

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

# Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	(Q/Q/Q/Q) feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: + +	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
W # D # 15	Nearest Lease or unit boundary line (in footage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic ;# of Holes Other	Depth to bottom of usable water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
	Length of Conductor Pipe (if any):
Operator:	
Well Name:	Projected Total Depth:  Formation at Total Depth:
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR )
CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: \_

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		



For KCC Use ONLY	
API # 15	-

Operator:

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County:

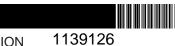
Орстатот.													
Lease:										_ feet from	N /	S Line	of Section
Well Number:				feet from E / W Line of Section									
Field:				_	SecTwpS. R E W					W			
Number of Acres attributable to well:				- ı	Is Section: Regular or Irregular								
QTR/QTF	R/QTR/QTR	of acreag	je:				_						
									Irregular, locate er used: NE				dary.
							PLAT						
									dary line. Show th				
	lease roa	ads, tank b	atteries, p	ipelines an				-	sas Surface Owne	er Notice A	ct (House B	8ill 2032).	
		982	2 ft.		You m	ay attach	a separa	ite plat if des	ired.				
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#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1

May 2010

Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R				
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section				
Workover Pit   Haul-Off Pit   (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section County				
		(bbls)					
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?				
Yes No	Yes N	No .					
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits				
	om ground level to dee						
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:				
feet Depth of water well	feet	measured	well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment procedure:					
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.					
Submitted Electronically							
Cubinition Electronically							
	ксс	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	her:	Parmi	t Date: Lease Inspection:Yes No				



1139126

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

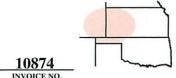
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	3 · · · · · · · · · · · · · · · · · · ·						
Contact Person:	the lease below:						
Phone: ( ) Fax: ( )							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.						
Address 1:							
Address 2:							
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							



### Pro-Stake LLC

Oil Field & Construction Site Staking

### P.O. Box 2324



181909bar PLAT NO.

gas pipeline 888-482-4950

Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

INVOICE NO.

American Warrior, Inc. Volkland #3-32 OPERATOR LEASE NAME 982' FNL - 945' FWL Rice Co. KS. 18s LOCATION SPOT COUNTY Two. GR. ELEVATION: 1719.5° 1" = 1000 SCALE:. May 8th, 2013 DATE STAKED: Directions: From approx. 0.25 mile South on Chase Ks at the Ben R. intersection of Hwy 56 & Main St North/8th Rd - Now go 7 miles MEASURED BY Drew H. North on Main St/8th Rd to the NW corner of section 32-18s-9w -DRAWN BY: Now go 0.2 mile East on Ave F to ingress stake South into - Now Cecil O. & John E. AUTHORIZED BY: go 982' South through wheat into staked location. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only ingress stake 29 28 30 South into Ave F (gravel) 32 33 31 32 3 phase flyover 33 powerline Volkland #3-32 982' FNL - 945' FWL 1719.5' = gr. elev. at staked loc. NAD 83 Lat. = N38° 26' 47.476" Long. = W98° 20' 46.294" 9th Rd (gravel) 8th Rd 🗘 NAD 27 KS-S (blacktop) X= 2044150 Y= 648120 transmission powerline I staked location with 6' wood (painted orange and blue) tri pod Location falls in wheat While standing at staked location looking 150' in all directions loc. has 1' bumps aband well 1715.3' = gr. elev. & is 3372.8' S-SE 0 of staked loc. transmission powerline 33 T 19 S 32 31 Ave G (gravel) 5 5 flyover marker 32 T 20 S 4 6 single phase

# R. Evan Noll

P.O. Box 1351 Hays, KS 67601 Office - 785.628.8774 Call - 785.628.8478

May 13, 2013

Howard Behnke 1015 Ave. F Lyons, KS 67554

RE:

Volkland #3-32 Well

982 feet from North Line & 945 feet from West Line

Section 32-18S-9W Rice County, Kansas

Dear Mr. Behnke:

Prior to drilling a well, the KCC requires that we notify the landowner. The operator of the captioned well is:

American Warrior, Inc.

P.O. Box 399

Garden City, KS 67846

Contact Man: Kevin Wiles - (620) 272-4996 - kwiles@pmtank.com

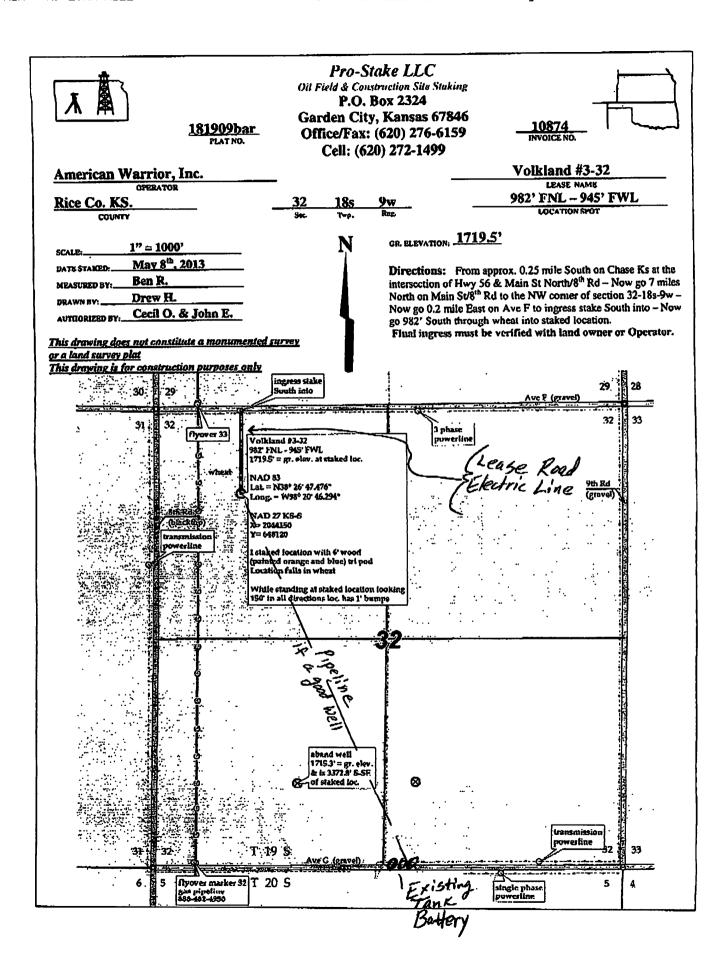
I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing the well location, lease road, pipeline and electric line. If the well is completed as a producing well, we will run this well into the existing tank battery. The locations shown are non-binding and preliminary, being there simply to satisfy State requirement. The actual location will be determined when the dirt contractor goes to the location.

Langfeld Dirt Service, Inc. in Ellinwood will be building the lease road and well site location in accordance with the staking survey.

If you want to be involved with the locations, contact Langfeld Dirt Service at (620) 564-2795, reference the captioned well name and coordinate with him.

R. Evan Noll

Contract Landman with American Warrior, Inc.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

July 08, 2013

Cecil O'Brate American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Volkland 3-32 NW/4 Sec.32-18S-09W Rice County, Kansas

#### Dear Cecil O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.