

Kansas Corporation Commission Oil & Gas Conservation Division

1138279

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # | API No. 15 |
|--|---|
| Name: | Spot Description: |
| Address 1: | SecTwpS. R 🗌 East 🗌 West |
| Address 2: | Feet from North / South Line of Section |
| City: State: Zip: + | Feet from _ East / _ West Line of Section |
| Contact Person: | Footages Calculated from Nearest Outside Section Corner: |
| Phone: () | □NE □NW □SE □SW |
| CONTRACTOR: License # | County: |
| Name: | Lease Name: Well #: |
| Wellsite Geologist: | Field Name: |
| Purchaser: | Producing Formation: |
| Designate Type of Completion: | Elevation: Ground: Kelly Bushing: |
| New Well Re-Entry Workover | Total Depth: Plug Back Total Depth: |
| ☐ Oil ☐ WSW ☐ SWD ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ CM (Coal Bed Methane) | Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? |
| Cathodic Other (Core, Expl., etc.): | If Alternate II completion, cement circulated from: |
| If Workover/Re-entry: Old Well Info as follows: | feet depth to:w/sx cmt. |
| Operator: | |
| Well Name: | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #: | Chloride content:ppm Fluid volume:bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name:License #: Quarter Sec TwpS. R East West County: Permit #: |
| Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date | |

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY | | | | | |
|------------------------------------|--|--|--|--|--|
| Letter of Confidentiality Received | | | | | |
| Date: | | | | | |
| Confidential Release Date: | | | | | |
| Wireline Log Received | | | | | |
| Geologist Report Received | | | | | |
| UIC Distribution | | | | | |
| ALT I II III Approved by: Date: | | | | | |

Side Two

1138279

| Operator Name: | | | | _ Lease N | lame: | | | Well #: | | |
|--|---|-------------------------------------|----------------------------|--------------|----------------------------------|---|------------------------|-------------------------------|----------|----------------|
| Sec Twp | S. R | East | West | County: | | | | | | |
| INSTRUCTIONS: Sh time tool open and clo recovery, and flow rate line Logs surveyed. A | osed, flowing and shu es if gas to surface te | t-in pressures, st, along with f | whether sh inal chart(s | nut-in press | ure reach | ed static level, | hydrostatic pres | sures, bottom h | ole temp | erature, fluid |
| Drill Stem Tests Taken Yes No (Attach Additional Sheets) | | | | | Log | y Formation | n (Top), Depth a | nd Datum | Sample | |
| | | | No | | Name | | | Тор | Datum | |
| Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy | d Electronically | Yes Yes Yes | ☐ No ☐ No ☐ No | | | | | | | |
| List All E. Logs Run: | | | | | | | | | | |
| | | Report all | CASING I | | New | Used mediate, producti | on, etc. | | | |
| Purpose of String | Sizo Holo Sizo Casing | | Weigi Lbs. / | ht | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives | | |
| | | | | | | | | | | |
| | | AI | DDITIONAL | CEMENTIN | G / SQUE | EZE RECORD | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | epth Type of Cement | | | Used | Type and Percent Additives | | | | |
| | | | | | | | | | | |
| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer At: | | Liner Run: | | | | |
| Date of First, Resumed | Production, SWD or EN | | ducing Meth | od: | | as Lift C | Yes No | 0 | | |
| Estimated Production Per 24 Hours | Oil | Bbls. Gas Mcf | | | Water Bbls. | | | Gas-Oil Ratio Gravity | | |
| DISPOSITIO | ON OF GAS: | | M | IETHOD OF | COMPLETION: PRODUCTION INTERVAL: | | | | | VAL: |
| Vented Sold | Used on Lease | Open | Hole (Specify) | Perf. | Dually (| | nmingled mit ACO-4) | | | |

ALLIED OIL & GAS SERVICES, LLC 053572

| Federal Tax I. | D.# 20-5975804 | | |
|--|---|--|--|
| REMITTO P.O. BOX 31 | SERVICE POINT: | | |
| RUSSELL, KANSAS 67665 | (orex Benz) (c) | | |
| SEC. TWP. RANGE | ALLED OUT ON LOCATION JOB START JOB FINISH | | |
| DATE 10-912 SEC. TWP. RANGE ZZW C | - Fl30 pm 1630 pm | | |
| LEASE SELESUNG WELL & 1-29 H LOCATION HOLE TO | COUNTY STATE | | |
| OLD OR NEW (Circle one) | 16 44 4125 146 Hodgeman KS | | |
| 110110 | 1.09 | | |
| CONTRACTOR Folge Selvices | OWNER | | |
| TYPE OF JOB Conjugal | | | |
| HOLE SIZE 30" T.D. CASING SIZE 20" DEPTH 100 fr | CEMENT | | |
| TUBING SIZE DEPTH | AMOUNT ORDERED 300 5/65 Class A 2186 | | |
| DRILL PIPE DEPTH | | | |
| TOOL DEPTH | | | |
| PRES. MAX MINIMUM. | COMMON 300 @ 17,90 5370 | | |
| MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. ATT | POZMIX@ | | |
| PERFS. | GEL @ | | |
| DISPLACEMENT Freshinger | CHLORIDE 7 @ 64 449 | | |
| EQUIPMENT | - @ | | |
| | @ | | |
| PUMPTRUCK CEMENTER Quirto Chambres ! | | | |
| # 3948 HELPER 5054 F356C 1 | @ | | |
| BULK TRUCK | | | |
| # 544-194 DRIVER Dun Casper L | | | |
| BULK TRUCK # DRIVER | · · · · · · · · · · · · · · · · · · · | | |
| DRIVER | HANDLING 310 @ 248 76580 768.80 | | |
| 001110110 | MILEAUE 141.10+22 1 27 X 11.0 - 1.5042.7431 | | |
| REMARKS: | 503.30 TOTAL 7895.38 | | |
| Purp 1 13/4 Gastword po Clear Hole | 5000 | | |
| Hole Grand water on Very wale | SERVICE | | |
| DAT OF COURT WAS TOLD BY FALSE That | DEPTH OF JOB | | |
| issuld culling in A m on 10-10-12 | PUMPTRUCK CHARGE 1250 | | |
| | EXTRA FOOTAGE @@ | | |
| | MILEAGE @ | | |
| | MANIFOLD@ | | |
| | @ | | |
| CHARGE TO: Tug Hill | · | | |
| • | TOTAL 1250 | | |
| STREET | IOIAL 12/0 | | |
| CITYSTATEZIP | | | |
| | PLUG & FLOAT EQUIPMENT | | |
| | | | |
| | | | |
| To: Allied Oil & Con Sainteen LLC | @ | | |
| To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment | @ | | |
| and furnish cementer and helper(s) to assist owner or | | | |
| contractor to do work as is listed. The above work was | | | |
| done to satisfaction and supervision of owner agent or | TOTAL | | |
| contractor. I have read and understand the "GENERAL | SALES TAX (If Any) 433.44 | | |
| TERMS AND CONDITIONS" listed on the reverse side. | | | |
| | TOTAL CHARGES 9/45.38 | | |
| PRINTED NAME X GERALD HORTHRY | DISCOUNT 35 / 32 00,68 IF PAID IN 30 DAYS | | |
| 11/1// | II TAD III SUDATS | | |
| SIGNATURE X ATT HIS | (d) 5944.50) | | |
| 71 11 11 | | | |
| Jhan K rough | | | |

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 07, 2013

Winnie Scott Tug Hill Operating, LLC 550 BAILEY AVE, STE 510 FT. WORTH, TX 76107

Re: ACO1 API 15-083-21855-01-00 Sebes Unit 1-29H SE/4 Sec.20-23S-22W Hodgeman County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Winnie Scott Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 09, 2013

Winnie Scott Tug Hill Operating, LLC 550 BAILEY AVE, STE 510 FT. WORTH, TX 76107

Re: ACO-1 API 15-083-21855-01-00 Sebes Unit 1-29H SE/4 Sec.20-23S-22W Hodgeman County, Kansas

Dear Winnie Scott:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/09/2012 and the ACO-1 was received on May 07, 2013 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department