

## Kansas Corporation Commission Oil & Gas Conservation Division

1138694

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil         ☐ WSW         ☐ SHOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW  Plug Back: Plug Back Total Depth  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:  ENHR Permit #:  GSW Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:  Operator Name:  License #:  Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Letter of Confidentiality Received					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Side Two

1138694

Operator Name:			Lease Nam	e:		Well #:	
Sec Twp	S. R	East West	County:				
ime tool open and close	ed, flowing and shut if gas to surface tes	l base of formations per in pressures, whether s t, along with final chart well site report.	shut-in pressure	reached static level,	hydrostatic pressu	ures, bottom he	ole temperature, fluid
Orill Stem Tests Taken (Attach Additional Sh	eets)	Yes No	[	Log Formatio	n (Top), Depth and	l Datum	Sample
·	·	□ Voo. □ No	1	Name		Тор	Datum
Samples Sent to Geolog Cores Taken Electric Log Run Electric Log Submitted I (If no, Submit Copy)		Yes No Yes No Yes No Yes No Yes No					
ist All E. Logs Run:							
		Report all strings set-		New Used	1		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONA	L OFMENTINO /	2011575 250022			
Purpose:	Depth			SQUEEZE RECORD	T 1 D-		
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	# Sacks Use		Type and Pe	ercent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		,
Date of First, Resumed Pr	oduction, SWD or ENF	Producing Met	thod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	bls. Gas	Mcf	Water B	bls. G	as-Oil Ratio	Gravity
DISPOSITION  Vented Sold  (If vented, Subm	Used on Lease	Open Hole		oually Comp.	nmingled mit ACO-4)	PRODUCTIO	N INTERVAL:



**CUSTOMER#** 

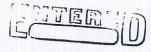
Kraft Oil LLC

DATE

**AUTHORIZTION** 

4-3-13 CUSTOMER

CITY



TICKET NUMBER LOCATION FILLERS

API \$ 15-073-24184

FIELD TICKET & TREATMENT REPORT PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

ZIP CODE

CEMENT TOWNSHIP COUNTY RANGE SECTION WELL NAME & NUMBER 9 # 9 13€ 235 Schneider-Hamen DRIVER TRUCK # DRIVER TRUCK# 520 John Aller B 479

Joer

637 66852 CASING SIZE & WEIGHT 412" 63/4" HOLE DEPTH 1832' HOLE SIZE JOB TYPE 4/5 CASING DEPTH / 830.76 TUBING DRILL PIPE WATER gal/sk 8.0-9.0 CEMENT LEFT in CASING\_ SLURRY WEIGHT/2.8 13.54 SLURRY VOL 65 651

NEW PSI 1300 Buy alva

611

DISPLACEMENT PSI 900 REMARKS: Safety meeting - King up to 4th" casing. Mixed 150 5x5 Los /40 Poznix Cement L/ 870 gel + 1# phenomi/sx @ 60 ses thickset coment 1 5th Kolson /set 1 tohenoson /se @ w/ 28.4 Bbl fresh water. Final purp pressure PSI. (elease pressure, floot + plug held. Good comont coturns to surface = 15 BB) shory to pit Job complete Rig down

## Thank You

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	150 SKS	100/40 formin cement	12.55	1882.50
NEDGY STREET, STREET	1030*	8% gel > lead cement	.21	216.30
11186	1504	1#phenaseo1/5x	1.29	193.50
1107A	60 515	thickset cement	19.20	1152.00
1126A	300#	5th Kol-scal/se tail coment	,46	138.00
11000	60#	/#phenosepi/su	1.29	27.46
SYMA	9.75	ton mileage bulk tru	1.34	522.60
55026	3 hrs	80 Bb) VAC. 184	90.00	270.00
1123	3000 9015	city water	16.56/1000	49.50
4129	3	41/2" Centralizers	42.00	124.00
4141		AFU float shae	286.00	284.00
4404	1	41/2" top case plag	45.00	45.00
			Subtate)	6148.80
		7.3%	SALES TAX	304.12
vin 3737	O DA	261933	TOTAL	6452.9

In hall I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



PO Box 884, Chanute, KS 66720

TICKET NUMBER 41438
LOCATION Fureka K5
FOREMAN Shannon Feck

API # 15-073-24184 FOREMAN Shann
FIELD TICKET & TREATMENT REPORT DISSE

20-431-9210 C	or 800-467-8676			CEMEN		ungen		
DATE	CUSTOMER#	WELL	NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-13	4418	Schneide	v- Homen	#9	9	23.5	13 E	6.W
CUSTOMER	- ( ) - 1	110		5K44				
KI	raft oil	770			TRUCK#	DRIVER	TRUCK#	DRIVER
AAH ING ADDRE	-66			Drlg	445	Dave 6		
434	Inis R	a sw			667	Chris B		
CITY		STATE	ZIP CODE					
Gridle		KS	66852					
OB TYPE	0	HOLE SIZE 12	14"	HOLE DEPT	142'	CASING SIZE & V	VEIGHT 838	
ASING DEPTH	40 64.	DRILL PIPE		TUBING			OTHER	
LURRY WEIGH	IT 14.5_15#	SLURRY VOL_		WATER gal/s	sk	CEMENT LEFT in	CASING 10'	
DISPLACEMENT	2.4 Bb/	DISPLACEMENT	T PSI	MIX PSI		RATE 5 BAM		
	lety Meet		00 to	856" cas	ina Break	t circulat	ion, mix	ed 405A
Class "A	* Tennent	11/ 20%	calciun	1. dis01	are w/2.	4 Rbl H	pt Shu	+ Casing
in. 600		tion a	al dina	00 34	RHI Shi	rry to pix		
			Tha	nks s	Shannon	+ Crew "	•	
CODE	QUANITY	or UNITS	DE	SCRIPTION o	f SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
54015	/		PUMP CHARGE				825.00	825.00
5406	40		MILEAGE				4.00	160.00
1101/6	1/0:4	161	0/	1111			14.95	598,00
11045	405		Class		nevit			578,
1102	113#		3% cal	CUM			.74	83.62
5407	1.88	Touc	You	Tessa h	ulk Truck		m/c	350.00
5701	1.00	10">	1001 1111	trige D	ork from		101/6	1000
36000	, j	and the second s				The second property of the second sec	The second of th	
							1.705	
						add 100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
							5ub Total	2016.62
				01	1.021	7.3%	SALES TAX	49.75
Ravin 3737				00	118.4		ESTIMATED	2066.37
	R	4 .	0-		T 1 1		TOTAL	2000.
UTHORIZTION	me CV	0		TITLE	Toolpush	er	DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form. Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

April 15, 2013

Company:

Kraft Oil, LLC

Lease:

Schneider-Hannen – Well # 9

County:

Greenwood

Spot:

NW NE SW SE Sec 9, Twp 23, R 13 E

Spud Date:

March 29, 2013

API:

15-073-24184-00-00

TD:

1832'

3/29/13:

Moved in rig #3, dig pit's and had water hauled.

3/29/13:

Start up. Drill rat hole, spud 12 ¼ surface hole, drilled from 0' to 40' TD. At TD cir hole clean. Trip out bit. Rig and ran 40' of 8 5/8 casing. Rig up cementers and cemented. Plug down @ 7:00 PM. Shut down from

weekend.

4/1/13:

Start up. Trip in hole with 6 3/4 PDC bit. Drilled out approx. 5' cement.

Under surface drilling @ 11:45. Drilled from 40' to 927'.

4/2/13:

Drilled from 927' to 1832' TD. Mud up @ 1021, mix drispack @ 1084,

CFS @ 1801', 1807', 1812'. TD hole @ 1832, cir hole clean.

4/3/13:

Rig and lay down drill pipe and collars. Rig and ran 1820' of 4 1/2 casing.

Rigged up cementers and cemented. Cir cement to top of hole. Job

Complete.

len o