KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1138278

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | _ API No. 15- | API No. 15- Spot Description: | | | | | |
|---|------------------|------------------|--------------|-----------------------|---------------------------------------|----------------------|---------------|--------|-----------|--|
| | | | | _ Spot Descri | | | | | | |
| | | | | _ | | | | | | |
| Address 2: | | | | | | | | | | |
| City: | State: | _ Zip: | + | | | | | | | |
| Contact Person: | | | | GF 5 LOCali | | | | | | |
| Phone:() | | | | | | | | | | |
| Contact Person Email: | | | | _ Lease Name | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 (| Dil 🗌 Gas 🗌 OG 🗌 | WSW Ot | ner: | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: | | | | | |
| | () | | | | 0 | | - | | | |
| | | | | Spud Date: | | Date S | Shut-In: | | | |
| | Conductor | Surface | | Production | Intermedia | ate L | iner | Tubing | J | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | F | ow Determine | ed? | | | Date | : | | |
| Casing Squeeze(s): | | | | | | | | | | |
| Do you have a valid Oil & O | Gas Lease? Yes | No | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | (dopth) | Casing Leaks: | Yes No | Depth of casing leal | k(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | <i>(1)</i> | | | |
| Total Depth: | Plug Back Depth: | | | _ Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | |
| Formation Name Formation Top Formation Base | | ase | | Com | pletion Information | | | | | |
| 1 | At: | to | _ Feet Pe | erforation Interval | to | Feet or Open H | lole Interval | to | Feet | |
| 2 | At: | to | Feet Pe | erforation Interval - | to | | lole Interval | to | Feet | |
| | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| $\begin{array}{c ccccccccccccccccccccccccccccccccccc$ | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|---|---|--------------------|--|
| | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 | |
| | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |