



1138507

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No  
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No  
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample  
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 38379

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API #15-207-28467**

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-13	5363	Decker 47	33	235	17E	Woodson
CUSTOMER <u>McGowan Drilling, Inc.</u>			Co. Tools			
MAILING ADDRESS <u>P.O. Box K</u>						
CITY <u>Mound City</u>	STATE <u>KS</u>	ZIP CODE <u>66056</u>	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	DAVE G.		
			479	ALLEN B.		
			611	JOEY K.		
			452 T103	ED S.		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1282' CASING SIZE & WEIGHT 4 1/2  
CASING DEPTH 1275' DRILL PIPE TUBING OTHER  
SLURRY WEIGHT 12.7 - 13.8 SLURRY VOL 40 BBL WATER gal/sk 8 CEMENT LEFT in CASING 0'  
DISPLACEMENT 20.7 BBL DISPLACEMENT PSI 700 PSI 1100 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 Casing. Pump 400 \* Gel Flush. Use Rig mud Pump to Circulate Gel Back to Surface. Rig up to Cement. Pump 5 BBL Fresh water. Mixed 100 sks 60/40 Pozmix Cement w/ 8% Gel. 1" PhenoSeal /sk @ 12.7" /gal. Tail in w/ 40 sks OWC Cement w/ 5" Kol-Seal /sk. 1" PhenoSeal /sk @ 13.8" /gal. Wash out Pump & Lines. Shut down. Release Plug. Displace Plug to Seat w/ 20.7 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1100 psi. Wait 2 mins. Release Pressure. Float Held. Good Cement Returns to Surface = 3 BBL Slurry to Pit. Job Complete. Rig Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	100 sks	60/40 Pozmix Cement	12.55	1255.00
1118 B	690 *	Gel 8% <span style="font-size: 2em;">}</span> Lead Cement	.21 *	144.90
1107 A	100 *	PhenoSeal 1" /sk	1.29	129.00
1126	40 sks	OWC Cement	18.80	752.00
1110 A	200 *	Kol-Seal 5" /sk	.46 *	92.00
1107 A	40 *	PhenoSeal 1" /sk	1.29 *	51.60
5407	6.5 Tons	Ten Mileage Bulk Delv.	M/C x 2	700.00
1118 B	400 *	Gel Flush	.21 *	84.00
4404	1	4 1/2 Top Rubber Plug	45.00	45.00
5501 C	3 Hrs	Water Transport	112.00	336.00
1123	4200 gal	City water	16.50/1000	69.30
		Sub Total		4848.80
		SALES TAX 7.3%		191.49
		ESTIMATED TOTAL		5040.29

Revin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.