



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1138533

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas Seismic ; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____
Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____
Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

E
W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

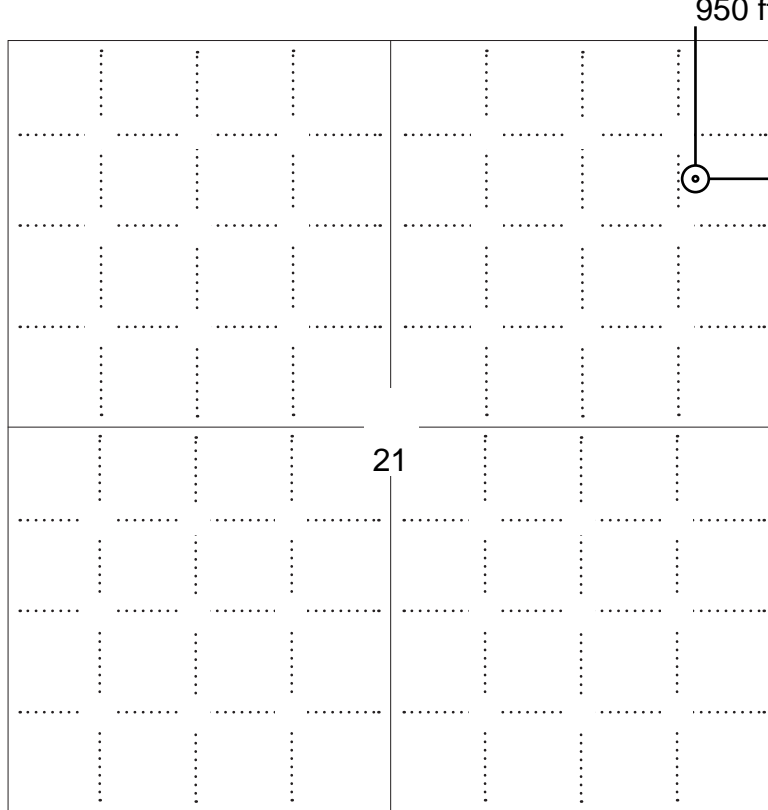
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

**APPLICATION FOR SURFACE PIT***Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY
 Liner Steel Pit RFAC RFAS

 Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

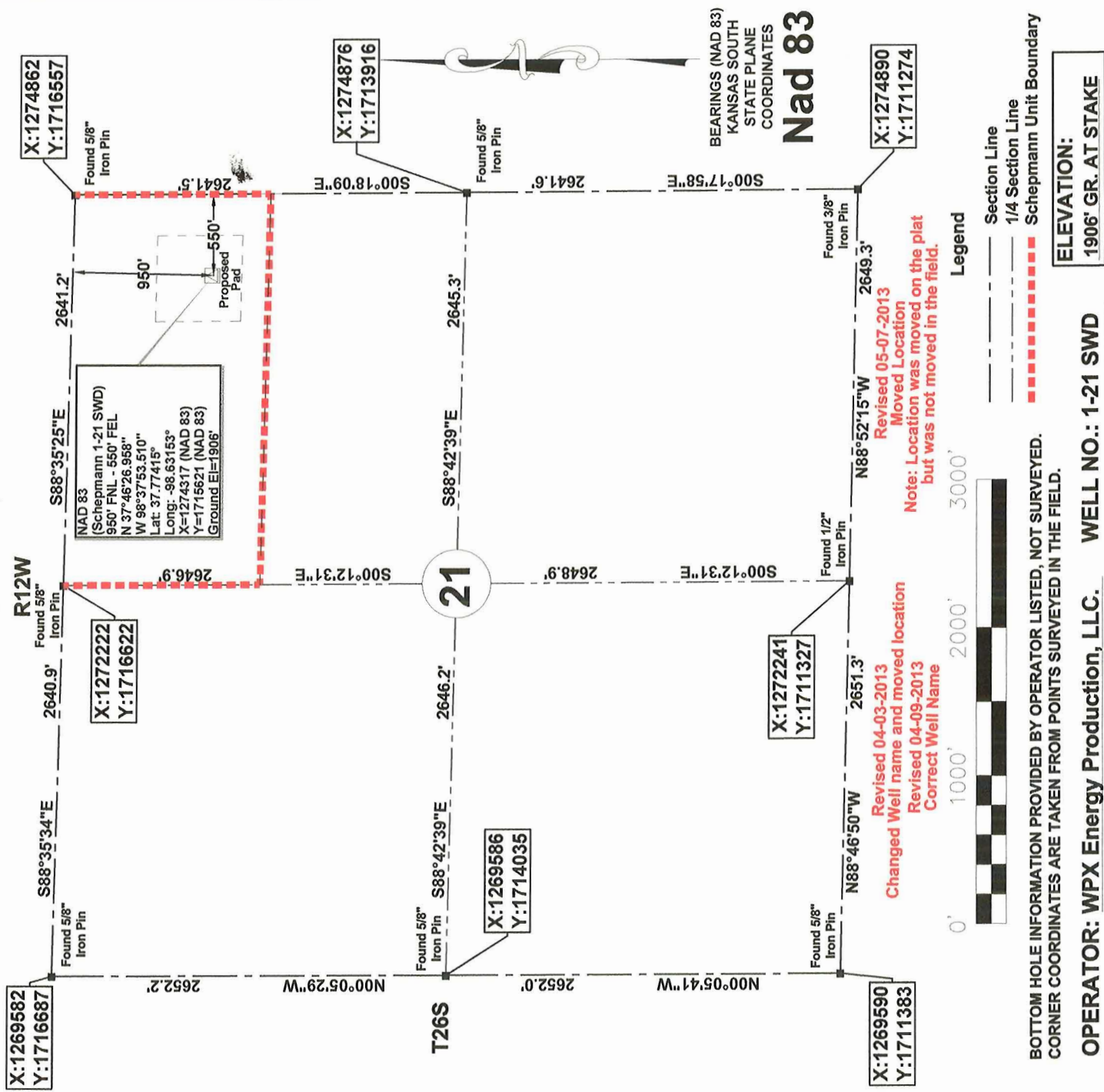
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Pratt County, Kansas. Section 21, T 26 S, R 12 W.



ELEVATION:
1906' GR. AT STAKE

OPERATOR: WPX Energy Production, LLC. **WELL NO.:** 1-21 SWD
LEASE NAME: Schepmann

TOPOGRAPHY & VEGETATION: LEVEL TO SLOPED GRASS PASTURE.
GOOD DRILL SITE: YES
REFERENCE STAKES OR ALTERNATE LOCATION:
STAKES SET: NONE

BEST ACCESSIBILITY TO LOCATION: FROM THE NORTH
DISTANCE & DIRECTION:
FROM HWY JCT OR TOWN: From Pratt, Kansas, go 9.0 mi. north on Hwy 281, then 5.9 mi. east on County Road, then south 950' to location stake.

REVISION: May 07, 2013
INVOICE #: 17879
DATE OF DRAWING: February 11, 2013
DATE STAKED: February 01, 2013

We do hereby certify that this survey was done in accordance to records, maps and other information as provided to us by the client herein named and that great care was taken in the actual staking of this well and the determination of any obstacles thereupon. However, the accuracy of this survey is not guaranteed and if there appears to be any discrepancy, please notify us immediately.

Survey is valid only if print has original seal and signature of surveyor present

	JIVIDENS LAND SURVEY CO., INC. 1210 19TH STREET / P.O. BOX 943 WOODWARD, OKLAHOMA 73802 Phone 580-256-7174 - Fax 580-256-3424 roger@jividslandsurvey.com mike@jividslandsurvey.com		Survey For: WPX Energy Production, LLC. 721 South Main Avenue Aztec, New Mexico 87410	
	JOB 275-13 SWD	DATE OF PLAT 04-09-2013	SCALE 1"=1000'	SHEET 1 OF 6

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233

KANSAS ONE-CALL SYSTEM

Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services. Contractor is responsible for contacting all utility companies prior to construction.

Revised 04-03-2013
Changed Well name and moved location
Revised 04-09-2013
Correct Well Name

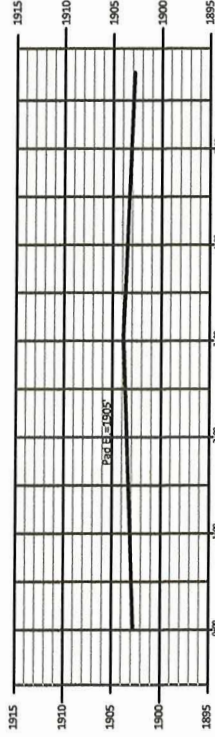
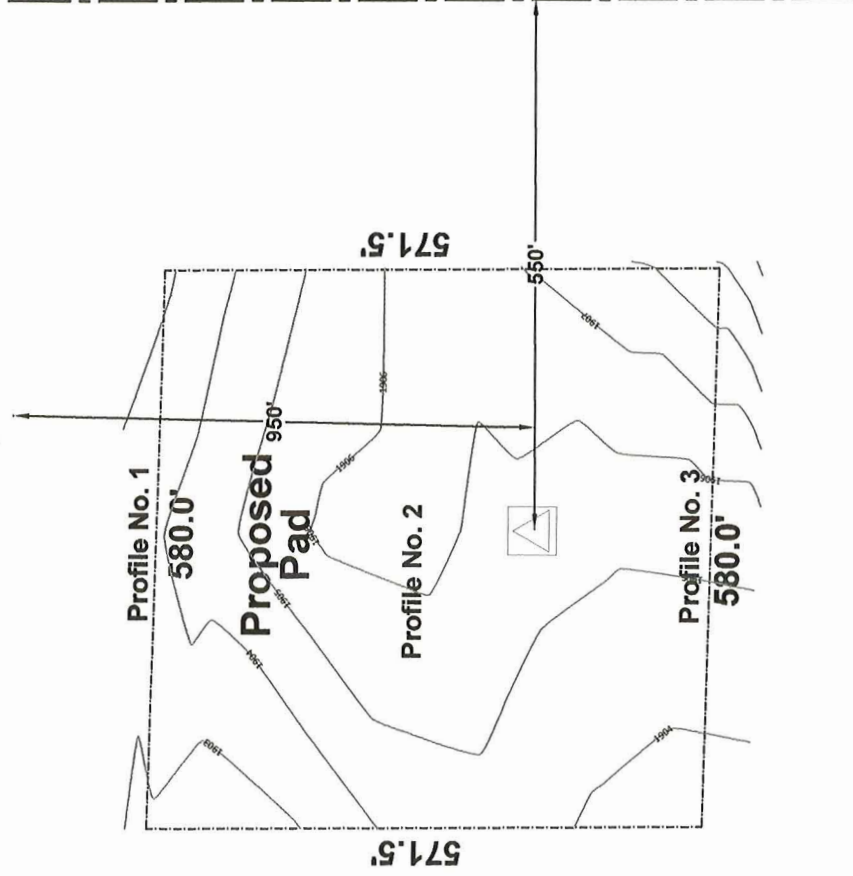
Revised 05-07-2013
Moved Location
Note: Location was moved on the plat but was not moved in the field.

BEARINGS (NAD 83)
KANSAS SOUTH
STATE PLANE
COORDINATES
Nad 83

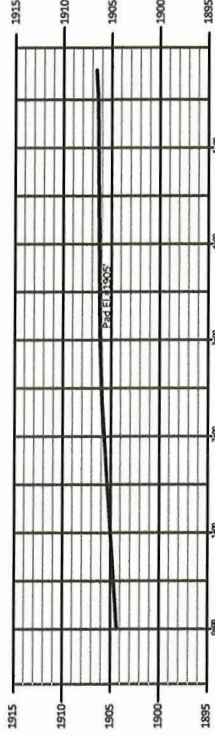


BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED. CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

**Pratt County, Kansas.
Section 21, T 26 S, R 12 W.**



Profile No. 1



Profile No. 2



Profile No. 3

VICINITY MAP



48 HOURS BEFORE YOU DIG...
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1-800-344-7233

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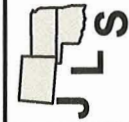
**ELEVATION:
1906' GR. AT STAKE**

BEARINGS
NOT SHOWN

Nad 83

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
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**OPERATOR: WPX Energy Production, LLC. WELL NO.:1-21 SWD
LEASE NAME: Schepmann**

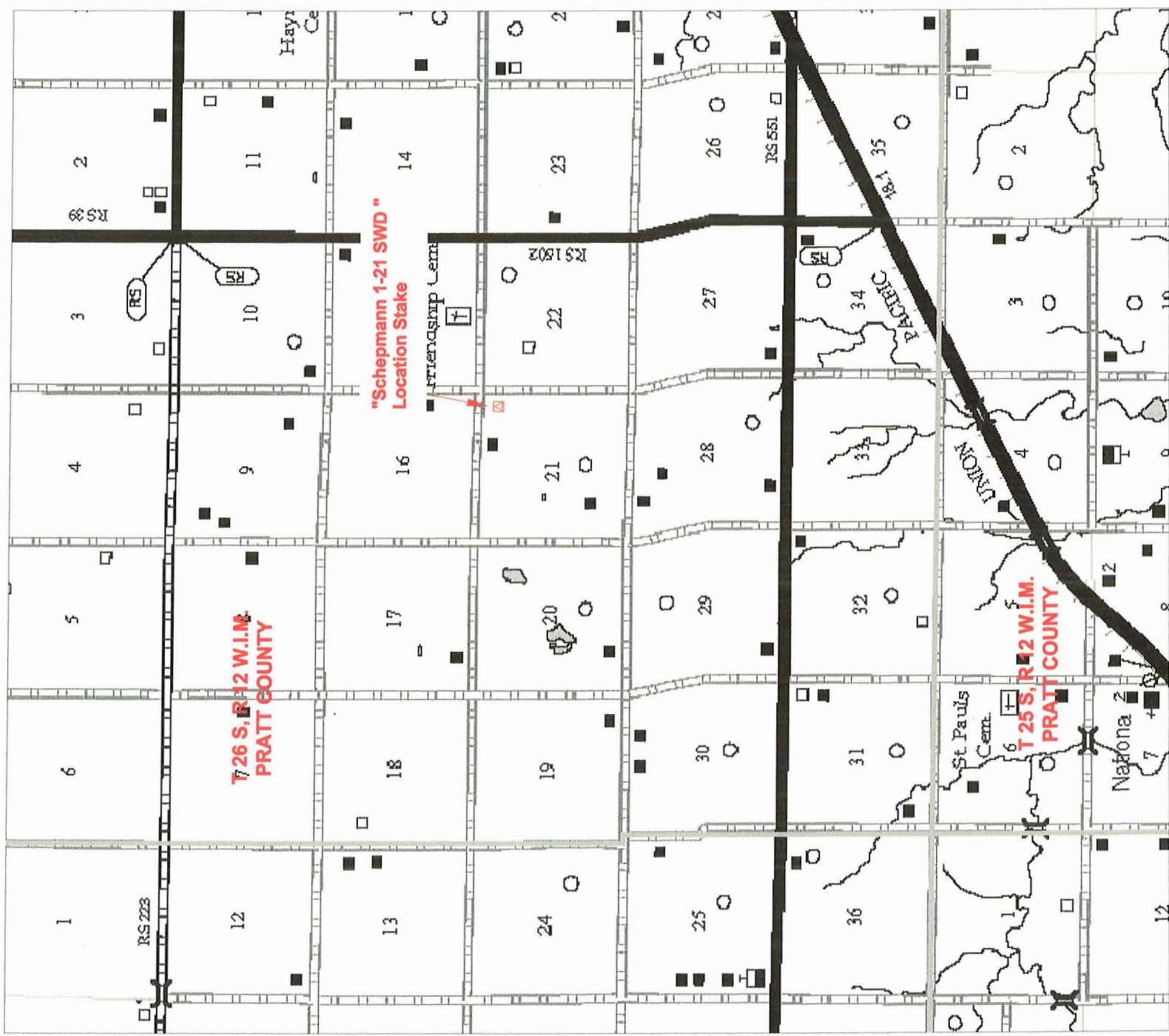


JIVIDENS LAND SURVEY CO., INC.
1210 19TH STREET / P.O. BOX 943
WOODWARD, OKLAHOMA 73802
Phone 580-256-7174 - Fax 580-256-3424
roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com

Survey For:
WPX Energy Production, LLC.
721 South Main Avenue
Aztec, New Mexico 87410

JOB 275-13 SWD	DATE OF PLAT 04-09-2013	SCALE NTS	SHEET 3 OF 6
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014	

Pratt County, Kansas.
Section 21, T 26 S, R 12 W.



VICINITY MAP

48 HOURS BEFORE YOU DIG...
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 1-800-344-7233

KANSAS ONE-CALL SYSTEM
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 Contractor is responsible for contacting all
 utility companies prior to construction.

ELEVATION:
 1906' GR. AT STAKE

BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
 CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.

OPERATOR: WPX Energy Production, LLC. WELL NO.: 1-21 SWD
LEASE NAME: Schepmann

BEARINGS
 NOT SHOWN

Nad 83

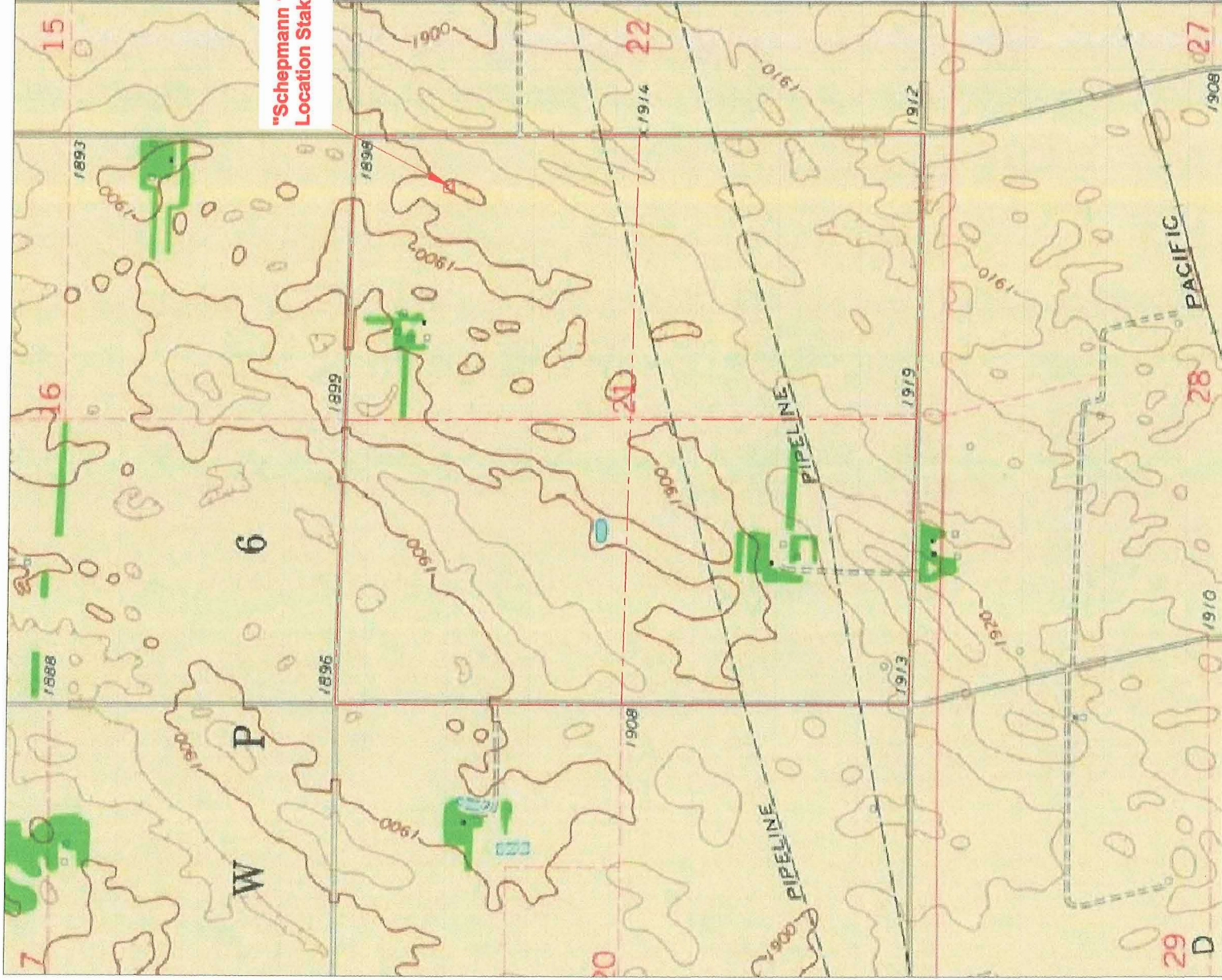


JVIDENS LAND SURVEY CO., INC.
 1210 19TH STREET / P.O. BOX 943
 WOODWARD, OKLAHOMA 73802
 Phone 580-256-7774 - Fax 580-256-3424
 roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com

Survey For:
WPX Energy Production, LLC.
 721 South Main Avenue
 Aztec, New Mexico 87410

JOB 275-13 SWD	DATE OF PLAT 04-09-2013	SCALE NTS	SHEET 4 OF 6
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014	

**Pratt County, Kansas.
Section 21, T 26 S, R 12 W.**




**"Schepmann 1-21 SWD "
Location Stake**



BEARINGS
NOT SHOWN

Nad 83

48 HOURS BEFORE YOU DIG...
CALL KANSAS ONE-CALL
1-800-344-7233



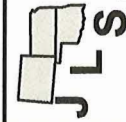
KANSAS ONE-CALL SYSTEM
Buried utilities are not necessarily shown. It is the contractor's responsibility to locate and preserve all utility services. Contractor is responsible for contacting all utility companies prior to construction.

**ELEVATION:
1906' GR. AT STAKE**

ELEVATION MAP

**BOTTOM HOLE INFORMATION PROVIDED BY OPERATOR LISTED, NOT SURVEYED.
CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.**

**OPERATOR: WPX Energy Production, LLC. WELL NO.: 1-21 SWD
LEASE NAME: Schepmann**



JIVIDENS LAND SURVEY CO., INC.
1210 19TH STREET / P.O. BOX 943
WOODWARD, OKLAHOMA 73802
Phone 580-256-7174 - Fax 580-256-3424
roger@jvidenslandsurvey.com mike@jvidenslandsurvey.com

Survey For:
WPX Energy Production, LLC.
721 South Main Avenue
Aztec, New Mexico 87410

JOB 275-13 SWD	DATE OF PLAT 04-09-2013	SCALE NTS	SHEET 5 OF 6
DRAWN BY R.D.J.		OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014	

**Pratt County, Kansas.
Section 21, T 26 S, R 12 W.**



2010 Photo

48 HOURS BEFORE YOU DIG...
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1-800-344-7233

KANSAS ONE-CALL SYSTEM

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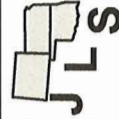
**ELEVATION:
1906' GR. AT STAKE**

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CORNER COORDINATES ARE TAKEN FROM POINTS SURVEYED IN THE FIELD.**

**OPERATOR: WPX Energy Production, LLC. WELL NO.: 1-21 SWD
LEASE NAME: Schepmann**

**BEARINGS (NAD 83)
KANSAS SOUTH
STATE PLANE
COORDINATES**

Nad 83



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Survey For:
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JOB 275-13 SWD	DATE OF PLAT 04-09-2013	SCALE 1"=1000'	SHEET 6 OF 6
DRAWN BY R.D.J.	OKLA. CA #2064, EXP. 06/30/2013 KANSAS CA #143, EXP. 12/31/2014		

May 09, 2013

Ben Mitchell
WPX Energy Production, LLC
One Williams Center
PO BOX 3102
TULSA, OK 74101

Re: Drilling Pit Application
API 15-151-22414-00-00
Schepmann 1-21 SWD
NE/4 Sec.21-26S-12W
Pratt County, Kansas

Dear Ben Mitchell:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased. Dig pit no deeper than 6'.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Summary of Changes

Lease Name and Number: Schepmann 1-21 SWD

API/Permit #: 15-151-22414-00-00

Doc ID: 1138533

Correction Number: 1

Approved By: Rick Hestermann 05/09/2013

Field Name	Previous Value	New Value
Elevation Source	Surveyed	Estimated
ElevationPDF	1906 Surveyed	1901 Estimated
Feet to Nearest Water Well Within One-Mile of Pit	659	712
Ground Surface Elevation	1906	1901
KCC Only - Approved By	Rick Hestermann 04/11/2013	Rick Hestermann 05/09/2013
KCC Only - Approved Date	04/11/2013	05/09/2013
KCC Only - Date Received	04/10/2013	05/08/2013
LocationInfoLink	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=21&t890	https://solar.kgs.ku.edu/kcc/detail/locationInformation.cfm?section=21&t950
Number of Feet North or South From Section Line	890	950
Number of Feet North or South From Section Line	890	950

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1120162	../../../../kcc/detail/operatorEditDetail.cfm?docID=1138533

Summary of Attachments

Lease Name and Number: Schepmann 1-21 SWD

API: 15-151-22414-00-00

Doc ID: 1138533

Correction Number: 1

Approved By: Rick Hestermann 05/09/2013

Attachment Name

Fluids 72hrs