</u>	<u>400.00</u>
<u>83</u>					Drayage	<u>19970</u>	<u>lbs</u>	<u>349.47</u>	<u>tm</u>	<u>1.00</u>	<u>349.47</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 14 JAN 13 TIME SIGNED 1145 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 4720

TAX 158.25

TOTAL 4879.19

SWIFT OPERATOR Juan S. Pineda CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES APPROVAL Juan S. Pineda

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 14 JAN 13 PAGE NO.

CUSTOMER PALOMINO PETROLEUM

WELL NO.

LEASE B&P # 1

JOB TYPE CEMENT PORT COLLAR

TICKET NO. 23789

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							ON LOCATION
								PORT COLLAR @ 1843
	1025				✓		1000	TEST - HELD
	1035							OPEN PORT COLLAR
	1037	4	70	✓		900		MIX 125 SX SMD.
		3	6	✓		500		DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1057				✓	1250		RE CLOSE PORT COLLAR - TEST - HELD
								RUN 5 JTS.
	1107	4	17	✓		600		REVERSE CEMENT OUT OF TUBING
	1118							WASH TRUCK
	1145							JOB COMPLETE
								THANKS # 115
								JASON JEFF FLINT



RECEIVED

JAN 10 2011

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300

Invoice

DATE	INVOICE #
1/4/2013	23031

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	B & P	Ness	Val Energy #2	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	6.00	240.00
578D-L	Pump Charge - Long String - 4565 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
276	Flocele				50	Lb(s)	2.00	100.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				454.5	Ton Miles	1.00	454.50
	Subtotal							11,827.00
	Sales Tax Ness County						6.30%	578.50

Thank You For Your Business In 2012!
We Look Forward To Serving You In 2013!

Total

\$12,405.50



Services, Inc.

CHARGE TO: Palomine Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23031

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. Hays, Ks.	#1	B&P	Ness	Ks		1-4-13	same
2. Ness City, Ks.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
		Val Dry #2		ET	Location		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		oil	Development				
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					MILEAGE #111	40	mi			6.00	240.00
578					Ramp Charge Longstring	1	ra	4565'		1500.00	1500.00
221					KCL	4	gal			25.00	100.00
281					Med Flush	500	gal			1.25	625.00
290					D-Air	2	gal			35.00	70.00
403					Basket	2	ea	5-1/2"		250.00	500.00
404					Part Cellar	1	ea			2400.00	2400.00
406					LD Plug & Baffle	1	ea			250.00	250.00
407					Easier to Float Shoe w/E, H	1	ea			350.00	350.00
409					Turbolizers	10	ea			90.00	900.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1-4-13 TIME SIGNED 10:25 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 YOUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1
 PAGE 2
 subtotal
 1182.70
 578.50
 TAX 6.37%
 TOTAL 12,405.50

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL [Signature]

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-4-13 PAGE NO. 1

CUSTOMER Palomino Petroleum WELL NO. #1 LEASE B4P JOB TYPE Longstring TICKET NO. 23031

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0300							on loc w/FE
								RTD 4565'
								5 1/2" x 14 # x 4551' x 33'
								Turbo 1-8, 10, 64
								Basket 2, 65
								P.C. 65 @ 1843'
	0445							start FE
	0650							Break Circ.
	0910	2.5	7/5					Plug RH & MH 30/20 sks SMD
	0920	5	0			200		start 50 gal Mud flush
		5	12/0			200		start 20 bbl KCL flush
		5	20/0			200		start 75 sks SMD cement
		5	35/0			200		start 100 sks EA-2 Cement
	0940		24					End Cement
								Wash PTL
								Drop LD Plug
	0945	6	0			200		Start Displacement
	1005	5	85			250		Catch Cement
	1010		110			850 / 1500		Land Plug
								Release Pressure
								Flca Hld

118

Thank you
Nick, David E. & Flint



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 134249

Invoice Date: Dec 27, 2012

Page: 1



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Palo	B & P #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Dec 27, 2012	1/26/13

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	17.90	2,685.00
3.00	MAT	Gel	23.40	70.20
5.00	MAT	Chloride	64.00	320.00
162.09	SER	Cubic Feet	2.48	401.98
185.00	SER	Ton Mileage	2.60	481.00
1.00	SER	Surface	1,512.25	1,512.25
25.00	SER	Pump Truck Mileage	7.70	192.50
25.00	SER	Light Vehicle Mileage	4.40	110.00
1.00	CEMENTER	Charles Elkins		
1.00	EQUIP OPER	Kevin Eddy		
1.00	OPER ASSIST	Kevin Weighous		

Subtotal	5,772.93
Sales Tax	193.74
Total Invoice Amount	5,966.67
Payment/Credit Applied	
TOTAL	5,966.67

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,443.22

ONLY IF PAID ON OR BEFORE
Jan 21, 2013

ALLIED OIL & GAS SERVICES, LLC 059212

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend, KS

DATE <u>12-27-11</u>	SEC. <u>12</u>	TWP. <u>17S</u>	RANGE <u>26E</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>5:38 PM</u>	JOB START <u>8:19 AM</u>	JOB FINISH <u>8:35 PM</u>
LEASE <u>B+P</u>	WELL# <u>1</u>	LOCATION <u>Utica 1m East, South 3 miles</u>			COUNTY <u>Mess</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			East into location <u>196 miles</u>			<u>1.01</u> <u>60.3</u>	

CONTRACTOR Val # 2
TYPE OF JOB Surface Casing
HOLE SIZE 12 1/4" T.D. 225 ft
CASING SIZE 8 5/8" 24" DEPTH 209.84 ft
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT 20 ft
CEMENT LEFT IN CSG. 20 ft, 1.42 bbls, 5.3 sy
PERFS. _____
DISPLACEMENT 12.5 bbls Fresh Water

OWNER Palomino Petroleum
CEMENT
AMOUNT ORDERED 150 sy 1 1/2" + 3% Grcl + 2% Grcl

EQUIPMENT
PUMP TRUCK CEMENTER Charles Ellins 1
366 HELPER Kevin Eddy 2
BULK TRUCK
344/170 DRIVER Kevin Weyhous 3
BULK TRUCK
_____ DRIVER _____

COMMON	<u>150</u>	@ <u>17.90</u>	<u>2685.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>23.40</u>	<u>70.20</u>
CHLORIDE	<u>5</u>	@ <u>64.00</u>	<u>320.00</u>
ASC		@	
HANDLING	<u>162.09</u>	@ <u>2.48</u>	<u>401.98</u>
MILEAGE	<u>7.4x 25</u>	@ <u>2.60</u>	<u>481.00</u>
			TOTAL <u>3968.18</u>

REMARKS:

Run 5 bbls Fresh Water
Run 36 bbls (150 sy) Cement
Displace with 12.5 bbls Fresh Water
Log 20 ft, 1.42 bbls, 5.3 sy Cement in Casing
Circulate 12 bbls, 50 sy Cement to Surface

185'

SERVICE

DEPTH OF JOB	<u>225</u>		
PUMP TRUCK CHARGE		<u>1512.25</u>	
EXTRA FOOTAGE		@	
MILEAGE	<u>HVM 25</u>	@ <u>7.70</u>	<u>192.50</u>
MANIFOLD		@	
	<u>LVM 25</u>	@ <u>4.40</u>	<u>110.00</u>
			TOTAL <u>1,814.75</u>

CHARGE TO: Palomino Petroleum
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

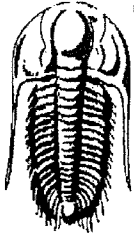
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

PRINTED NAME Joe McGee
SIGNATURE Joe McGee

SALES TAX (If Any) 193.73
TOTAL CHARGES 572.93
DISCOUNT 25% 1443.22 IF PAID IN 30 DAYS
\$ 4,329.70



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Palomino Petroleum, Inc.
4924 SE 84th St
New ton KS, 67114-8827
ATTN: Ken Wallace

12-17s-26w Ness Co. KS

B&P #1

Job Ticket: 51263

DST#: 1

Test Start: 2013.01.02 @ 17:25:00

GENERAL INFORMATION:

Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 20:18:45 Tester: Jace McKinney
 Time Test Ended: 00:49:15 Unit No: 64
 Interval: **4418.00 ft (KB) To 4465.00 ft (KB) (TVD)** Reference Elevations: 2514.00 ft (KB)
 Total Depth: 4465.00 ft (KB) (TVD) 2504.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Poor KB to GR/CF: 10.00 ft

Serial #: 8845

Outside

Press@RunDepth: 210.17 psig @ 4419.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2013.01.02

End Date:

2013.01.03

Last Calib.:

2013.01.03

Start Time: 17:25:05

End Time:

00:49:14

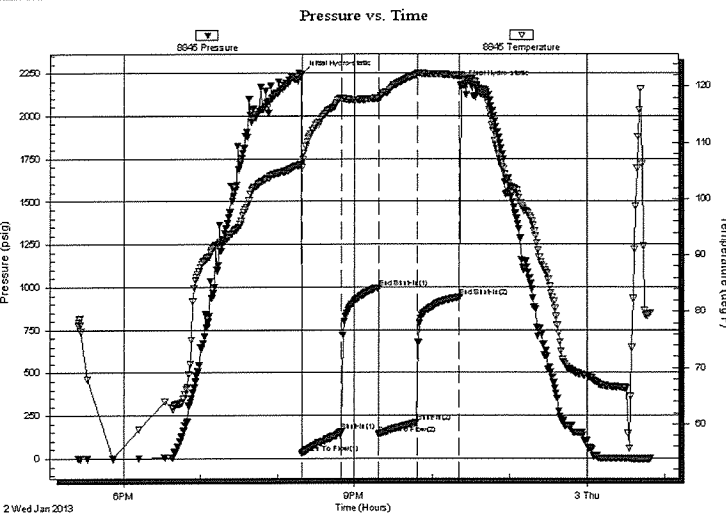
Time On Btm:

2013.01.02 @ 20:18:30

Time Off Btm:

2013.01.02 @ 22:22:15

TEST COMMENT: B.O.B. in 10 min.
 Bled off for 5 min. No return blow
 B.O.B. in 18 min.
 Bled off for 5 min. No return blow



PRESSURE SUMMARY

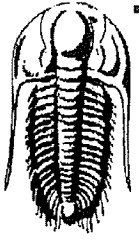
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2242.36	106.18	Initial Hydro-static
1	29.78	105.56	Open To Flow (1)
32	156.92	117.83	Shut-In(1)
60	994.15	117.86	End Shut-In(1)
61	139.58	117.67	Open To Flow (2)
90	210.17	122.13	Shut-In(2)
123	940.41	121.81	End Shut-In(2)
124	2181.74	121.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	gcom 5%G 5%O 90%M	3.48
124.00	gcom 5%G 10%O 85%M	1.74
62.00	w cogm 5%W 5%O 30%G 60%M	0.87

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum, Inc.

12-17s-26w Ness Co. KS

4924 SE 84th St
New ton KS, 67114-8827

B&P #1

Job Ticket: 51263

DST#: 1

ATTN: Ken Wallace

Test Start: 2013.01.02 @ 17:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	gcom 5%G 5%O 90%M	3.479
124.00	gcom 5%G 10%O 85%M	1.739
62.00	w cogm 5%W 5%O 30%G 60%M	0.870

Total Length: 434.00 ft

Total Volume: 6.088 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time

