



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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# **DUANE STECKLEIN**

**PETROLEUM GEOLOGIST**

**579 280<sup>TH</sup> AVE.**

**HAYS, KANSAS 67601**

**785-432-2477**

## **GEOLOGICAL REPORT**

**Habit Petroleum, LLC  
Schmidt #2**

**1410' FNL + 660' FWL  
SEC. 12 TWP 15s RGE 18w  
Ellis County, Kansas**

**COMMENCED: 11/1/12  
COMPLETED: 11/7/12  
CONTRACTOR: Shields Drilling  
SURFACE PIPE: 8 5/8" at 318'  
PRODUCTION PIPE: 5 1/2" at 3660'**

**Nov. 28, 2012**

## Formation Data

Elevation: (2014 K.B.) – (2009 G.L.)

All top formations measured from 2014 K.B..

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>SEA-LEVEL DATUM</u>
Anhydrite	1175	+839
Base Anhydrite	1216	+798
Topeka	2990	-976
Heebner	3251	-1237
Toronto	3271	-1257
Lansing-K.C.	3298	-1284
Base-K.C.	3536	-1522
Arbuckle	3580	-1566
R.T.D.	3660	-1646

<u>FORMATION</u>	<u>LOG TOPS</u>	<u>SEA-LEVEL DATUM</u>
Anhydrite	1175	+839
Base Anhydrite	1212	+802
Topeka	2990	-976
Heebner	3252	-1238
Toronto	3271	-1257
Lansing-K.C.	3299	-1285
Base K.C.	3536	-1522
Arbuckle	3581	-1567
R.T.D.	3663	-1649

All samples were examined and described by me on actual location and did not start until a depth of 2950' was reached. All zones and sample tops examined are all true and accurate according to drillers depth.

One foot drilling time was logged from a depth of 2950' to 3660', and all zones were examined by ten foot samples at a rotary depth of 2950' to 3300'. Five foot samples were examined from a rotary depth of 3305' to 3660'.

## Sample Description

Following are the pertinent geological formations and all zones of subject well Schmidt #2..

### THE FOLLOWING ZONES WERE NOTED:

TOPEKA	2990-2010	Limestone – tanish brown to gray, fine crystalline to chalky, no inter porosity, no show of oil or odor.
	3025-3040	Limestone – same as above.
DEER CREEK	3050-3058	Limestone – white, cream and gray, fine crystalline to chalky, no inter porosity, no show of oil or odor.
	3064-3090	Limestone –tan, cream, and gray, fine crystalline to very dense lime, chalky in part, no inter porosity, no show of oil or odor,
LECOMPTON	3105-3106	Limestone – buff to cream, fine crystalline chalky in part, no inter porosity, no show of oil or odor.
	3124-3141	Limestone- cream, fine crystalline to chalky, poor to no inter porosity, no show of oil or odor.
	3150-3164	Limestone- same as above
OREAD LIME	3184-3200	Limestone – tan to grayish, fine crystalline to very dense lime, no inter porosity, no show of oil or odor.
	3222-3230	Limestone – cream to tan, fine crystalline, poor inter porosity with a small show of very light oil stain, fair odor..

	3231-3250	Limestone – cream, fine crystalline, to sucrosic and friable, chalky in part, very slight show of light oil stain to a rainbow, odor noted.
TORONTO	3271-3275	Limestone – same as above.
LANSING – K.C.		
(A-Zone)	3298-3308	Limestone – tan, fine crystalline, to very dense lime, no inter porosity, no show of oil or odor.
(C-Zone)	3325-3332	Limestone – cream to tan, fine crystalline, to dense, poor inter porosity, no show of oil or odor.
(D-Zone)	3342-3352	Limestone – cream to tan, fine crystalline to oolitic in part, fair to poor inter porosity, slight show of light oil stain, odor when broken.
(E-Zone)	3365-3370	Limestone- white to cream, fine to medium crystalline, fair to poor inter porosity with a slight stain and fair odor.
(F-Zone)	3372-3380	Limestone – same as above, slightly oolitic.
(G-Zone)	3384-3392	Limestone – same as above with oolitic, with a show of free oil.
(H-Zone)	3431-3446	Limestone – tan, fine crystalline to very dense and cherty lime, chalky in part, poor to no inter porosity, no show of oil or odor.
(I-Zone)	3452-3464	Limestone – tan to cream, fine crystalline to very dense lime, small show of oolitic porosity with a small show of light oil stain, faint odor.
(J-Zone)	3471-3476	Limestone – same as above.
(K-Zone)	3502-3508	Limestone – cream to tan, fine crystalline to chalky, no show of oil or odor.

# Schmidt #2

Base K.C.

(L-Zone)

3528-3536 Limestone – same as above.

Arbuckle

3580-3588 Sandy Dolomite- cream to white, fine crystalline to a medium crystalline, sand, clear, sucrosic, friable, fair show of oil stain to free oil in pin point, poor to fair inter porosity, good odor.

3589-3605 Dolomite – cream and white, fine to medium crystalline, fair inter porosity to a sucrosic and friable dolomite, fair show of oil stain to free oil, good odor.

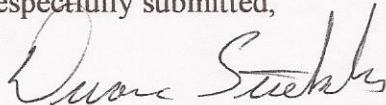
3606-3615 Dolomite- cream, white and grayish, fine to medium and coarse crystalline, fair inter porosity, scattered show of oil stain to a free oil, fair odor, scattered barren dolomite in part.

3616-3625 Dolomite- same as above.

## Remarks and Conclusion

During the drilling of the Schmidt #2, due to the fact of the high structure in the Arbuckle and fair show of free oil and good odor, operator of Habit Petroleum decided to set pipe to further test subject well Schmidt #2.

Respectfully submitted,



Duane Stecklein, Geologist

# MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

## DELIVERY TICKET

312616

DATE SHIPPED 10-31-12	F.O.B. WAREHOUSE <input type="checkbox"/> WELL SITE <input type="checkbox"/>	PREPAID <input type="checkbox"/> COLLECT <input type="checkbox"/>	FINAL WELL <input type="checkbox"/> TICKET
DELIVERING WAREHOUSE Hays, KS			

SOLD TO Habit	SHIPPED TO Shields #1	WELL NAME & NO. Schmidt #2
ADDRESS	SHIPPED VIA 62	COUNTY, STATE Ellis, KS
CITY, STATE, ZIP	ORDER NO. 21187	SEC 12 TWN 15 RNG 18

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency Contact: CHEMTREC 1-800-424-9300 Customer Number: CCN657797	50#		Bag			
2. Mud-Co Gel	100#	175	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#		Bag			
6. Cotton Seed Hulls	50#		Bag			
7. Soda Ash	50#	7	Bag			
8. Lignite	50#	5	Bag			
9. Dyna Pac	50#	2	Bag			
10. Desco	25#		Bag			
11. Co-Poly L	5gal					
12. X-Cide 102W	5gal					
13. new start						
14.						
15.						
16.						
17.						
18.						
19.						
20. Trinedy						
21.						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL
	TRUCK #	MILEAGE	FROM
DATE RECEIVED	@		SALES TAX
10-31-12	@		
PURCHASE AUTHORIZED BY	@		TRANSPORTATION
	TOTAL TRANSPORTATION CHARGES		TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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**DELIVERY TICKET**

312611

DATE SHIPPED <b>10-31-12</b>	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/> TICKET
DELIVERING WAREHOUSE <b>Hays, KS</b>	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	

SOLD TO <b>Habit</b>	SHIPPED TO <b>Shields #1</b>	WELL NAME & NO <b>Schmidt #2</b>
ADDRESS	SHIPPED VIA <b>62</b>	COUNTY, STATE <b>Ellis, KS</b>
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNG <b>12 15 18</b>

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency Contact: CHEMTREC 1-800-424-9300 Customer Number: CCN657797	50#	<b>11</b>	Bag			
2. Mud-Co Gel	100#	<b>105</b>	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	<b>6</b>	Bag			
6. Cotton Seed Hulls	50#	<b>117</b>	Bag			
7. Soda Ash	50#	<b>12</b>	Bag			
8. Lignite	50#	<b>8</b>	Bag			
9. Dyna Pac	50#	<b>3</b>	Bag			
10. Desco	25#	<b>2</b>	Bag			
11. Co-Poly L	5gal	<b>1</b>				
12. X-Cide 102W	5gal					
13. <b>transfer</b>						
14.						
15.						
16.						
17.						
18.						
19. <b>Trinedy</b>						
20.						
21.						
22.						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES		SUB TOTAL
	TRUCK #	MILEAGE	FROM
DATE RECEIVED <b>10-31-12</b>	@		SALES TAX
	@		
	@		TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES		TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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# MUD-CO / SERVICE MUD INC.

100 S. Main, Suite 310 • Wichita, KS 67202 • 316-264-2814

## DELIVERY TICKET

312692

DATE SHIPPED 11-8-12	F.O.B. WAREHOUSE <input type="checkbox"/>	PREPAID <input type="checkbox"/>	FINAL WELL <input type="checkbox"/> TICKET
DELIVERING WAREHOUSE Hay's	WELL SITE <input type="checkbox"/>	COLLECT <input type="checkbox"/>	

SOLD TO Habit Petroleum	SHIPPED TO Shield #1	WELL NAME & NO Schmidt #2
ADDRESS	SHIPPED VIA	COUNTY, STATE Ellis KS
CITY, STATE, ZIP	ORDER NO.	SEC TWN RNC 12 15 18

PRODUCT	PACKAGE SIZE	QUANTITY	PRICING LIST	CODE	UNIT PRICE	AMOUNT
1. UN# 1823 SODIUM HYDROXIDE-SOLID 8 II Emergency Contact: CHEMTREC 1-800-424-9300 Customer Number: CCN657797	50#	4	Bag			
2. Mud-Co Gel	100#	105	Bag			
3. Salt Clay	50#		Bag			
4. Mud-Co Starch	50#		Bag			
5. Lime	50#	5	Bag			
6. Cotton Seed Hulls	50#	87	Bag			
7. Soda Ash	50#	4	Bag			
8. Lignite	50#	6	Bag			
9. Dyna Pac	50#	2	Bag			
10. Desco	25#	2	Bag			
11. Co-Poly L	5gal					
12. X-Cide 102W	5gal					
13. Final Count						
14.						
15.						
16.						
17.						
18.						
19.						
20.						
21.						
22. GL						

MATERIAL RECEIVED IN GOOD ORDER	TRANSPORTATION CHARGES			SUB TOTAL
	TRUCK #	MILEAGE	FROM	
DATE RECEIVED	@			SALES TAX
	@			
	@			TRANSPORTATION
PURCHASE AUTHORIZED BY	TOTAL TRANSPORTATION CHARGES			TOTAL

ROUTING: WHITE - CUSTOMER; BLUE - CUSTOMER RIG; GREEN - WICHITA; CANARY - WAREHOUSE

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# QUALITY WELL SERVICE, INC.

5743

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410  
Office / Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	11-2-12	Sec.	17	Twp.	16	Range	18	County	Ellis	State	KS	On Location		Finish	4:00-4:30pm
Lease	Schmidt	Well No.	2		Location Hay's, US 55 2E 1/2S E. into										
Contractor	Sheilds # 2				Owner										
Type Job	Surface				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D. 321												
Csg.	8 5/8		Depth 318												
Tbg. Size			Depth												
Tool			Depth												
Cement Left in Csg.	150+		Shoe Joint												
Meas Line			Displace 19.5												
Cement Amount Ordered 200 sy com 3% CC 2% gel															

**EQUIPMENT**

Pumptrk	No.	8	Code		Common	200
Bulktrk	No.	4	Code		Poz. Mix	
Bulktrk	No.				Gel.	4
Pickup	No.				Calcium	7

**JOB SERVICES & REMARKS**

Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
Run 7 sts of 8 5/8 casing and landing st	Sand
	Handling 210
	Mileage 8

**FLOAT EQUIPMENT**

Est Circulation with mud pump!!	Guide Shoe
Hook up and mix 200 sy - shut down release plug and disp 19.5 bbl of H2O	Centralizer
	Baskets
	AFU Inserts
Shut in @ 200 psi	Float Shoe
	Latch Down
	8 5/8 wooden Plug.
Cement Did Circulate!!	Pumptrk Charge (Surface)
	Mileage 8

Thank You!!

Signature	Tax
	Discount
	Total Charge



CHARGE TO: Habit - Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

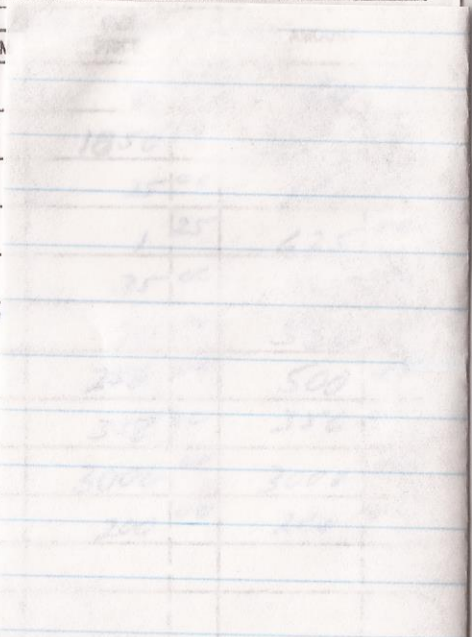
TICKET  
 No 21961

PAGE 1 OF 2

SERVICE LOCATIONS:  
 1. Hays, Ks  
 2. Ness City, Ks  
 3.  
 4.

WELL/PROJECT NO. #2 LEASE Schmidt COUNTY/PARISH Ellis STATE Ks CITY  
 TICKET TYPE  SERVICE  SALES CONTRACTOR Shields Drlg RIG NAME/NO. SHIPPED VIA ct DELIVERED TO Location DATE 11-7-12 OWNER same  
 WELL TYPE oil WELL CATEGORY development JOB PURPOSE 2-stage WELL PERMIT NO. WELL LOCATION  
 REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/A
		LOC	ACCT	DF					
575		1			MILEAGE #111	10	mi		
579		1			Pump Charge (2-stage)	1	ea	3660	
221		1			KCL	4	gal		
<del>280</del> 281		1			Mud flush	500	gal		
290		1			D-Air	3	gal		
402		1			Centralizers	8	ea	5 1/2"	
403		1			Baskets	2	ea		
407		1			Insert Float Shoe w/ Fill	1	ea		
408		1			DV Tool w/ Plug set	1	ea		
417		1			D.K. L.D. Plug + Ball	1	ea		



**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]

X  
 DATE SIGNED 11-7-12 TIME SIGNED 2045  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	A
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this

SWIFT OPERATOR [Signature] APPROVAL



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21961

CUSTOMER *Habit Petroleum* WELL *#2 Schmidt* DATE *11-7-12* PAGE *2* OE *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M	
		LOC	ACCT	DF						
325		2				Standard Cement	150	sk		
330		2				SMD Cement	175	sk		
276		2				Flacole	75	#	1/4	#/sk
283		2				Salt	750	#	10	%
284		2				Calseal	8	sk	5	%
286		2				Halad-1	70	#	1/2	%
581		2				SERVICE CHARGE				
583		2				MILEAGE CHARGE				
						TOTAL WEIGHT	32820			
						LOADED MILES	30			
						CUBIC FEET				
						TON MILES	492.5			

*Handwritten notes on lined paper:*  
 13  
 16  
 150  
 150  
 150  
 2  
 1

CONTINUATION

JOB LOG

SWIFT Services, Inc.

DATE 11-7-12 PAGE NO. 1

CUSTOMER Habit Petroleum WELL NO. #2 LEASE Schmidt JOB TYPE 2-stage TICKET NO. 21961

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1830							on loc w/ FE
								RTD 3660' LTD 3663'
								5 1/2" x 14" x 3659' x 32'
								Cent. 1, 3, 5, 7, 9, 11, 13, 63
								Bank. 2, 64
								DV 64 @ 1211'
	1650							Start FE
	1840							Break Circ
	1910	5	0			200		Start Preflushes 500 gal Mud flush 20 bbl KCL flush
		5	32/0			200		Start 150 sks EA-2
	1922		36					End Cement Wash P&H / Drop L.D. Plug
	1928	6	0			200		Start Displacement
	1938	5	59			250		Catch Cement / start KCL last 20 bbl
	1944		88.5					Land Plug Release Pressure Float Held
	1958							Drop Opening Plug
	1950							Plug RH + MH
	2000					1100		Open D.V.
	2005	6	0			150		Start 130 sks SMD Cement
	2017		75					End Cement Drop Closing Plug
	2020	5	0			150		Start Displacement
	2024	4	19			250		Circ Cement
	2027		29.5			4000 / 1500		Land Plug Close DV Tool Release Pressure / DV Closed
								<u>circ 20 sks to pit</u>
								Thank you
								Nick, David E. & Rob

