



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Habit Petroleum, LLC
Well Name	LEIKER 1
Doc ID	1138280

All Electric Logs Run

Neutron Density
Dual Induction
Micro
Cement Bibd

DUANE STECKLEIN

**PETROLEUM GEOLOGIST
579 280TH AVE.
HAYS, KANSAS 67601
785-432-2477**

GEOLOGICAL REPORT

**Habit Petroleum, LLC
Leiker #1**

**1085' FNL + 970' FEL
SE-SW-NE-NE
SEC. 10 TWP 15s RGE 18w
Ellis County, Kansas**

**COMMENCED: 10/16/12
COMPLETED: 1022/12
CONTRACTOR: Shields Drilling
SURFACE PIPE: 8 5/8" at 230'
PRODUCTION PIPE: 5 1/2" at 3698'**

Nov. 17, 2012

Formation Data

Elevation: (2024 K.B.) – (2019 G.L.)

All top formations measured from 2024 K.B..

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>SEA-LEVEL DATUM</u>
Anhydrite	1195	+829
Base Anhydrite	1239	+785
Topeka	2994	-970
Heebner	3277	-1253
Toronto	3296	-1272
Lansing-K.C.	3323	-1299
Base-K.C.	3554	-1530
Arbuckle	3630	-1606
R.T.D.	3700	-1676

<u>FORMATION</u>	<u>LOG TOPS</u>	<u>SEA-LEVEL DATUM</u>
Topeka	2993	-969
Heebner	3277	-1253
Toronto	3297	-1273
Lansing-K.C.	3323	-1299
Base-K.C.	3553	-1529
Arbuckle	3627	-1603
R.T.D.	3699	-1675

All samples were examined and described by me on actual location and did not start until a depth of 2950' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 2950' to 3700', and all zones were examined by ten foot samples at a rotary depth of 2950' to 3300'. Five foot samples were examined from a rotary depth of 3305' to 3700'.

Sample Description

Following are the pertinent geological formations and all zones of subject well Leiker #1.

THE FOLLOWING ZONES WERE NOTED:

TOPEKA	2994-3000	Limestone – grayish to white chalk, fine crystalline, poor to no inter porosity, no show of oil or odor.
	3010-3024	Limestone – tanish brown to gray, very fine crystalline, very tight, no inter porosity, no show of oil or odor.
	3027-3058	Limestone – tan to gray, fine crystalline, soft and chalky, no visible inter porosity, fossiliferous, no show of oil or odor.
DEER CREEK	3068-3077	Limestone – cream to gray, fine crystalline to chalky in part, no visible porosity, no show of oil or odor.
	3080-3106	Limestone – same as above.
	3114-3125	Limestone- same as above.
LECOMPTON	3139-3148	Limestone – tan to grayish, fine crystalline to chalky, no inter porosity, no show of oil or odor.
	3150-3172	Limestone- light brownish to gray and cream, fine crystalline, chalky in part, no inter porosity, no show of oil or odor.
OREAD LIME	3206-3227	Limestone – light tan to cream, fine crystalline and chalky, no visible inter porosity, no show of oil or odor.
	3244-3260	Limestone – same as above.
	3261-3277	Limestone – same an above.

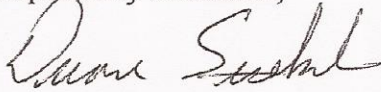
TORONTO	3296-3306	Limestone – tan, fine crystalline to chalky, no inter porosity, no show of oil or odor.
LANSING – K.C.		
(A-Zone)	3323-3330	Limestone – cream to tan, fine to medium crystalline in part, very small show of vuggy porosity with a very small show of light oil stain, no free oil, fair to poor inter porosity, slight odor.
(B-Zone)	3331-3336	Limestone – light tan to gray, fine crystalline, shaly, no show of oil or odor.
(C-Zone)	3348-3356	Limestone – light tan to white, fine crystalline with a show of vuggy porosity in part, with a show of oolitic porosity, small show of oil stain, no free oil or odor, fair to poor inter porosity.
(D-Zone)	3364-3375	Limestone – same as above, chalky in part.
(E-Zone)	3394-3397	Limestone – Cream, chalky, poor to no visible inter porosity, no show of oil or odor.
(F-Zone)	3399-3405	Limestone – light tan, very fine crystalline, tight, no inter porosity, no show of oil or odor.
(G-Zone)	3416-3429	Limestone – cream to tan, fine crystalline to oolitic in part, with chalk embedded oolitic, no show of oil or odor.
(H-Zone)	3453-3460	Limestone – cream to white, fine crystalline, chalky, no visible porosity, no show of oil or odor.
(I-Zone)	3476-3482	Limestone – light tan to cream, fine crystalline, no visible porosity, no show of oil or odor.
(J-Zone)	3490-3495	Limestone – same as above.

(K-Zone)	3512-3522	Limestone – cream, fine crystalline, chalky in part, no inter porosity, no show of oil or odor.
Base K.C.		
(L-Zone)	3556-3562	Limestone – same as above.
Conglomerate Chert	3604-3618	Chert – orange..
ARBUCKLE	3630-3635	Dolomite – cream, fine to medium crystalline, fair sucrosic porosity and friable, rhombic, fair show of light oil stain to free oil in part, good odor.
	3636-3646	Dolomite – same as above.
	3647-3650	Dolomite – cream, fine to medium and coarse crystalline, fair show of oil stain to free oil, fair odor.
	3651-3660	Dolomite – same as above.
	3661-3678	Dolomite- cream, fine to medium and coarse crystalline, scattered show of oil stain, slight odor.
	3679-3700	Dolomite- same as above, with trace shows of oil stain throughout..

Remarks and Conclusion

During the drilling of the Leiker #1 the drill stem test had good oil recovery in the Arbuckle Dolomite, operator of Habit Petroleum decided to set pipe to further test the Leiker #1.

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "Duane Stecklein".

Duane Stecklein, Geologist



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Habit Petroleum

10-15s-15w Ellis,KS

639 280th Ave
Hays KS 67601

Leiker #1

Job Ticket: 50752

DST#: 1

ATTN: Duane Stecklein

Test Start: 2012.10.22 @ 15:43:05

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 17:30:10

Time Test Ended: 23:19:29

Test Type: Conventional Straddle (Initial)

Tester: Andy Carreira

Unit No: 39

Interval: **3611.00 ft (KB) To 3646.00 ft (KB) (TVD)**

Total Depth: 3699.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2024.00 ft (KB)

2019.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8647 Below (Straddle)

Press@RunDepth: psig @ 3662.00 ft (KB)

Start Date: 2012.10.22 End Date: 2012.10.22

Start Time: 15:43:05 End Time: 23:17:50

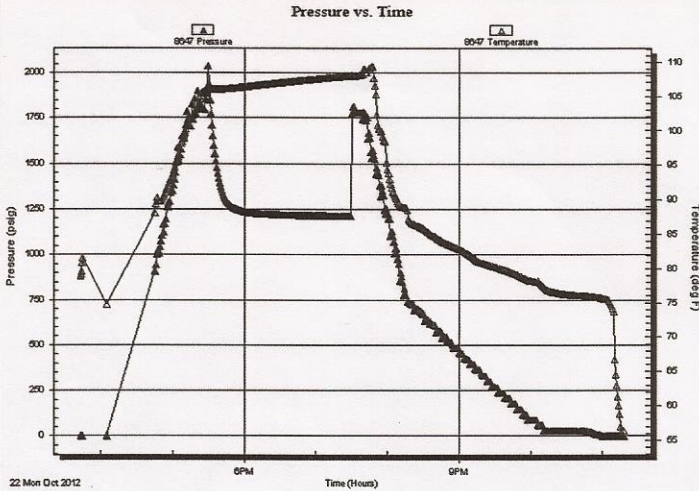
Capacity: 8000.00 psig

Last Calib.: 2012.10.22

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:(30min) BOB, 2 min.
IS:(30min) Return Blow built to 3"
FF:(30min) BOB, 2 min.
FS:(30min) Return surface blo died in 8 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
1615.00	GO g=5% o=95%	19.39
0.00	GIP= 145 ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

312441

DATE SHIPPED 10-11-12	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/>
DELIVERING WAREHOUSE Hays, KS	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	TICKET

SOLD TO Habit	SHIPPED TO Shields #1	WELL NAME & NO. Hammenstett #1 Leiker #1
ADDRESS	SHIPPED VIA 62+34	COUNTY, STATE Ellis, KS
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNG 1 15 18

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency Contact: CHEMTREC 1-800-424-9300 Customer Number: CCN657797	50#	10	Bag			
2. Mud-Co Gel	100#	245	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	6	Bag			
6. Cotton Seed Hulls	50#	150	Bag			
7. Soda Ash	50#	28	Bag			
8. Lignite	50#	15	Bag			
9. Dyna Pac	50#	6	Bag			
10. Desco	25#	2	Bag			
11. Co-Poly L	5gal	2				
12. X-Cide 102W	5gal					
13.						
14. new start						
15.						
16.						
17.						
18.						
19.						
20. Trinedy						
21.						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL
	TRUCK #	MILEAGE	FROM
DATE RECEIVED 10-11-12	@		SALES TAX
PURCHASE AUTHORIZED BY	@		TRANSPORTATION
	@		TOTAL
	TOTAL TRANSPORTATION CHARGES		TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE
PLEASE PRESS FIRMLY: YOU ARE MAKING FOUR COPIES

MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

DELIVERY TICKET

312541

DATE SHIPPED 10-23-12	F.O.B. WAREHOUSE <input type="checkbox"/> WELL SITE <input type="checkbox"/>	PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	FINAL WELL <input type="checkbox"/> TICKET
DELIVERING WAREHOUSE Hays, KS			

SOLD TO Habit	SHIPPED TO Shields #1	WELL NAME & NO. Lieber #1
ADDRESS	SHIPPED VIA 62	COUNTY, STATE Ellis, KS
CITY, STATE, ZIP	ORDER NO.	SEC 1 TWN 15 RNG 18

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency Contact: CHEMTREC 1-800-424-9300 Customer Number: CCN657797	50#		Bag			
2. Mud-Co Gel	100#	22	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#		Bag			
6. Cotton Seed Hulls	50#		Bag			
7. Soda Ash	50#		Bag			
8. Lignite	50#		Bag			
9. Dyna Pac	50#		Bag			
10. Desco	25#		Bag			
11. Co-Poly L	5gal					
12. X-Cide 102W	5gal					
13.						
14. partial credit						
15.						
16.						
17.						
18.						
19.						
20.						
21. Trinedy						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL
	TRUCK #	MILEAGE	FROM
DATE RECEIVED 10-23-12	@		SALES TAX
	@		
	@		TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

PLEASE PRESS FIRMLY: YOU ARE MAKING FOUR COPIES

SOLD TO *Hobart Petroleum*
 ADDRESS
 CITY, STATE, ZIP

DATE SHIPPED *10-23-12*
 DELIVERING WAREHOUSE *Hars*
 SHIPPED TO *Shelby*
 SHIPPED VIA *63*
 ORDER NO.

F.O.B. WAREHOUSE PREPAID FINAL WELL TICKET
 WELL SITE COLLECT

WELL NAME & NO. *Lee Koo 1*
 COUNTY STATE *Ellis KS*
 SEC TWN RNG *10 15 18*

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency Contact: CHEMTREC 1-800-424-9300 Customer Number: CCN657797	50#	4				
2. Mud-Co Gel	100#	35		<i>70 buckets</i>		
3. Salt Clay	50#			Bag		
4. Mud-Co Starch	50#			Bag		
5. Lime	50#	4				
6. Cotton Seed Hulls	50#	105		Bag		
7. Soda Ash	50#	16		Bag		
8. Lignite	50#	9		Bag		
9. Dyna Pac	50#	4		Bag		
10. Desco	25#	2		Bag		
11. Co-Poly L	5gal	1				
12. X-Cide 102W	5gal					
13.						
14. <i>Final credit JN</i>						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES			SUB TOTAL
	TRUCK #	MILEAGE	FROM	
DATE RECEIVED	@			SALES TAX
	@			
	@			TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES			TOTAL



SUPERIOR WELL SERVICES
SALES AND SERVICE FIELD TICKET

TICKET NO. 40- 009980
SERVICE DATE 10-22-12
TICKET PAGE of

0903 Master Field Ticket

CHARGE TO <i>Habit Petroleum, LLC</i>		LEASE NAME OR PROJECT # <i>Leiker # 1</i>	
ADDRESS <i>639 2890th Ave</i>		COUNTY <i>Ellis</i>	STATE <i>KS</i>
<i>Hays, KS 67601</i>		FIELD <i>Ser 10-155-18W</i>	WELL PERMIT NUMBER <i>15-051-26403-0000</i>
OWNER		SERVICE ENGINEER <i>Greenough, Mabb, Borenberg</i>	
PURCHASE ORDER / REFERENCE	JOB TYPE <i>DILDN, micro</i>	CALLED OUT TIME <i>10:00 AM</i> DATE <i>10-22-12</i>	ON LOCATION TIME <i>10:45 AM</i> DATE <i>10-22-12</i>
SIGNATURE of CUSTOMER OR CUSTOMER'S AGENT <i>X [Signature]</i>		COMPLETED TIME DATE	

(PLEASE PRINT NAME HERE) I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.


LOC	PRICE REFERENCE	AMOUNT	DESCRIPTION
40	60 240 1000		Service Charge
40	60 244 0013	3699	DILDN "Depth" 0-3699
40	60 244 0010	3699	Micro 0-3699
40	60 242 0013	749	DILDN "hogging" 2950-3699
40	60 242 0010	749	Micro 2950-3699

CUSTOMER OR AGENT SIGNATURE
X [Signature]

I acknowledge that the equipment, materials and services as listed on this filed ticket were received.

Unless satisfactory credit terms have been established prior to services payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are based upon payment within the invoice payment term and are subject to being cancelled by Superior Well Services if not paid within terms. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorney's fees and collection costs. Superior Well Services, price book is incorporated herein by reference, which also contains all invoice payment terms.

Main—White Customer—Canary Field—Pir

Company Name: <i>Habit Petroleum</i>	Job Type: <i>Openhole Logging</i>	 <h1>JSA</h1>	Date: <i>10-28-17</i>
Lease Name & #: <i>Leiker #1</i>	Supervisor(s): <i>Greenway</i>		Analysis By:
Well Location: <i>EL5</i>	Service Coordinator: <i>Greenway</i>		Reviewed By:
Required and / or Recommended Personal Protection Equipment:			Approved By:
Hard Hat / Steel Toe Boots / Safety Glasses(Clear at night and early morning) / Ear Plugs / Coveralls / Gloves / Luxel Badge			

A. Sequence of Basic Job Steps	B. Potential Hazards	C. Recommended Safe Procedures
<i>drive to location</i>	<i>wrecking</i>	<i>pay attention</i>
<i>rig-up</i>	<i>radiation</i>	<i>ALARA</i>
<i>rig-down</i>	<i>radiation</i>	<i>ALARA</i>
<i>drive home</i>	<i>wrecking</i>	<i>pay attention</i>

KEY TOPICS IN ADDITION TO "JSA" -MUST BE DISCUSSED

- TOP JOB PRESSURE:(If Applicable)
- ENSURE APPROPRIATE PREVENTATIVE MEASURES HAVE BEEN TAKEN AND APPROPRIATE SURVEYS HAVE BEEN MADE (DO NOT START JOB UNTIL THEY ARE)
- MORE DETAILED DISCUSSION OF RADIATION AREAS & HAZARDS ASSOCIATED WITH RADIATION
- DISCUSS APPROPRIATE JOB ASSIGNMENTS-ONLY AUTHORIZED EMPLOYEES HANDLING RADIOACTIVE SOURCES
- DISCUSS SAFETY MEETING AREA (DESIGNATE SAFETY VEHICLE AND DRIVER)
- ENSURE CLOSEST HOSPITAL IS IDENTIFIED (OBTAIN GPS COORDINATES IF POSSIBLE) FOR EMERGENCY SERVICES PRIOR TO START OF JOB
- REVIEW PPE IN DETAIL INCLUDING LUXEL BADGE
- IDENTIFY DESIGNATED SMOKING AREA



WIRELINE JOB PACKET CHECKLIST

Customer Name: Habit Petroleum Lease Name: Leiker #1
Ticket Number: S0085000 6008975

- NFS/TOUGHBOOKS TICKET
- Pride in Performance
- Superior Ticket (with Customer signature)
Superior Ticket # 9980
- AFE/P.O. Number if Applicable
- JSA
- Job Site Safety Meeting

Approved by: Michelle R. DelSiti Date: 10/24/2012
"BREAK THROUGH!"



CHARGE TO: Habit Petroleum
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N° 22905

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Haystack WELL/PROJECT NO. 1 LEASE Leiker COUNTY/PARISH Ellis STATE Ks CITY DATE 10-23-12 OWNER
 2. Ness City, Ks TICKET TYPE SERVICE CONTRACTOR Shields Drly RIG NAME/NO. SHIPPED VIA CT DELIVERED TO Locatson ORDER NO.
 3. WELL TYPE Oil WELL CATEGORY Develop JOB PURPOSE 5 1/2 2-Stage Long String WELL PERMIT NO. WELL LOCATION Sec 10 Twp 15 R 18
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	
		LOC	ACCT	DF					
575		1			MILEAGE #112	20	mi		
579		1			Pump Charge Two-Stage	1	ea		
221		1			Liquid KCL	4	gal		
281		1			Mud Flush	500	gal		
402		1			Centralizer	8	ea	5 1/2"	
403		1			Cement Basket	2	ea	5 1/2"	
407		1			Insert Float Shoe with Ann Fll	1	ea	5 1/2"	
408		1			DV Tool + Plug Set @ 1234'	1	ea	5 1/2"	
417		1			DV Latch Down Plug + Baffle	1	ea	5 1/2"	
290		1			D-Air	4	gal		

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x JR Handman
 DATE SIGNED 10-23-12 TIME SIGNED 0430 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			<u>E11</u>
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Josh Brownell APPROVAL



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 22905

CUSTOMER Habit Pet WELL Leiker #1 DATE 10-23-12 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		2				Standard Cement	EA-2	150	SKs			
330		2				Swift Multi-Density		200	SKs			
276		2				FloCele		100	lbs			
283		2				Salt		750	lbs			
284		2				Cal Seal		7	SKs			
286		2				Halad-1		100	lbs			
581		2				SERVICE CHARGE		CUBIC FEET		350	SKs	
583		2				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	35670	50	891.75

CONTIN

Handwritten notes on lined paper, including calculations and amounts such as 2005.00, 3200, 215, 285.00, 250.00, 70.00, 891.75, and 8261.75.

