



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

API # 15-073-24184

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 41457

LOCATION Evrexa

FOREMAN Rick Ledford

[Signature]

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-13	4418	Schneider-Hansen #9	9	23S	13E	GW
CUSTOMER			TRUCK #			
Kraft Oil LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
434 Iris Rd SW			DRIVER			
CITY			TRUCK #			
Gridley			DRIVER			
STATE			TRUCK #			
KS			DRIVER			
ZIP CODE			TRUCK #			
66852			DRIVER			

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 1832' CASING SIZE & WEIGHT 4 1/2" 11.6"
 CASING DEPTH 1830.76 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8"-13.5" SLURRY VOL 65 bbl WATER gal/sk 80-90 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28.4 bbl DISPLACEMENT PSI 900 BUMP PSI 1300 BUMP PLUG RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 5 bbl fresh water. Mixed 150 sacks 60/40 permix cement w/ 8% gel + 1# phenaseal/sk @ 12.8"/gal. Tail in w/ 60 sacks thickset cement w/ 5# Kal-seal/sk + 1# phenaseal/sk @ 13.5"/gal. Washout pump + lines. release plug. Displace w/ 28.4 bbl fresh water. Final pump pressure 900 PSI. Bump plug to 1300 PSI. release pressure, float + plug held. Good cement returns to surface = 15 bbl slurry to pit. Job complete. Rig down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	150 SRS	60/40 permix cement	12.55	1882.50
1118A	1030#	8% gel	.21	216.30
1107A	150#	1# phenaseal/sk	1.29	193.50
1126A	60 SRS	thickset cement	19.20	1152.00
1110A	300#	5# Kal-seal/sk	.46	138.00
1107A	60#	1# phenaseal/sk	1.29	77.46
5407A	9.75	tan mileage bulk trk	1.34	522.60
5502C	3 hrs	80 bbl vac. TRK	90.00	270.00
1123	3000 gals	city water	16.50/1000	49.50
4129	3	4 1/2" centralizers	42.00	126.00
4161	1	AFV float shoe	286.00	286.00
4404	1	4 1/2" top rubber plug	45.00	45.00
			Subtotal	6148.80
			SALES TAX	304.14
			ESTIMATED TOTAL	6452.94

Ravin 3737

AUTHORIZATION [Signature]

TITLE 251933

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

ENTERED

API # 15-073-24184

FIELD TICKET & TREATMENT REPORT

CEMENT

TICKET NUMBER 41438

LOCATION Foreka KS

FOREMAN Shannon Feck

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-29-13	4418	Schneider-Hammen #9	9	235	13E	6.W
CUSTOMER Kraft Oil LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 434 Iris Rd SW						
CITY Gridley			STATE KS			
ZIP CODE 66852			CITY Gridley			

SKY4
Drig

JOB TYPE SP 0 HOLE SIZE 12 1/4" HOLE DEPTH 42' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 40' 6" DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5-15# SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
 DISPLACEMENT 2.4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Safety Meeting, rig up to 8 5/8" casing, Break circulation, mixed 40SKS Class "A" cement w/ 3% calcium, displace w/ 2.4 Bbl H2O + Shut casing in. Good circulation @ all times 3-4 Bbl Slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
11045	40 SKS	Class "A" cement	14.95	598.00
1102	113#	3% calcium	.74	83.62
5407	1.88 Tons	Ton mileage bulk Truck	m/c	350.00
			Sub Total	2066.62
			SALES TAX <u>7.3%</u>	49.75
			ESTIMATED TOTAL	2066.37

Ravin 3737

051184

AUTHORIZATION Ben Hume

TITLE Toolpusher

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Skyy Drilling, L.L.C.
Park Place – Becker Building
11551 Ash Street, Suite # 205
Leawood, Kansas 66211
Office (913) 499-8373
Fax (913) 766-1310

April 15, 2013

Company: Kraft Oil, LLC

Lease: Schneider-Hannen – Well # 9
County: Greenwood
Spot: NW NE SW SE Sec 9, Twp 23, R 13 E
Spud Date: March 29, 2013
API: 15-073-24184-00-00
TD: 1832'

3/29/13: Moved in rig #3, dig pit's and had water hauled.
3/29/13: Start up. Drill rat hole, spud 12 ¼ surface hole, drilled from 0' to 40' TD.
At TD cir hole clean. Trip out bit. Rig and ran 40' of 8 5/8 casing. Rig
up cementers and cemented. Plug down @ 7:00 PM. Shut down from
weekend.
4/1/13: Start up. Trip in hole with 6 ¾ PDC bit. Drilled out approx. 5' cement.
Under surface drilling @ 11:45. Drilled from 40' to 927'.
4/2/13: Drilled from 927' to 1832' TD. Mud up @ 1021, mix drispack @ 1084,
CFS @ 1801', 1807', 1812'. TD hole @ 1832, cir hole clean .
4/3/13: Rig and lay down drill pipe and collars. Rig and ran 1820' of 4 ½ casing.
Rigged up cementers and cemented. Cir cement to top of hole. Job
Complete.

*run
w. c. c.*