

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1138619

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Distance to nearest water well within one-mile feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No Submitted Electronically	spilled fluids to	Source of inforr measured Drilling, Workc Type of materia Number of work Abandonment p Drill pits must b	mation: well owner el over and Haul-Off Pits ONLY: Il utilized in drilling/workover: king pits to be utilized: orocedure: ee closed within 365 days of spud	lectric log KDWR	
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feet Depth of water well		Source of inforr	nation:		
		Source of inform	mation:		
Distance to nearest water well within one-mile	or pit.			feet.	
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
If the pit is lined give a brief description of the material, thickness and installation procedure.	liner		dures for periodic maintenance a icluding any special monitoring.	nd determining	
Depth fr	om ground level to dee	epest point:	(feet)	No Pit	
Pit dimensions (all but working pits):	Length (fee	ət)	Width (feet)	N/A: Steel Pits	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Is the pit located in a Sensitive Ground Water Area?		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
(If WP Supply API No. or Year Drilled)			Feet from East / West Line of Section		
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Emergency Pit Burn Pit			SecTwpR East West		
Type of Pit:	Pit is:		··		
Lease Name & Well No.:		Pit Location (QQQQ):			
Lagga Nama 8 Wall Na	Contact Person:			Phone Number:	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202