



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1138583
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

GCW Green Country Wireline, Inc.

X 13
-Y, OK 74029

STEVE HARTER
918-534-2107

SALES CONTRACT AND FIELD WORK ORDER

No. 1217	Charge To: Cyclone Petroleum	Customer Order No.
Date 4-4-13	Address	Nearest Town
Operator HANK T. GRAY	City and State	Field Wildcat
Riggers NE SE NE NW	Mail Invoices To:	Lease and Well No. MARSHALL #1
980' FNL + 2420' FWL	Address	County Cowley
Legal Description-Sec. 2 355 3E	City and State	State KANSAS

In consideration of service work to be performed, the undersigned hereby agrees to the following general terms and conditions of services:

- (1) All accounts are to be paid within the terms fixed by Green Country Wireline, Inc. invoices; past due accounts are subject to a service charge of 1 1/2 % per month. An account is past due when not settled by the first day of the second month, following the month of purchase. In addition, costs and reasonable attorney's fees for collection may be charged.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Green Country Wireline, Inc., it is understood by the customer that Green Country Wireline, Inc. cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any Green Country Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Green Country Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered, and to notify proper authorities immediately.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer of its employees.
- (5) The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Green Country Wireline, Inc. is in proper and suitable condition for the performances of said work.
- (6) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Green Country Wireline, Inc. by government requirements including city, state and federal taxes and fees or reimburse Green Country Wireline, Inc. for such taxes and fees paid to said agencies.
- (7) No employee is authorized to alter the terms or conditions of this agreement.

DATE **4-4-13** CUSTOMER **Cyclone Petroleum** BY **Steve Harter**
PRINT CORRECT NAME Signature of Customer or Authorized Representative

WORK PERFORMED	PRICING
Ran log:	Set up \$ 750⁰⁰
From ft. to ft.; From ft. to ft.	1st 10 Shots \$ 650⁰⁰
From ft. to ft.; From ft. to ft.	Next Shots @ \$ Ea. \$
Set 4.5" CTBP Bridge Plug at 1820' ft. (TYPE)	Next Shots @ \$ Ea. \$
Perforated with Bywire Shots as Follows:	LOGGING:
From 360 ft to 362 ft, 5 Shots	Depth Chargeft. @ \$ft. \$
Squeeze Holes	Logging Chgft. @ \$ft. \$
	BRIDGE PLUG: 4.5" CTBP Type \$ 1100⁰⁰
	Setting Charge \$
	Depth Chargeft. @ \$ft. \$
	Cement Bond Log \$
	OTHER SERVICES
	TOTAL 2500⁰⁰

ZERO 6.6	CASING SIZE 4.5	CASING WT.	CUSTOMER'S T.D.	GCW T.D.	FLUID LEVEL filled
OPEN HOLE RECORD					TYPE FLUID IN HOLE water foil

COMMENTS:

I certify that the above ordered services have been performed to my satisfaction, that all zones perforated were designated by me and all depth measurements checked and approved.

Signed: _____
Signature of Customer or Authorized Representative



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257957

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Invoice Date: 04/10/2013 Terms: Page 1

CYCLONE PETROLEUM INC (2004)
1030 WEST MAIN
JENKS OK 74037
(918) 291-3200

MARSHALL #1
38571
2-35-3E
04-05-13
KS

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Part Number Description Qty Unit Price Total

1131	60/40 POZ MIX	135.00	12.5500	1694.25
1118B	PREMIUM GEL / BENTONITE	450.00	.2100	94.50

Description	Hours	Unit Price	Total
467 P & A OLD WELL	1.00	695.00	695.00
467 EQUIPMENT MILEAGE (ONE WAY)	65.00	4.00	260.00
502 TON MILEAGE DELIVERY	372.94	1.34	499.74

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Parts: 1788.75 Freight: .00 Tax: 121.64 AR 3365.13
Labor: .00 Misc: .00 Total: 3365.13
Sublt: .00 Supplies: .00 Change: .00
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Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-8822 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914 CUSHING, OK 918/225-2650



ENTERED

TICKET NUMBER 38571
 LOCATION El Dorado Ks 180
 FOREMAN William Zabel

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
4-5-13	2616	Marshall #1	2	35	3E	Cherokee	
CUSTOMER		Mailing Address		TRUCK #	DRIVER	TRUCK #	DRIVER
Cyclone Petroleum Inc LLC		7030 C. S. Lewis St Suite 541		467	Ron M		
Tulsa		STATE OK	ZIP CODE 74136	502	Steve D		
				526	B. W. Z		

JOB TYPE Plug B HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 -
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER Perforated at 350'
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Pumped 135 sk 60/40 Poz 4% Gel Pumped at 4:05 AM at 900 to 500 PSZ Down 4/2
Start in Well washed up.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Cement Pump.	695.00	695.00
5406	65	MILEAGE Pump Truck	4.00	260.00
5407A	135 sk	Bulk Delivery Per Ton Mile.	1.34	499.74
1131	135 sk	60/40 Poz Mix	12.55	1694.25
1118B	450 lbs	Premium Gel	.21	94.50
		Sub Total		\$ 3243.49
			SALES TAX	161.04
			ESTIMATED TOTAL	3366.13

Revin 3737
 AUTHORIZATION Darrell Bryala TITLE _____ DATE 4-5-13

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.