

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION 1138314
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172
Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☒ SWD Permit #: D31063.0
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)
____ Depth to Top: _____ Bottom: _____ T.D. _____
____ Depth to Top: _____ Bottom: _____ T.D. _____
____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 15-077-21783-00-00
Spot Description: W2-SW-SW-SE Sec. 27 Twp. 31 S. R. 6 ☐ East ☒ West
330 Feet from ☐ North / ☒ South Line of Section
2332 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☒ SE ☐ SW
County: Harper
Lease Name: STUCHAL TRUST 3106 Well #: 27-1
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 05/05/2013
Plugging Completed: 05/06/2013

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Conductor	18	60	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

1. Documented Total Depth of conductor at 35' and mouse hole at 52'.
2. Documented static water level at 12' for conductor and 15' for mouse hole.
3. Cut conductor/mouse pipe off 5' below surface.
4. Pumped 35 sacks for conductor and 25 sacks for mouse hole of Type H cement until full.
5. Returned next day, checked for settling, top off not needed.
6. Welded cap on pipe and weep hole.

Plugging Contractor License #: 5893 Name: Pratt Well Service, Inc.
Address 1: PO BOX 847 Address 2: _____
City: PRATT State: KS Zip: 67124 + 0847
Phone: (620) 672-2531
Name of Party Responsible for Plugging Fees: Richard W. Lewis
State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SHELL GULF OF MEXICO, INC. (OPERATOR: License# 34574)	Stuchal Trust 3106-27	
PRATT WELL SERVICE (CONTRACTOR: License# 5893)		
	Conductor SWD #27-1	Mouse hole
Call in DATE OF PxA	4/1/2013	4/1/2013
P&A Date	5/6/2013	5/6/2013
Size Casing (in O.D)	18"	14"
conductor wall thickness	0.25	.219
Weight Lbs./Ft.	47.76	32.26
Depth of Conductor/Mouse hole	60	75
Checked total depth of conductor hole	35'	52'
Static water level	12'	15'
Returned next day checked for settling	5/6/2013	5/6/2013
# of Bags of cement	35	25
Comments formation		