

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1138806

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

feet from N / S Line of Section feet from E / W Line of Se		
Regular Irregular? (Note: Locate well on the Section Plat on reverse side) Unity:		
(Note: Locate well on the Section Plat on reverse side) unty: use Name: do Name: his a Prorated / Spaced Field? get Formation(s): unarest Lease or unit boundary line (in footage): bund Surface Elevation: feet MSL ter well within one-quarter mile: yes No oth to bottom of fresh water: oth to bottom of usable water: face Pipe by Alternate: upth of Surface Pipe Planned to be set: upth of Conductor Pipe (if any): jected Total Depth: mation at Total Depth: ter Source for Drilling Operations: Well Farm Pond Other:		
unty:		
unty:		
Isse Name:		
Id Name: his a Prorated / Spaced Field? get Formation(s): arest Lease or unit boundary line (in footage): bund Surface Elevation: ter well within one-quarter mile: buth to bottom of fresh water: buth to bottom of usable water: buth to bottom of usable water: buth of Surface Pipe Planned to be set: buth of Conductor Pipe (if any): but		
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get Formation(s):		
arest Lease or unit boundary line (in footage): bund Surface Elevation: ter well within one-quarter mile: Olic water supply well within one mile: Oth to bottom of fresh water: Oth to bottom of usable water: I I II Orght of Surface Pipe Planned to be set: Orght of Conductor Pipe (if any): Orght of Conductor Pipe (if any): Injected Total Depth: Iter Source for Drilling Operations: Well Farm Pond Other:		
pound Surface Elevation:		
ter well within one-quarter mile: Yes		
olic water supply well within one mile: Oth to bottom of fresh water: Oth to bottom of usable water: I I II Oth of Surface Pipe Planned to be set: Oth of Conductor Pipe (if any): Oth of Conductor Pipe (if any): Indicate Total Depth: Iter Source for Drilling Operations: Well Farm Pond Other:		
oth to bottom of fresh water: oth to bottom of usable water: face Pipe by Alternate: off of Surface Pipe Planned to be set: off of Conductor Pipe (if any): off		
face Pipe by Alternate: I III Igth of Surface Pipe Planned to be set:		
rigth of Surface Pipe Planned to be set:		
rigth of Conductor Pipe (if any):		
jected Total Depth:		
mation at Total Depth: ter Source for Drilling Operations:		
mation at Total Depth: ter Source for Drilling Operations:		
Well Farm Pond Other:		
/R Permit #:		
(Note: Apply for Permit with DWR)		
Cores be taken?		
es, proposed zone:		
Т		
this well will comply with K.S.A. 55 et. seq.		
rig:		
ating cement to the top; in all cases surface pipe shall be set		
ving formation.		
e on plug length and placement is necessary <i>prior to plugging</i> ;		
oduction casing is cemented in; elow any usable water to surface within 120 DAYS of spud date.		
C, which applies to the KCC District 3 area, alternate II cementing		
d. In all cases, NOTIFY district office prior to any cementing.		
mber to:		
Certification of Compliance with the Kansas Surface Owner Notification		
Act (KSONA-1) with Intent to Drill;		
Drill Pit Application (form CDP-1) with Intent to Drill;		
Drill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;		
Drill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date; acreage attribution plat according to field proration orders;		
Drill Pit Application (form CDP-1) with Intent to Drill; Completion Form ACO-1 within 120 days of spud date;		
ec e		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

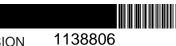
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
_ease:	feet from N / S Line of Section
Nell Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	is section. Integular of Integular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
lease roads, tank batteries, pipelines and electrical lines	PLAT earest lease or unit boundary line. Show the predicted locations of s, as required by the Kansas Surface Owner Notice Act (House Bill 2032). each a separate plat if desired. 35 ft.
	35 II.
<u> </u>	1800 ft. LEGEND
	···· · · · · · · · · · · · · · · · · ·
	Tank Battery Location
	: : : Electric Line Location
	Lease Road Location
	· · · · · · · · · · · · · · · · · · ·
	EXAMPLE : :
<u> </u>	
31	
	: : :
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity:		SecTwpR East WestFeet from Routh / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:			
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC	OFFICE USE O			
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1138806

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City:	9			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

For KCC Use ONLY		
API.# 15	,	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: Blake Exploration, LLC Location of Well: County: Logan Lease: WAIT feet from S Line of Section N / Well Number: 1 W Line of Section feet from X E / Field: ELKADER S. R.³² Number of Acres attributable to well: Is Section: Regular or Irregular QTR/QTR/QTR/QTR of acreage: SW If Section is Irregular, locate well from nearest corner boundary. NE NW Section corner used: SE Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. 335 ft. 1800 ft. **LEGEND** Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location **EXAMPLE** 1980' FSL SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.