

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1139197

Form CP-111

June 2011

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34574
Name: Shell Gulf of Mexico Inc.
Address 1: 150 N DAIRY-ASHFORD (77079)
Address 2: PO BOX 576 (77001-0576)
City: HOUSTON State: TX Zip: 77001 + 0576
Contact Person: Damonica Pierson
Phone: (832) 337-2172
Contact Person Email: damonica.pierson@shell.com
Field Contact Person: Willard Levy
Field Contact Person Phone: (620) 896-1412

API No. 15- 15-077-21817-00-00
Spot Description: E2 NE NE NW Sec. 7 Twp. 32 S. R. 8 ☐ E ☒ W
330 feet from ☒ N / ☐ S Line of Section
2382 feet from ☐ E / ☒ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Harper Elevation: _____ ☐ GL ☐ KB
Lease Name: Smith Farms Well #: 7-1
Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☒ SWD Permit #: N/A ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
Spud Date: 04/25/2012 Date Shut-In: 04/25/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	<u>18</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Setting Depth	<u>59</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Amount of Cement	<u>54</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Top of Cement	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Bottom of Cement	<u>59</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

Casing Fluid Level from Surface: 0 How Determined? N/A Date: 04/25/2012

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 59 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. _____ At: _____ to _____ Feet Perforation Interval 0 to 0 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>Jeff Klock, District 2 Supervisor</u> Comments: <u>Conductor Only. Approved 5-21-2013</u>				
TA Approved: ☒ Yes ☐ Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

SHELL GULF OF MEXICO, INC. (34574)	SMITH FARMS 3208	
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)		
Call in DATE OF SPUD	SWD conductor	SWD Mouse Hole
spud in date	4/24/2012	4/24/2012
T.D date	4/25/2012	4/27/2012
Size Hole Drilled	4/25/2012	4/28/2012
Size Casing Set (in O.D)	26"	20"
conductor wall thickness	18"	14"
Weight Lbs./Ft.	250	.188
Setting Depth	47.44ppf	27.76
Type of Cement	59'	78'
Cubic yards of cement	type1\2portland cement	type1/2portland cement
2500 PSI Grout Mix	9cy.	7cy.
Type and Percent of Additives	yes	yes
Comments	15% fly ash	15% fly ash
	0 to 10' dirt 10'to 40' clay dirt 40' to 60 'sandy clay water at 25'	0 to 10' dirt 10 to 40' clay 40' to 60' sand clay 60' to 78' shale. Water hit at 25'