

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	month day	vear	Spot Description:
	monun uay	year	Sec Twp S. R E
PERATOR: License#			feet from N / S Line of Sect
ame:			feet from E / W Line of Sect
ddress 1:			Is SECTION: Regular Irregular?
			(Note: Locate well on the Section Plat on reverse side)
	State: Zip:		County:
Contact Person:			Lease Name: Well #:
hone:			Field Name:
ONTRACTOR: License#			Is this a Prorated / Spaced Field?
ame:			Target Formation(s):
			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class: Type	e Equipment:	Ground Surface Elevation:feet M
Oil Enh R	Rec Infield	Mud Rotary	Water well within one-quarter mile:
Gas Storag	ge Pool Ext.	Air Rotary	
Dispo		Cable	
Seismic ;# c			Depth to bottom of fresh water:
Other:			Depth to bottom of usable water:
If OWWO: old well	information as follows:		Surface Pipe by Alternate: I II
			Length of Surface Pipe Planned to be set:
-			Length of Conductor Pipe (if any):
			Projected Total Depth:
Original Completion Da	ate: Original Total	I Depth:	
inactional Devictor on Ho	rimentalallhara?	□ Voo □ No	Water Source for Drilling Operations:
Directional, Deviated or Ho	inzontal wellbore?	Yes No	Well Farm Pond Other:
			DWR Permit #:
			(Note: Apply for Permit with DWR)
			Will Cores be taken?
			If Yes, proposed zone:
			FIDAVIT
		AF	IDAVII
he undersigned hereby a	affirms that the drilling, compl		ugging of this well will comply with K.S.A. 55 et. seq.
-	affirms that the drilling, compl	letion and eventual pl	
t is agreed that the follow	ving minimum requirements w	etion and eventual pl	
is agreed that the follow 1. Notify the appropria		letion and eventual pl rill be met: dding of well;	ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou	ving minimum requirements w ate district office <i>prior</i> to spuc oved notice of intent to drill <i>sh</i> unt of surface pipe as specifie	etion and eventual pl ill be met: dding of well; nall be posted on eac ed below shall be set	ugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set
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1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed Ibmitted Electror For KCC Use ONLY API # 15 Conductor pipe required _ Minimum surface pipe req Approved by:	ving minimum requirements we attend district office prior to spuce oved notice of intent to drill shount of surface pipe as specifie polidated materials plus a minimale, an agreement between the strict office will be notified beform the completion of the production properties of the spud days o	etion and eventual placetion and eventual placetion and eventual placetion and the met: all be posted on eacet be below shall be set mum of 20 feet into the experience of the experience of the experience of the experience of the well is either plugpipe shall be cemented attempted and the well shall be eater or the well shall be eet the experience of the well shall be eet.	An drilling rig; The drilling rig; The vicinity of the top; in all cases surface pipe shall be set to e underlying formation. The trict office on plug length and placement is necessary prior to plugging; The great of the top; in all cases surface pipe shall be set to eunderlying formation. The trict office on plug length and placement is necessary prior to plugging; The great of the triction of the tricti
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _



feet from

S Line of Section

For KCC Use ONLY	
API # 15	

Operator: _

Lease: _

974 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

mber:									feet from E / W Line of S
						_ Se	C	Twp	S. R L E L W
er of Acres attributable to well:		13 (Is Section: Regular or Irregular						
							Section is I ction corne		cate well from nearest corner boundary
				l electrical	he neares lines, as i	required b		as Surface C	ow the predicted locations of Owner Notice Act (House Bill 2032).
		:		:		:			LEGEND
••••	········ !	:		:		•			O Well Location Tank Battery Location
••••	········ !	:		········ : :					Pipeline LocationElectric Line LocationLease Road Location
•••••	·	•				· 			
		:	5 _,					E)	XAMPLE : :
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NOTE: In all cases locate the spot of the proposed drilling locaton.

569 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section County			
		(bbls)				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes N	No .				
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits			
	om ground level to dee					
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:				
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment p	procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.				
Submitted Electronically						
Cashintoa Electronicany						
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	her:	Parmi	t Date: Lease Inspection:Yes No			



1138829

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East				
Address 1:	County:				
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: () Fax: ()					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

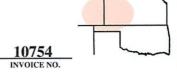


Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324

Office/Fax: (620) 276-6159



051924bar

Garden City, Kansas 67846 Cell: (620) 272-1499

Dinges #1-5 (re-stake) American Warrior, Inc. LEASE NAME OPERATOR

569' FSL - 974' FWL Ness County, KS 19s 24wLOCATION SPOT Rng. COUNTY

1" =1000' SCALE: Mar. 15th, 2013 Ben R. MEASURED BY: Drew H. DRAWN BY: Cecil O. & John E. AUTHORIZED BY:_

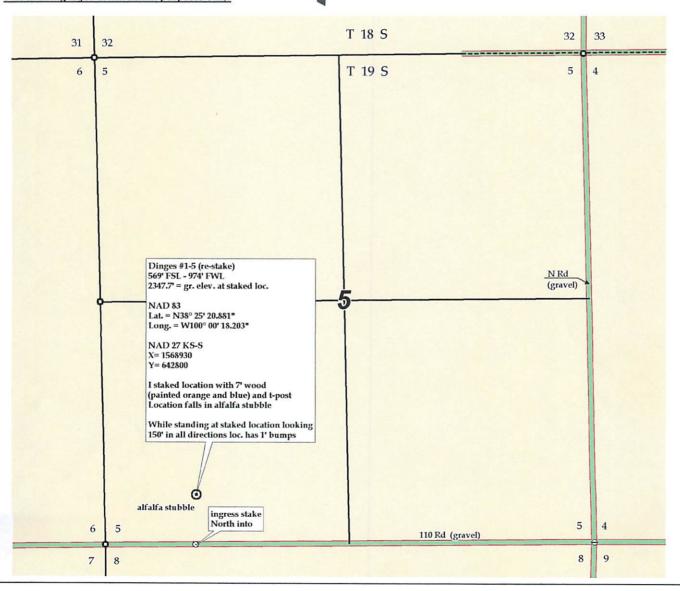
This drawing does not constitute a monumented survey or a land survey plat.

This drawing is for construction purposes only.

GR. ELEVATION: 2347.7°

Directions: From the center of Ness City Ks at the intersection of Hwy 283 & Hwy 96 - Now go 4.6 miles West on Hwy 96 -Now go 2 miles South on N Rd to the SE corner of section 5-19s-24w - Now go 0.8 mile West on 110 Rd to ingress stake North into - Now go 569' North through alfalfa stubble into staked location.

Final ingress must be verified with land owner or Operator.



R. Evan Noll (Petroleum Landman)

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Cell - 785.628.8988 Fax - 785.628.8478

May 10, 2013

Bruce D. Elsey & Kathleen S. Elsey Trusts 5265 S. Logan Dr. Greenwood Village, CO 80121

RE: Dinges #1-5 - 569' South Line & 975' West Line Dinges #2-5 - 825' North Line and 1500' West Line Section 5-19S-24W Ness County, Kansas

Dear Mr. & Mrs. Elsey:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator for the captioned wells is:

American Warrior, Inc. P.O. Box 399 Garden City, KS 67846

Contact Man: Joe Smith – (620) 271-2258 – jsmith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations for each of the captioned wells. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos with Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

R. Evan Noll

Contract Landman with American Warrior, Inc.

