



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 35230

LOCATION Ottawa

FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
11-20-12	4448	Guetterman #KR-6		NW 20	14	22	Jo
CUSTOMER				TRUCK #	DRIVER	TRUCK #	DRIVER
Kanas Resources EDD				516	Al Mader	Safety	Meet
MAILING ADDRESS				368	Art Mel	AKM	
9353 W 110 th				369	Der Mas	DM	
CITY	STATE	ZIP CODE		558	BreMan	BM	
Overland Park	KS	66210					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT				
long string	5 5/8	929	2 7/8				
CASING DEPTH	DRILL PIPE	TUBING	OTHER				
919							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
			yes				
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE				
5.3	800	200	4 bpm				
REMARKS: Held crew meeting, measured well. Established rate. Mixed & pumped 100 # gel, followed by 140 sk 50/50 cement plus 270 gel + 1/2 # Phenoseal per sack. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 P.S.I. Set plug & closed valve.							

Evans, Mitchell

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5401	1	PUMP CHARGE	368		
5406	30	MILEAGE	368	1080.00	
5402	919	casing footage	368	120.00	
5407	min	ton miles	558		
5502C	2	80 vac	369	350.00	
				180.00	
1124	140	50/50 cement		1533.00	
1118B	335 #	gel		70.35	
1107A	70 #	Pheno seal		90.30	
4422	2	2 1/2 plug		56.00	
				SALES TAX	131.66
				ESTIMATED TOTAL	3561.31

Work completed

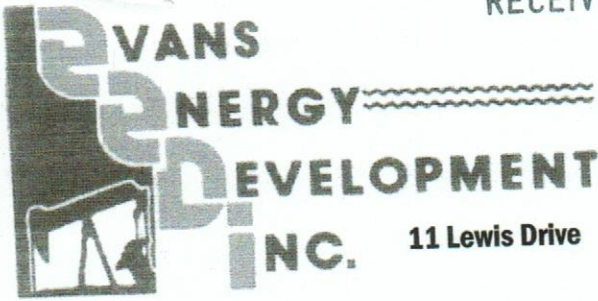
Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

7511700

RECEIVED NOV 26 2012



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC

Guetterman #KR-6

API # 15-091-23,925

November 15 - November 20, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
34	shale	50
6	lime	56
5	shale	61
2	lime	63
6	shale	69
15	lime	84
9	shale	93
9	lime	102
8	shale	110
18	lime	128
17	shale	145
18	lime	163
7	shale	170
52	lime	222
25	shale	247
12	lime	259
11	shale	270
8	lime	278
7	shale	285
10	lime	295
27	shale	322
2	lime	324
10	shale	334
19	lime	353
1	shale	354
4	lime	358
8	shale	366
23	lime	389
4	shale	393
4	lime	397
5	shale	402
5	lime	407 base of the Kansas City
176	shale	583
5	lime	588 oil show
4	shale	592
1	lime	593
2	shale	595
1	coal	596

6	shale	602
4	lime	606
19	shale	625
3	lime	628
7	shale	635
3	lime	638
36	shale	674
1	lime	675
72	shale	747
1	broken sand	748 brown & grey, ok bleeding
4	oil sand	752 brown, good bleeding
1	broken sand	753 brown & grey, ok bleeding
1	oil sand	754 brown, ok bleeding
3	silty shale	757
22	shale	779
2	lime	781
66	shale	847
1	coal	848
9	shale	857
3	silty shale	860 white & grey
12	shale	872
1	broken sand	873 brown & grey (limey) good bleeding
1	oil sand	874 brown, good bleeding
1.5	broken sand	875.5 grey sand & lme, light bleeding
3.5	broken sand	879 black & grey sand, good bleeding
1	lime	880
2	silty shale	882
47	shale	929 TD

Drilled a 9 7/8" hole to 23.6'

Drilled a 5 5/8" hole to 929'

Set 23.6' of 7" surface casing cemented with 6 sacks of cement

Set 919' of 2 7/8" 8 round upset tubing, with 3 centralizers, 1 float shoe, & 1 clamp.