

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

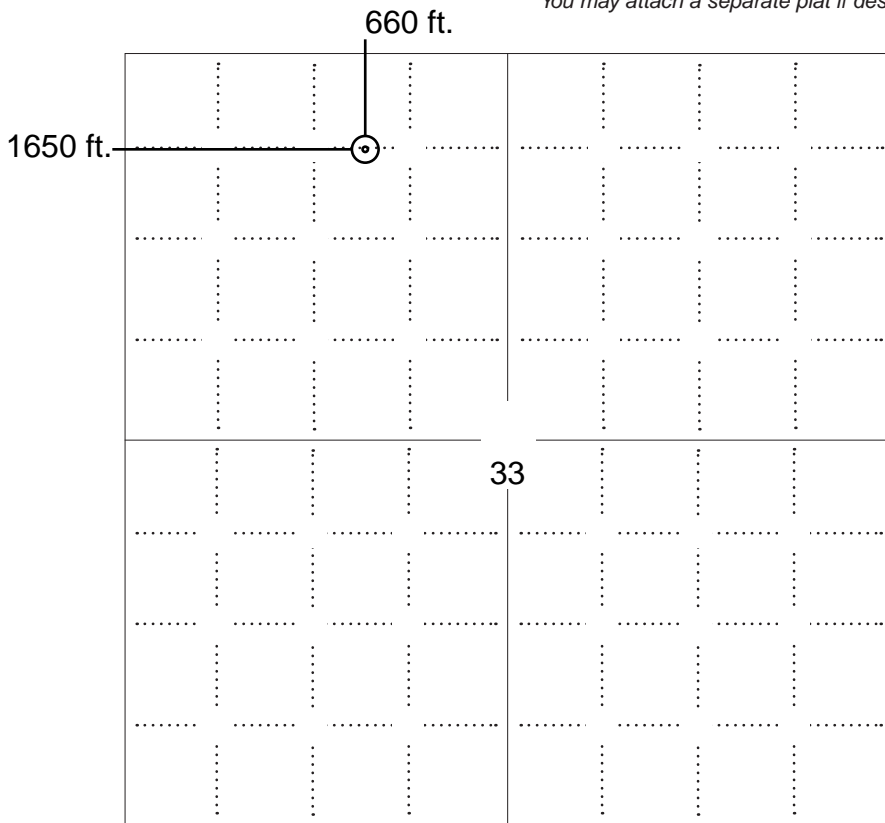
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically



MWM Oil Co., Inc.
346 S. Lulu St.
Wichita, KS 67211
Phone: (316) 265-1992
Fax: (316) 265-1999

May 10, 2013

Kansas Corporation Commission
130 S. Market
Wichita, KS 67202

Dear friends,

I have attached this letter with the electronic submission of the Intent to Drill for the Varner Farms #1 OWWO. I have also attached a copy of the scout card and the KCC plugging report. I am requesting an exception to the 200 feet of surface casing requirement. If this well is successful and casing is set, the top 200 feet of production casing will be cemented in place.

Thank you for your consideration to this matter.

Very truly yours,

Benjamin M. Giles

R. P. BAKER #1 VARNER 33-25-4E
W2 NE NW

Contr. COMPANY TOOLS BUTLER County

1348KB Comm 2/5/63 Comp. 4/18/63 1P PMP 25 BOPD. IR WTR
MISS 2505-30

SMP Tops	Depth	Datum
MISS	2503	-1155
TD	2569	-1221

Casing
10" 768:
7" 2505:
CDD 2569: o/s: PB 2530: FRAC
(6000 GW X 63000# SND): SWB LD:
POP:

PIERCE

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

99

Form CP-3
Rev. 6-26-62

KANSAS

STATE CORPORATION COMMISSION

CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts
Administrator
500 Insurance Building
Wichita, Kansas 67202

Well Plugging Authority: Apr.17/69
Well Plugging Completed: Apr.25/69

RECEIVED
STATE CORPORATION COMMISSION
APR 28 1969
CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name R.P.Baker

Complete Address: Box 454 El Dorado, Kans. 67042

Lease Name Varner Well No. 1

Location NW NE NW Sec. 33 Twp. 25 Rge. 4E (E) (W)

County Butler Total Depth 2569'

Abandoned Oil Well X Gas Well Input Well SWD Well D & A

Other well as hereafter indicated:

Plugging Contractor: Lewis C.Long Drlg.Co.

Address: Box 218 Hamilton, Kans. License No. 28

Operation Completed: Hour Day 25 Month Apr. Year 1969

The Above well was plugged as follows:

T.D. - 2569' Plugged back - 2548'

2507' - 7" cemented- 1950' recovered.

Filled to 2502' - 6 sacks cement.

165' - 15" cemented with 20 sacks cement.

18" hole- plugged 220' - 200'. 4 yds. Redi-mix to surface.

I hereby certify that the above well was plugged as herein stated.

INVOICED

DATE 4-28-69

INV. NO. 9477-E

Signed: Ted. E. Dewey
Well Plugging Supervisor

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: BENJAMIN M. GILES
 Lease: VARNER FARMS
 Well Number: 1 OWWO
 Field: PIERCE

Number of Acres attributable to well: 10
 QTR/QTR/QTR/QTR of acreage: W2 - NE - NW - _____

Location of Well: County: BUTLER
660 feet from N / S Line of Section
1,650 feet from E / W Line of Section
 Sec. 33 Twp. 25 S. R. 4 E W

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

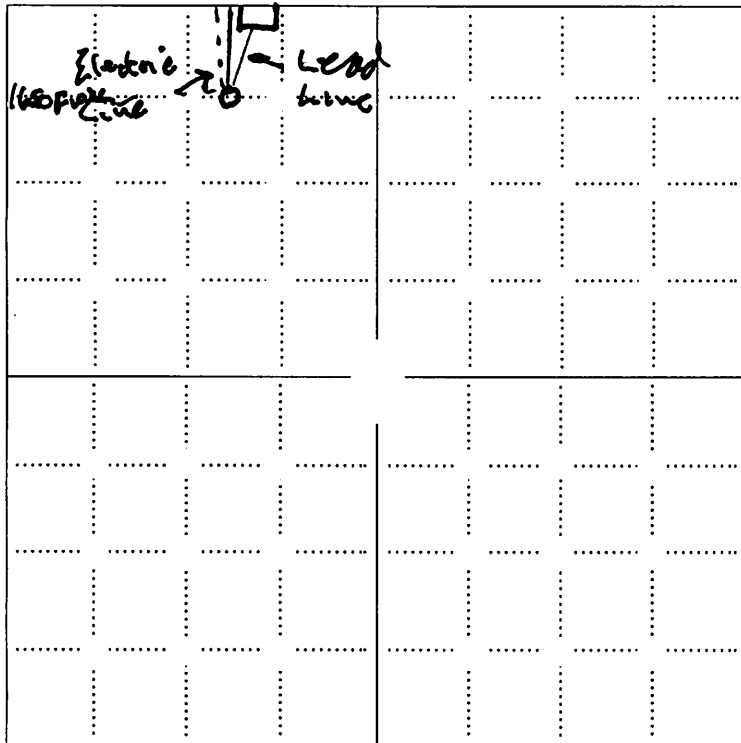
Section corner used: NE NW SE SW

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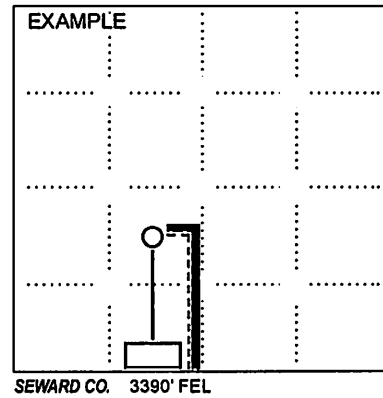
You may attach a separate plat if desired.

660 FNL



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - Electric Line Location
- Lease Road Location



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STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

15-015-01504-0000 CP-4
WELL PLUGGING RECORD

R

Butler

County. Sec. 33 Twp. 253 Rge. 43 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE NE NW

Lease Owner R. P. Baker et al W2

Lease Name Varnor Well No. 1

Office Address Box 454 El Dorado, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed Dec. 1960 19

Application for plugging filed April 16, 1969 19

Application for plugging approved 19

Plugging commenced April 22, 1969 19

Plugging completed April 25, 1969 19

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2569 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

15" 2105/205X Rev 513-2013

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				7"		1934'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back with crushed rocks 55 2548 ft. to 2502 ft.
Dred and dumped 6 sacks cement. Set bridge at 225', rocks and mud.
Dumped 2 1/2 yards ready mix, bridged hole at 45 ft. rocks and 1 1/2 yards ready mix to surface.

RECEIVED
STATE CORPORATION COMMISSION
MAY 1 1969
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lewis C. Long

Address Hamilton, Kansas

STATE OF Kansas, COUNTY OF Greenwood, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) L. C. Long
Hamilton Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 29th day of April, 19 69

My commission expires 7-23-72

Notary Public.

May 14, 2013

Benjamin M. Giles
346 S. Lulu
Wichita, KS 67211

RE: Table I Exception
Varner Farms 1 OWWO, W2-NE-NW Sec.33-T25S-R4E, Butler County, Kansas

Dear Mr. Giles:

The Kansas Corporation Commission (KCC) has received your request, dated May 10, 2013, for an exception to the Table 1 minimum surface pipe requirement of 200 feet for the proposed well. From your request, the KCC understands that you are to utilize the existing 165 feet of surface casing in this well bore and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile of the proposed location is 167 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Upon completion of the well, the production or long string casing nearest the formation wall shall be immediately cemented from a depth of at least 250 feet back to the surface. Notify the KCC District #2 office prior to spudding the well and one day before cementing the longstring so they may have the opportunity to witness the procedure.
2. In the event the well is dry and no additional production pipe has been cemented in-place, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely Yours,



Doug Louis
Director

cc: Steve Bond sg
Jeff Klock - Dist #2 *via e-mail*