

Kansas Corporation Commission Oil & Gas Conservation Division

1139000

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	·
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Conv. to ENHR	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

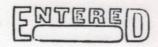
KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name:			_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations pe it-in pressures, whether est, along with final char well site report.	shut-in pressure rea	ached static level,	hydrostatic press	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional S		Yes No		_og Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geo	logical Survey	Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run Electric Log Submittee (If no, Submit Copy		Yes No Yes No Yes No					
List All E. Logs Run:							
				lew Used			
D (0)	Size Hole	Report all strings set	t-conductor, surface, in Weight	termediate, product	on, etc. Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
Purpose:	Donth		AL CEMENTING / SQ	UEEZE RECORD			
Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Shots Per Foot	PERFORATI	ON RECORD - Bridge Plu	ıgs Set/Type		cture, Shot, Cement		
	Specify	Footage of Each Interval Pe	erforated	(Ai	mount and Kind of Ma	aterial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No		
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me		Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf Wa	iter B	bls. (Gas-Oil Ratio	Gravity
	I						
DISPOSITION	ON OF GAS:		METHOD OF COMPL			PRODUCTIO	ON INTERVAL:
Vented Sold		Open Hole			nmingled mit ACO-4)		
(If vented, Sui	bmit ACO-18.)	Other (Specify)					





LOCATION <u>Eure ka KS</u> FOREMAN Shannan Feck

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

3-20-13 Bechner # 3 Insector Well CUSTOMER Energy VOX, Inc MAILING ADDRESS TE. 203 ST CITY Belton STATE STATE STATE JOB TYPE US HOLE SIZE HOLE DEPTH 250 CASING DEPTH 245 DRIVER TRUCK# TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# TRUCK#	20-431-9210 or 800-467-8676	CEN	MENT	acripic.	-	
CUSTOMER Energy VOX, Inc MAILING ADDRESS TE. 203 ST CITY Belton TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# TRUCK# T	DATE CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER Energy VOX, INC MAILING ADDRESS TE. 203 ST CITY Belton TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# TRUCK# DRIVER TRUCK# TRUCK# DRIVER T	3-20-13	Bechner # 3 InJector W	le//			Labette
MAILING ADDRESS 7 E. 203 5 T CITY Belton NI 64012 JOB TYPE 45 CASING DEPTH 245' DRILL PIPE MAILING ADDRESS 445 Oave 6 667 Chris B 619 + 791 George 7 TUBING 278" Lined Tubing OTHER	USTOMER					
TE. 203 ST CITY Belton STATE STATE SIP CODE WI 667 Chris B 619 + T91 George T HOLE SIZE HOLE DEPTH 250 CASING DEPTH 245' DRILL PIPE TUBING 278" Lined Tubing OTHER	Energy VOX,	Inc	TRUCK#	DRIVER	TRUCK#	DRIVER
Belton STATE ZIP CODE 619 + T91 George T JOB TYPE US HOLE SIZE HOLE DEPTH 250' CASING SIZE & WEIGHT CASING DEPTH 245' DRILL PIPE TUBING 278" Lined Tubing OTHER			445	Dave 6		
Belton MI 64012 JOB TYPE 45 HOLE SIZE HOLE DEPTH 250' CASING SIZE & WEIGHT CASING DEPTH 245' DRILL PIPE TUBING 278" Lined Tubing OTHER	7 E. 203	57	667	ChrisB		
JOB TYPE 45 HOLE SIZE HOLE DEPTH 250' CASING SIZE & WEIGHT CASING DEPTH 245' DRILL PIPE TUBING 278" Lined Tubing OTHER		STATE ZIP CODE	619+ 791	George T		
CASING DEPTH 245' DRILL PIPE TUBING 278" Lined Tubing OTHER	Belton	MI 64012				
CASING DEPTH 245' DRILL PIPE TUBING 278" Lined Tubing OTHER	OB TYPE 45	HOLE SIZE HOLE D	EPTH 250	CASING SIZE & W	/EIGHT_	
	ASING DEPTH 245'	DRILL PIPE TUBING	278" Lined	Tubing	OTHER	
					CASING	
DISPLACEMENT 3/4 DISPLACEMENT PSI 400 MIX PSI BUMP PLACE 800 RATE 1 BPM			••			
REMARKS: Safety Meeting, rig up to 27g" Tubing, Break circulation W/5 Bb/ HZ		.,		The state of the s	W/5 R	11 HOD
mix 100 # gel flish, 5 Bb Hzo Spacer, Mixed 45 sks D. W.C. cement wi		/ . /.	//			/
1/2 * phenoseal/sk @ 13.4 #/gal. Shut down wash out pump & lines, Stut	1/1					
27 rubber plug + displace w/ 3/4 Bb/ HZD. Final Pumping pressure of		- 10				
Psi, bumped plug@ 800 psi. + shut well in Good direvertion@ all time						
2-3 Bbl Slurry to Dity Job complete.			ell IVI. Good	जारणाय भाग	राख या	rimo,
2-3 1361 01014 10 DITY 300 COMPIETE.	CES BA DIVITY TO	DITY JOB COMPIETE.				
	Tak Yestinensel					
Thanks Shannon & even		((7/2-245	Stagmana	d (101)	4	
I Marie) Mannon 7 Crew		I VIGHT	Orianion	7 Crew		

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	105	MILEAGE	4,00	420.00
1126	45 5KS	O.W.C Cement	18,80	846.00
1107A	23 #	Phenoseal @ 1/2 #/5k	1.29	29.67
1118 B	100#	Gel flush	021	21.00
5407	2.34 Tons	Ton mileage bulk Truck	m/c	350,00
5502 C	803bl - 3.5Hrs	80 Bbl Vac Truck	90,00	315.00
4402	1	2 7 Rubber Plug	28,00	28,00
	Olscont 2	\$3107.11 Char# 1078		
			506 Total	3039,67
		1.55 7.3%	SALES TAX	_69.81
vin 3737		25/08/	ESTIMATED TOTAL	3109:48

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form