



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 38729

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/17/13	2579	Alexander # BSP-AL 24	SW 29	18	21	FR
CUSTOMER <u>Enerjex Resources Inc</u>			TRUCK #			
MAILING ADDRESS <u>10975 Grandview Dr</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6" HOLE DEPTH 770 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 732 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.26 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Hold Safety Meeting. Mix Pump 100* Gel Flush. Mix Pump
128 sks 70/30 Poz Mix Cement 290 Gel 5% Salt 1/2 Phenol Seal
per Sack. Cement to surface Flush pump + lines clean.
Displace 2 1/2" Rubber plug to casing TD. Pressure to 800* PSI.
Release pressure to set Float Valve. Shut in Casing.

JTC Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030.00
5406	20. mi	MILEAGE	495	9900.00
5402	732	Casing Footage		N/C
5407	1/2 minimum	Ton Miles	510	175.00
5502C	2 hrs	80 BBL Vac Truck	369	180.00
1127	128 sks	70/30 Poz Mix Cement		1625.60
1128B	326#	Prem:um Gel		684.60
1111	259#	Granulated Salt		95.83
1107A	64#	Phenol Seal		82.56
4402	1	2 1/2" Rubber Plug		28.00
			7.8%	SALES TAX
				ESTIMATED TOTAL

Completed

Ravin 3737 AUTHORIZATION *Bin Badder* TITLE 256007 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

DRILL LOG

Operator License# 33741

API # 15-059-26301-00-00

Operator Enerjex Kansas

Lease Name Alexander

Address 2038 S. Princeton St., Ste. B, Ottawa, KS

Well # BSP AL 24

Phone 785-241-2228

Spud Date 12/12/12 Cement no

Contractor License # 32834

Contractor JTC Oil, Inc.

T.D 840 TD of Pipe 0

3 sacks cement

Surf. Pipe Size_7" Depth__20'

County Franklin

Thickness	Strata	From	To	Thickness	Strata	From	To
5	dirt	0	5	6	black shale	248	254
18	lime/shale	5	23	27	lime	254	281
73	shale	23	96	4	shale	281	285
19	lime	96	115	13	lime	285	298
28	shale	115	143	5	black shale	298	303
3	lime	143	146	117	shale	303	420
8	red shale	146	155	18	sandy shale/no oil	420	438
45	shale	155	190	10	shale	438	448
18	lime	190	208	7	lime	448	455
8	shale	208	216	10	shale	455	465
32	lime	216	248	20	lime	465	485
				2	shale	485	487

12	mix sand/no oil	487	500
47	shale	500	547
12	lime	547	555
15	shale	555	570
15	lime	570	585
12	shale	585	597
4	coal	597	601
5	lime	601	606
1	lime	606	607
2		607	609
2	ok	609	611
2	little oil/shale	611	613
13	shale	613	625
10	no oil /sand	625	635
45	mix	635	680
1	little oil	680	681
2	shale	681	683
2	shale	683	685
2	sandy shale/no oil	685	687
2	sandy shale/no oil	687	689
41	shale	689	730
6	no oil/sandy shale	730	736

19	shale	736	755
35	lime mix	755	790
4	no oil/sandy mix	790	794
20	shale	794	810
10	lime mix	810	820
20	shale mix	820	840