

Kansas Corporation Commission Oil & Gas Conservation Division

1138280

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY		
Letter of Confidentiality Received		
Date:		
Confidential Release Date:		
Wireline Log Received		
Geologist Report Received		
UIC Distribution		
ALT I II Approved by: Date:		

Side Two

1138280

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	d base of formations pe t-in pressures, whether st, along with final char- well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	nole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nan	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0):	Size Hole	Report all strings set Size Casing	t-conductor, surface, in Weight	termediate, producti Setting	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONA	U OFMENITING (OO	UEEZE DEOODD			
Purpose:	Depth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ugs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	errorated	(AI	mount and Kind of Ma	ateriai Used)	Depth
TUDING DECORD.	Si-a.	Cat Atı	Packer At:	Lines Duni			
TUBING RECORD:	Size:	Set At:	Facker At.	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	HR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	ter B	bls. (Gas-Oil Ratio	Gravity
		·					
	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					

Form	ACO1 - Well Completion	
Operator	Habit Petroleum, LLC	
Well Name	LEIKER 1	
Doc ID	1138280	

All Electric Logs Run

Neutron Density
Dual Induction
Micro
Cement Bibd

DUANE STECKLEIN

PETROLEUM GEOLOGIST $579~280^{\text{TH}}$ AVE. HAYS, KANSAS 67601 785-432-2477

GEOLOGICAL REPORT

Habit Petroleum, LLC Leiker #1

1085' FNL + 970' FEL SE-SW-NE-NE SEC. 10 TWP 15s RGE 18w Ellis County, Kansas

COMMENCED: 10/16/12 COMPLETED: 1022/12 CONTRACTOR: Shields Drilling SURFACE PIPE: 8 5% at 230' PRODUCTION PIPE: 5 ½ at 3698'

Nov. 17, 2012

Formation Data

Elevation: (2024 K.B.) – (2019 G.L.)

All top formations measured from 2024 K.B..

FORMATION	SAMPLE TOPS	SEA-LEVEL DATUM
Anhydrite	1195	+829
Base Anhydrite	1239	+785
Topeka	2994	-970
Heebner	3277	-1253
Toronto	3296	-1272
Lansing-K.C.	3323	-1299
Base-K.C.	3554	-1530
Arbuckle	3630	-1606
R.T.D.	3700	-1676

<u>FORMATION</u>	LOG TOPS	SEA-LEVEL DATUM	
Topeka	2993	-969	
Heebner	3277	-1253	
Toronto	3297	-1273	
Lansing-K.C.	3323	-1299	
Base-K.C.	3553	-1529	
Arbuckle	3627	-1603	
R.T.D.	3699	-1675	

All samples were examined and described by me on actual location and did not start until a depth of 2950' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 2950' to 3700', and all zones were examined by ten foot samples at a rotary depth of 2950' to 3300'. Five foot samples were examined from a rotary depth of 3305' to 3700'.

Sample Description

Following are the pertinent geological formations and all zones of subject well Leiker #1.

THE FOLLOWING ZONES WERE NOTED:

TOPEKA	2994-3000	Limestone – grayish to white chalk, fine crystalline, poor to no inter porosity, no show of oil or odor.
	3010-3024	Limestone – tanish brown to gray, very fine crystalline, very tight, no inter porosity, no show of oil or odor.
	3027-3058	Limestone – tan to gray, fine crystalline, soft and chalky, no visible inter porosity, fossiliferous, no show of oil or odor.
DEER CREEK	3068-3077	Limestone – cream to gray, fine crystalline to chalky in part, no visible porosity, no show of oil or odor.
	3080-3106	Limestone – same as above.
	3114-3125	Limestone- same as above.
LECOMPTON	3139-3148	Limestone – tan to grayish, fine crystalline to chalky, no inter porosity, no show of oil or odor.
	3150-3172	Limestone- light brownish to gray and
		cream, fine crystalline, chalky in part, no inter porosity, no show of oil or odor.
OREAD LIME	3206-3227	Limestone – light tan to cream, fine crystalline and chalky, no visible inter porosity, no show of oil or odor.
	3244-3260	Limestone – same as above.
	3261-3277	Limestone – same an above.

TORONTO	3296-3306	Limestone – tan, fine crystalline to chalky, no inter porosity, no show of oil or odor.
LANSING - K.C.		
(A-Zone)	3323-3330	Limestone – cream to tan, fine to medium crystalline in part, very small show of vuggy porosity with a very small show of light oil stain, no free oil, fair to poor interporosity, slight odor.
(B-Zone)	3331-3336	Limestone – light tan to gray, fine crystalline, shaly, no show of oil or odor.
(C-Zone)	3348-3356	Limestone – light tan to white, fine crystalline with a show of vuggy porosity in part, with a show of oolicastic porosity, small show of oil stain, no free oil or odor, fair to poor inter porosity.
(D-Zone)	3364-3375	Limestone - same as above, chalky in part.
(E-Zone)	3394-3397	Limestone – Cream, chalky, poor to no visible inter porosity, no show of oil or odor.
(F-Zone)	3399-3405	Limestone –light tan, very fine crystalline, tight, no inter porosity, no show of oil or odor.
(G-Zone)	3416-3429	Limestone – cream to tan, fine crystalline to oolitic in part, with chalk embedded oolicastic, no show of oil or odor.
(H-Zone)	3453-3460	Limestone – cream to white, fine crystalline, chalky, no visible porosity, no show of oil or odor.
(I-Zone)	3476-3482	Limestone – light tan to cream, fine crystalline, no visible porosity, no show of oil or odor.
(J-Zone)	3490-3495	Limestone – same as above.

(K-Zone)	3512-3522	Limestone – cream, fine crystalline, chalky in part, no inter porosity, no show of oil or odor.
Base K.C.		
(L-Zone)	3556-3562	Limestone – same as above.
Conglomerate Chert	3604-3618	Chert – orange
ARBUCKLE	3630-3635	Dolomite – cream, fine to medium crystalline, fair sucrosic porosity and friable, rohombic, fair show of light oil stain to free oil in part, good odor.
	3636-3646	Dolomite – same as above.
	3647-3650	Dolomite – cream, fine to medium and coarse crystalline, fair show of oil stain to free oil, fair odor.
	3651-3660	Dolomite – same as above.
	3661-3678	Dolomite- cream, fine to medium and coarse crystalline, scattered show of oil stain, slight odor.
	3679-3700	Dolomite- same as above, with trace shows of oil stain throughout

Remarks and Conclusion

During the drilling of the Leiker #1 the drill stem test had good oil recovery in the Arbuckle Dolomite, operator of Habit Petroleum decided to set pipe to further test the Leiker #1.

Respectfully submitted,

Duane Stecklein, Geologist



DRILL STEM TEST REPORT

Habit Petroleum

10-15s-15w Ellis, KS

639 280th Ave Hays KS 67601 Leiker #1

Job Ticket: 50752

DST#: 1

ATTN: Duane Stecklein

Test Start: 2012.10.22 @ 15:43:05

GENERAL INFORMATION:

Formation:

Arbuckle

Deviated:

No

ft (KB)

Test Type: Conventional Straddle (Initial)

Time Tool Opened: 17:30:10

Tester:

Andy Carreira

Time Test Ended: 23:19:29

3611.00 ft (KB) To 3646.00 ft (KB) (TVD)

Unit No: 39

2024.00 ft (KB)

Interval: Total Depth:

3699.00 ft (KB) (TVD)

Whipstock:

Reference Elevations:

2019.00 ft (CF)

Hole Diameter:

KB to GR/CF:

5.00 ft

7.88 inches Hole Condition: Fair

Serial #: 8647

Below (Straddle)

3662.00 ft (KB)

Capacity:

8000.00 psig

Press@RunDepth: Start Date:

psig @ 2012.10.22

End Date:

2012.10.22

Last Calib.: Time On Btm: 2012.10.22

End Time:

23:17:50

Start Time:

15:43:05

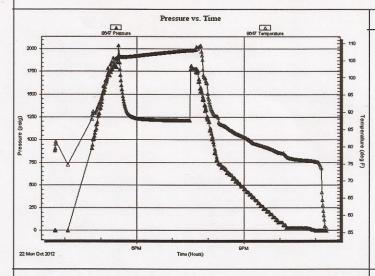
Time Off Btm:

TEST COMMENT: IF:(30min) BOB, 2 min.

ISI:(30min) Return Blow built to 3"

FF:(30min) BOB, 2 min.

FSI:(30min) Return surface blo died in 8 min.



PRESSURE S	SUMMARY
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Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
1615.00	GO g=5% o=95%	19.39
0.00	GIP= 145 ft	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc

Ref. No: 50752

Printed: 2012.10.23 @ 15:34:56

		DELIVERY TICKET 312441					1	
100 S. Main, Suite 310 · Wichita, KS 67202 · 3	16-264-2814	DATE SHIP	PPED 11-12 NG WAREH		F.O.B. WAREHOUSE E WELL SITE E	COLLECT	FINAL WELL TICKET	
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ADDRESS Habit		SHIPPED	SHIPPED VIA 62+34			COUNTY, STATE		
CITY, STATE, ZIP	ORDER NO.			SEC TWN RNG				
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2. Mud-Co Gel	100#	245	Bag					
3. Salt Clay	50#		Bag					
4. Mud-Co Starch	50#		Bag				1 1	
5. Lime	50#	6	Baģ					
6. Cotton Seed Hulls	50#	150	Bag					
7. Soda Ash	50#	28_	Bag					
8. Lignite	50#	15_	Bag					
9. Dyna Pac	50#	6	Bag					
10. Desco	25#	2	Bag					
11. Co-Poly L	5gal	2						
12. X-Cide 102W	5gal							
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3. Salt Clay		50#		Bag				
4. Mud-Co Starch		50#		Bag				
5. Lime		50#		Bag				
6. Cotton Seed Hulls		50#		Bag				
7. Soda Ash		50#		Bag				
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ADDRESS How + percoleum			SHIPPE	DIO				1	L SITE []	COLLECT	71
CITY, STATE, ZIP			SHIPPE	DVIA				WELL N	AME & NO		TICKET
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Joda Ash	50#			Bag							
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Wireline Services, Inc. P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

Job Ticket

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	Customer (Ma	24/1	rull				1.6							
						General T	erms	and Cond	itions						

- All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.

 Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

 Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

 The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

 No employee is authorized to alter the terms or conditions of this agreement. (2)
- (3)
- (4)
- (5)

Taylor Printing, Inc.

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410 Office / Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

The incent meeting \$1.4	Sec.	Twp.	Range		County	State	On Location	Finish		
Date 10 - 17 - 12	10	15	18	E	11.5	KS		3:30-4:00		
Lease Lieket	V	/ell No.		Location	on Hay's	45 45 1E	1/85 Wi	nto		
Contractor Sheild's	#2				Owner					
Type Job Surface					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish					
Hole Size 12 '/4'		T.D.	233		cementer and helper to assist owner or contractor to do work as listed.					
Csg. 85/8		Depth	223		Charge Ha	bit Petro	renta shlamapenni			
Tbg. Size		Depth	•		Street					
Tool		Depth			City		State			
Cement Left in Csg. / S	4+	Shoe Jo	pint		The above wa	s done to satisfaction an	d supervision of owner	agent or contractor.		
Meas Line		Displace	Э		Cement Amo	ount Ordered 180	sxcom 3%	((2 % gel		
	EQUIPN	MENT								
Pumptrk No. 8			lody		Common /	80	GLASIO MOTTAMA	144-491 1		
Bulktrk No. //			Scan		Poz. Mix					
Bulktrk No.					Gel. 3		entre Har Night	(ASS)		
Pickup No.					Calcium /					
JOB SEI	RVICES	& REMA	RKS	X.	Hulls					
Rat Hole				Salt						
Mouse Hole					Flowseal					
Centralizers					Kol-Seal			A CV		
Baskets					Mud CLR 48					
D/V or Port Collar					CFL-117 or (CD110 CAF 38	*			
Ron 5 1+5 of	85/6	005	ing & lon	d 1+	Sand					
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3					85	18 wood	plug	erela i		
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7-hi	Thank You!							Programme Total		
							Tax	Diamo consentata		
							Discount	er film one with the same		
X Signature	12		7			Total Charge	has no service			



SUPERIOR WELL SERVICES

SALES AND SERVICE FIELD TICKET

TICKET NO. 40- 009980

SERVICE DATE 10-22-12

TICKET PAGE

of

HARGE		PA	roleum	140	z material delimentos	Leiker	#1	CHEST SEE STUD	
	63			Ow Ow	^	COUNTY Ellis		STATE M S	
	$\frac{\omega}{\omega}$		3010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		FIELD		WELL PERMIT NUMBE	≅R
	Ho	XX	s, KS	5 67	1601	Sec. 10-	155-1812	15-051-	26403-000
WNER		0				SERVICE ENGINEER	a. Mabb.	Basenberg	
JRCHA	SE ORDE	R / REFER	ENCE	JOB TYPE		- Cana	CALLED OUT	ON LOCATION	COMPLETED
				DI	LDN, m	Picro	DATE 10-2212		DATE
SIGNAT	URE of C	USTOMER	OR CUSTOME	R"S AGENT	(PLEASE PRINT	on the reve	rse side hereof v ARRANTY, INDEMI	eed to the terms and which include, but a NITY, RELEASE ar nd authority to execu	are not limited to nd PAYMENT an
_oc		PRIC	BOTH THE STREET	AMOUNT		DESCRIPTION			TINE COSY
40	1		1000		5	ervice Charge			100.00
		-10/10/00/00/00/00/00/00/00/00/00/00/00/0			\$\$####	" Pepth"		****	
yo	60	244	0013	3619	DILDN		0-3699		(50.00)
10	60	244	0010	3699	Milro		0-3699		
40	60	242	0015	749	DILD	"hayging" 2950	7 - 36 59		30.01
40	60	2412	0010	749	micro	295	0-3699		
JSTOI	MER OR	AGENT S	SIGNATURE			Unless satisfactory credit terms have been payment in advance may be required. All performed by Superior Well Services sha invoice within thirty days (30) from date of	invoices rendered for services if be paid as indicated on the receipt. If not paid within thirty		
			ACCOMMENTAL MARKET WE'RE TECET	t, materials and ved.	services as	(30) days the unpaid amount is subject to support (1 ½½% pier moth) highleten per indicated on the invoice are based upon payment term and are subject to being Services if not pead within terms. If it show stems and collect the amount due, you we seen and collection costs. Superior yell 8 rated berein by reference, which also terms.	a interest at one and one half ent per annum). All discounts in payment within the invoice cancelled by Superior Well aid be necessary to employ an ill be held liable for attorneys ervines, price book is incorpo-	Bri Own can A	E MO
				MainW	hite	Customer-Canary	Field—Pi		

			Date: 10-28-12
Company Name: Habi + Petroleum	Job Type: Openhole Logging		Analysis By:
Lease Name & # Leiker # /	Supervisor(s): Gruneway	SUPERIOR WELL SERVICES	Reviewed By:
Well Location: Ell's	Service Coordinator: Grante ez	- W. O.C.	Approved By:
Required and / or Recommended Personal Protetion Eq	uipment:		
Hard Hat / Steel Too Boots / Safety G	lasses(Clear at night and early morning) / Ear Plugs / Co	veralle / Gloves / Luvel Badge	
A. Sequence of Basic Job Steps	B. Potential Hazards		nded Safe Procedures
	i i		
drive to location	wrecksny	pac	1 4 Frention
drive to location 119-up rig-down drive hone	radiation radiation wrecking	4	1 4 Hention
			1, 1120,0
rig-down	radiation		ILFIRA
frue bone	worklag	pa	OLMRA y attention

		- Automation and a second and a	
	KEY TOPICS IN ADDITION TO "JSA" -MUS	ST BE DISCUSSED	
TOP JOB PRESSURE:(If Applicable)	TELLIO IN ADDITION TO SOA MICE		
	AVE BEEN TAKEN AND APPROPRIATE SURVEYS HAVE	BEEN MADE (DO NOT START JOB UNTIL TH	HEY ARE)
MORE DETAILED DISCUSSUSION OF RADIATION ARE		DESCRIPTION OF THE PROPERTY OF	2007 2-1-1-3 mg
	JTHORIZED EMPLOYEES HANDLING RADIOACTIVE SOL	JRCES	
DISCUSS SAFETY MEETING AREA (DESIGNATE SAFE		- N - 17-37	
	GPS COORDINATES IF POSSIBLE) FOR EMERGENCY S	ERVICES PRIOR TO START OF JOB	
REVIEW PPE IN DETAIL INCLUDING LUXEL BADGE			
IDENTIFY DESIGNATED SMOKING AREA			

-		4	
1-1		1 (7)	
		LIP TO B	
	MARK	100	
40			
	IPI		PERIO

WIRELINE JOB PACKET CHECKLIST

Customer Name: Hibit Petroleum Lease Name	e: Leiker #1
Customer Name: Hubit retroleum Lease Name	
Ticket Number: soossooo 608975	
NFS/TOUGHBOOKS TICKET	X
Pride in Performance	
Superior Ticket (with Customer signature) Superior Ticket # 9980	X
AFE/P.O. Number if Applicable	
JSA	X
Job Site Safety Meeting	
	Date: 10/24/2012
Approved by: "BREAK THROUGH!"	Date.



CHARGE TO:	Habit	Petroleum	
ADDRESS			
CITY STATE	ZIP CODE		

PAGE	OF
4	12

SERVICE LOCATIONS Haysky		Leiker	COUNTY/PARISH Ellis	STATE	CITY	DATE OWNER 10-23-12		
2. Ness Ci-	TICKET TYPE CONTRACT SERVICE SALES SALES	ields Orla	RIG NAME/NO.	SHIPPED	DELIVERED TO Location	ORDER NO.		
4.	WELL TYPE	WELL CATEGORY Develop	JOB PURPOSE 5/2 2-Stage Lung Str	ing	WELL PERMIT NO.	WELL LOCATION SER 10 two 15 a 18		
REFERRAL LOCATION	INVOICE INSTRUCTIONS			,				

PRICE	SECONDARY REFERENCE/	ACCOUNTING			Processor Control of the Control of				
REFERENCE	E PART HOMBER		DESCRIPTION	QTY.	U/M	QTY.	T U/N		
575		1			MILEAGE # 112	20	mi		
579		1			Pump Charge Two-Stage	1	lea		1
221		1			Logica KCL	4	1991		i
281		1			Mud Clush	500	1991		
402		1			Centralize	8	ea	51/2	1 64
403		1			Cement Basker	2	lea	5/2	160
407		1			Insert float Shoe work Aum fell	1	lea	5%	14
408		1			DV Tool + Plug Set @ 1234'	1	ea	5/2	4
417		1			OV Latch Down Plug & Baffle	1	ka	5%	
290		1			D-Air	4	I gal		Î
									1

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT**, **RELEASE**, **INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO

X IR SIGNED 10-23-12 TIME SIGNED 0430

REMIT PAYMENT TO:

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY	AGREE	UN- DECIDED	DIS- AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			EII
ARE YOU SATISFIED WITH OUR SE		NO	

CUSTOMER DID NOT WISH TO RESPOND

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR brownell

APPROVA

A.M. P.M.



TICKET CONTINUATION

No. 22905

PO Box 466.			No. 2270)
Ness City, KS 67560 Off: 785-798-2300	customer Habit Pen	well Leiker #1	DATE 10-23-12 PAGE 2 OF

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC ACCT D	TIME	DESCRIPTION	QTY.	U/M	QTY. U/M	UNIT	AMOUNT
325		2		Standard Cement EA-2	150	NAMES AND ASSOCIATION OF THE PERSON OF THE P	The state of the s		1. 100 - 100
330		2		Standard Cement EA-2 Swift Multi-Density	THE REAL PROPERTY AND PERSONS ASSESSMENT OF THE PERSONS ASSESSMENT OF	SKS			3370
276		2		Flocele	100				
283)		Salt	750	165			
284		2		Calseal	Action to the second second second second	sks		7019	245,60
286		2		Halad-L	7	1165		7.64	7 00 100
THE WATER AND THE STREET						1			
			1			İ	i		property and property and a first property of

THE STATE OF									
						i			
						1			
						İ	i	Object Control of the	
						<u> </u>			
			1						
581		2		SERVICE CHARGE	CUBIC FEET	-	350 Sks	7 7 7	700 00
583		2		MILEAGE TOTAL WEIGHT SO LOADED MILES 50	TON MILES		11.75	7100	897 78
				CHARGE JOUNG					

JOB LO							ices, luc. Date 10-23-12 PAGE
USTOMER	tabit P	et,	WELL NO.		LEASE Le	iker	JOB TYPE Stage Long String TICKET NO. 22905
CHART NO.	TIME	RATE (BPM)	(BBL) (GAL)	PUMPS T C	PRESSUR TUBING	E (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	0430						on location Pulling Pipe
						122	TO 3700 55 38.95
							TO 3700 55 38.95 TP 3701 OVE 1234' NO 59
							Centralizer 1,3,5,7,9,11,13,58
				m.)		T.	Baskets 1,58
·	0700						Start 5 /2 casing
	0850						Drop Ball circulate
	0940	4	12	1		300	
		4	20	1		300	Start 20 BBI KCL Cluss
	0950	4	36	/		300	Mix Comer 150 SKs @ 15,4 ppg
	1008						wash out fump alines
							Release 1'st Stage latch Down Play
	1010	7	0	1			Displace Play
	1025		89.3			1500	Pluy Down PSF up latch in Pluy
						OK	Release PSI Held
	1630					1100	Drop O.V. open Plug
	1045			1		1	Open DV circulate
	1125						Plug RH 7 bbL 30 5k, MH 4661 15
	1130	4	20	1		200	Start 20 BB/ KEL Flush
	1135	5	86	/		200	Start 155 sks SAAD @ 11.2 ppg
	1205						washout Pump + Lines
							Drop DV Closing Plag
	1210	6	0	1			Displace Plug
	1215		30.1			1500	Plug Down PST up Close DV Tool
						OK	release PSI Held
							Circulated 30 SK to Pit
							wash up touck
							Rack up Job Complete
	1300						Job Complete
							Josh, Wagne, Jon, Rob
							Josh, Wagne, Jon, Rob
							,