



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1138112**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 38625  
LOCATION 180  
FOREMAN Larry Storm

**FIELD TICKET & TREATMENT REPORT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

CEMENT API-015-19172-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-25-13	2559	LW Robinson North 29	17	253	5E	Butler
CUSTOMER Crown Energy Co Dallas			TRUCK #		DRIVER	
MAILING ADDRESS P.O. Box 294			603		Jeff	
CITY El Dorado			692		Terry	
STATE KS			681		Mark	
ZIP CODE 67042			539		Larry	

JOB TYPE Plug B HOLE SIZE 17" HOLE DEPTH 2554 CASING SIZE & WEIGHT 7"  
 CASING DEPTH 2547 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 0 DISPLACEMENT PSI 0 MIX PSI 0 RATE 6.34 bbl/hr at 300 lbs

REMARKS: Jumped to break circulation - did not - mixed 128 sks  
60/40 cement 10% salt 2% CaCl2 - shut down well tank  
own a vacuum - shut in - tapered cement 4-26-13

219 - shot - 210

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE	730.00	730.00
		MILEAGE		<u>1/2</u>
1131	198	skt 60/40 Poz	13.18	1687.04
1118B	512	lbs B&D	.22	112.64
1102	256	lbs CaCl2	.78	199.68
2101A	1500	lbs 20/40 sand	.26	390.00
1123	57	City Water	17.30	86.50
5407	1	Bulk Delivery	368.00	368.00
5502	3	SDWA	90.00	270.00
4310	1	7" Casing Collar	85.83	85.83
4310	1/2	well pipe	42.50	42.50
		<u>Subtotal</u>		3912.19
			SALES TAX	145.03
			ESTIMATED	
			TOTAL	4111.20

AVIN 3737 258309 AUTHORIZATION W. Addon TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

ENTERED

CONSOLIDATED Oil Well Services, LLC

TICKET NUMBER 38626  
LOCATION 180  
FOREMAN Larry Shrum

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 015 - 19172-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-13	2559	Low Robinson North 29	17	253	3E	Butler

  

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Down Energy Co Dallas Flowers MAILING ADDRESS P.O. Box 294 CITY El Dorado STATE KS ZIP CODE 67042	467	RON M.		
	681	MARK G		
	692	TRACY B		
	539	LARRY S		

JOB TYPE Aug B HOLE SIZE 15 1/2 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 7"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.0 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 304 ft  
 DISPLACEMENT 1661 DISPLACEMENT PSI 700 MIX PSI 0 RATE 4 1/2

REMARKS: Bull headed down 7" Cag after running 304 ft, 10 ft 2 1/2  
slurry headed casing to surface wedge, 710 pumped up to  
700 lbs - shut in

Pump into at 4 1/2 bbls at 500 lbs - well pres at 270 ft.  
Tagged cement 494 ft.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3405 A	1	PUMP CHARGE	730.00	730.00
		MILEAGE		1/2
1131	88	shs 60/40	13.18	1159.84
1118B	352	lbs G-2	.22	77.44
1102	176	lbs C-2	.78	137.28
5407	1	Bulk Detergent	368.00	368.00
5502C	3	80/lbs	90.00	270.00
1123	5	CITY WATER	17.30	86.50
		<u>Subtotal</u>		<u>2824.06</u>
			SALES TAX	<u>95.10</u>
			ESTIMATED	
			TOTAL	<u>2924.16</u>

Ravin 3737

258308

AUTHORIZATION Dallas Flowers TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bldg., Wichita, Kansas

Company - TEXAS CO.  
Farm - L.W. Robinson No. 29

SEC. 17 T. 25 R. 5 E  
SW NW NE

Total Depth. 2554'  
Comm. 8-19-44 Comp. 10-10-44  
Shot or Treated.  
Contractor. Wixson Drilg. Co.  
Issued. 11-11-44 Cable O-2554

County. Butler  
KANSAS



CASING:

15 1/2" 219' P 7" 2439'  
12 1/2" 927' P 5 1/2" 348' Linor  
10 3/4" 1705' P set @ 2547' Cen.  
Figures indicate Bottom of Formations.

Elevation \_\_\_\_\_  
Production Pmp. 20 B0  
90 BW

collar	8	lime	1195	Tops:	
lime	15	shale	1205	Lansing	1735
chert	25	lime	1220	Arbuckle	2548
sand	35	shale	1225		
shale	50	lime	1230		
gravel	55	shale	1240		
shale	70	lime	1270		
2 1/2" BW @ 55		shale	1275		
lime	105	lime	1290		
shale	155	shale	1300		
red rock	160	lime	1350		
lime	190	shale	1405		
shale	205	lime	1490		
red rock	215	shale	1510		
shale	235	lime	1520		
lime	240	shale	1620		
shale	265	lime	1655		
lime	280	light show	1648-50		
shale	305	shale	1715		
lime	310	lime	1850		
shale	320	shale	1885		
lime	350	lime	1895		
red rock	365	shale	1985		
shale	375	lime	2085		
shale & lime	485	shale	2095		
shale	670	lime	2130		
lime	690	shale	2135		
shale	725	lime	2140		
lime	745	shale	2210		
show oil & gas 675		lime	2230		
shale	775	shale	2265		
lime	790	lime	2270		
shale	800	shale	2295		
1 1/2" BW		lime	2305		
lime hd	805	shale	2315		
shale brk	809	lime	2325		
lime	825	shale	2330		
shale	830	lime	2350		
lime	880	shale	2395		
shale	885	lime	2405		
shale dk	895	shale	2410		
shale lgt	905	red rock	2415		
shale	925	shale	2440		
lime	927	chert	2460		
shale	945	lime	2480		
lime	955	sand	2510		
shale	980	shale	2515		
lime	1015	sand	2520		
shale	1020	lime	2528		
lime	1040	shale green	2533		
shale	1060	lime	2535		
lime	1065	green	2546		
shale	1090	lime	2554		
lime	1130	Total Depth			
shale	1140				
lime	1170				
shale	1185				

1648-50

2440