



KANSAS CORPORATION COMMISSION 1138709  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

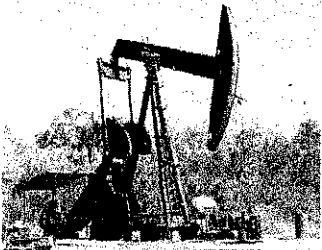
Submitted Electronically

**KCC Office Use ONLY**

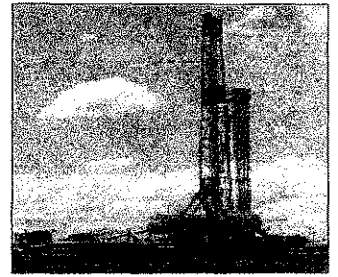
- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_







# CST Oil & Gas



Operator: *RF* Well: *Lynx* *210-63*  
 Spud Date: *11-6-12* Completion Date: *2-8-13* Bit Size: *6 3/4* Surface Size: *8 5/8*

Depth	Formation	Remarks	Casing Tally	
	<i>soil &amp; clay</i>		<i>0</i>	<i>10</i>
	<i>shale</i>		<i>11</i>	<i>52</i>
	<i>lime</i>		<i>52</i>	<i>78</i>
	<i>shale</i>		<i>78</i>	<i>125</i>
	<i>lime</i>		<i>125</i>	<i>142</i>
	<i>shale</i>		<i>142</i>	<i>148</i>
	<i>lime</i>		<i>148</i>	<i>153</i>
	<i>shale</i>		<i>153</i>	<i>182</i>
	<i>lam oil sand</i>	<i>odor</i>	<i>182</i>	<i>189</i>
	<i>sand</i>	<i>black</i>	<i>189</i>	<i>193</i>
	<i>shale</i>		<i>193</i>	<i>263</i>
	<i>lime</i>	<i>and more</i>	<i>263</i>	<i>264</i>
	<i>shale</i>		<i>264</i>	<i>275</i>
	<i>lam sand</i>		<i>275</i>	<i>278</i>
	<i>oil sand</i>	<i>lam fair bleed</i>	<i>278</i>	<i>286</i>
				<i>28.95</i>
	<i>Cored 276 - 286</i>			<i>28.80</i>
				<i>27.25</i>
				<i>29.65</i>
		<i>2 7/8 Seating Nipple</i>		<i>28.45</i>
	<i>TO 286</i>	<i>2 7/8 Centralizer</i>		<i>28.70</i>
		<i>2-2 7/8 Couplings</i>		<i>28.60</i>
		<i>Open Hole Packer</i>		<i>28.00</i>
				<i>28.60</i>
<i>2-6-13</i>	<i>Rigged over</i>	<i>hole drilled cement</i>		<i>19.10</i>
	<i>To 165</i>			<i>276.10</i>
				<i>2 7/8 Pipe</i>