

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	, Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#	(Q/Q/Q/Q) foot from N / S Line of Section
Name:	fact from F / W Line of Continu
Address 1:	LOFOTION D. L. D. L. O.
Address 2:	
City: State: Zip: +	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	Target Formation(s):
	Negreet Lease or unit houndary line (in feetage):
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	
Seismic ;# of HolesOther	Depth to bottom of fresh water:
Other:	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	
	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: No Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWK Feithill #.
KCC DKT #:	(Note: Apply for Ferrill Will DWIT)
	If Yes, proposed zone:
	11 165, proposed 20116
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and ev	entual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well	
2. A copy of the approved notice of intent to drill shall be poste	
3. The minimum amount of surface pipe as specified below sha	all be set by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 fe	, 0
, , ,	d the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is ei	1 00 1
	cemented from below any usable water to surface within 120 DAYS of spud date. g order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
·	If shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.
made be completed within to days of the space date of the me	in ordan be progged. In an eaces, the first a most ember prior to any comontaing.
Submitted Electronically	
For KCC Use ONLY	Remember to:
	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
	- File Drill Pit Application (form CDP-1) with Intent to Drill
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of soud date:
	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet Minimum surface pipe required feet per ALT.	- File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
Conductor pipe requiredfeet	- File Completion Form ACO-1 within 120 days of spud date;

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

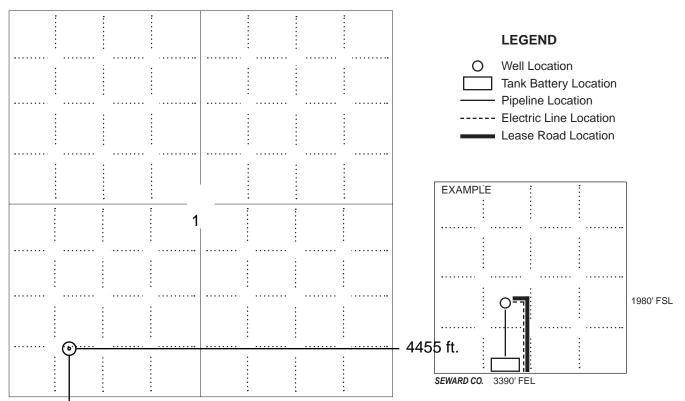
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R 🗌 E 🔲 W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

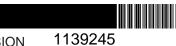


NOTE: In all cases locate the spot of the proposed drilling locaton.

660 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Proposed Type of Pit is: Proposed If Existing, date consection of Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section County		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.		
	KCC	OFFICE USE O	NLY		
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No		



1139245

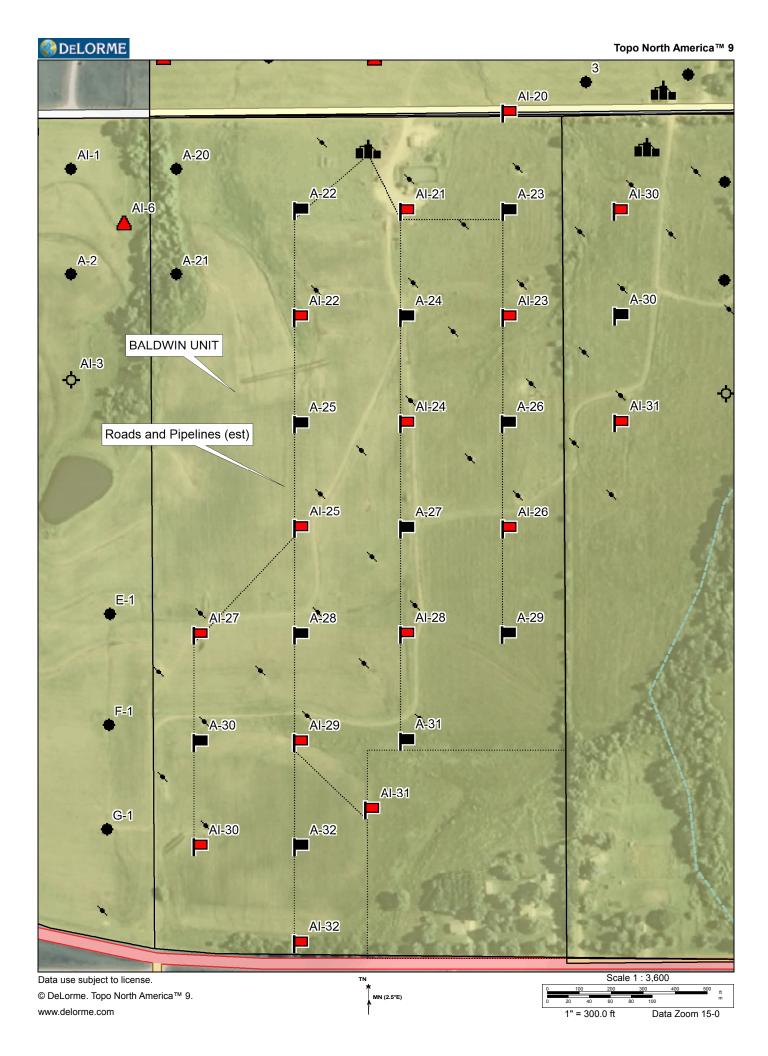
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🔲 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 13, 2013

Phil Frick Altavista Energy, Inc. 4595 K-33 Highway PO BOX 128 WELLSVILLE, KS 66092

Re: Notice of Intent to Drill API 15-045-21977-00-00 Baldwin Unit A-31 SW/4 Sec.01-15S-20E Douglas County, Kansas

Dear Mr. Frick:

Records indicate that a domestic water well is located less than 660 feet from this proposed location. Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Please provide us with a copy of the owner notification to further the processing of your notice of intent to drill. A copy of the water well record is attached.

I may be contacted at 316-337-6200 if you need additional information.

Rick Hestermann Production Department



Scan of WWC5 Form

95.14526 38.76857	WATER WELL RECOR				Korsos State Dept. Of Heelth (Water Well Contractors) Forbes-Bldg. 740 Topeka, Konsos 66620
1 Location of wells Pauls	Fraction SW-SW		F 1	TISS	Range rumber R20E
Distance and direction from medical town or gity: Street address of well location if in city alum Y mi	- /	r of well: ess: Ba	lolivi	41010	5,94 -3397
Locate with "X" in section below: Sketch mag: N			We	III dismeter is	
					Bored Reverse rotory
w			8 04		iblic supply Industry ir conditioning Commercial
			Th.	reoded Welded [
2 Type and color of material		From		om. in. to ft. dep in. to ft. dep	Weight lbs./fr thiOrive shoe? Yes No thi
Old Well Cleaned	it out	From	8 See	nufacturer	
drill down to 91.	4.		Ste Set	pe	
ald well was 82 ft	۲ .	-	Ge		No Size range of material
cemented down to 18	F. hon 39	1701	2 10 PM	5_ft. below land sur rping level below land	
put in indugion	olis.	-		ft. ofter ft. ofter incled maximum yield .	hrs. pumping g.p.m. hrs. pumping g.p.m. g.p.m.
· pul old Rup ver	· h · ·			ter sample submitted; Yes DNo 0	Date
owner will t	be core	二		Pitless adapter	☐ Inches above grade ☐ No
of the rest.			- X	Next coment Bent oth: From ft. to	- ft.
•			n.	orest source of possible Direction Ill disinfected upon com	Type
				nufacturer's name	Not installed
		-	Ler Typ	H1:	_ ft. copacity g.m.p.
(use a second sheet if needed)			⊣ □	Submersible Jet Centrifugal	Turbine Reciprocating Other
6 Remarks: elevation pr) ~ 1040* Topography: ~ 1064 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	f) (1)		17 Wo This rep Ad	ter well contractor's ce a well was drilled under ert is true to the best of less name dress A A A	etification; ray jurisdiction and this ray knowledge and belief. Liggree No. Liggree No.
Volley	dik.			Authorized repr	Earn WAIT-4

Kansas Geological Survey Comments to webadmin@kgs.ku.edu URL=http://www.kgs.ku.edu/Magellan/WaterWell/index.html Display Programs Updated July 29, 2004 Data added continuously.

ALTAVISTA ENERGY, INC OIL DEVELOPMENT, LEASING & OPERATING

P. O. Box 128 WELLSVILLE, KS 66092 (785) 883-4057

May 15, 2013

Delbert Sheldon 1518 N 300th Rd Baldwin City, KS 66006

RE: Oil and Water Injection Well Drilling by Altavista Energy, Inc.

Mr. Sheldon,

Altavista Energy, Inc. is the current owner and operator of the Baldwin Unit Oil Lease, which includes your property. Per our conversation on May 15th, we are going to be drilling a couple new wells on the lease that are within 660 feet of the water well that services your rental property along 56 highway. This does not inherently pose any concern from an environmental or contamination standpoint, but we are required in cases such as this to notify the water well owner of our drilling activity. This letter serves as your notification.

As I'm sure you are aware, there are numerous oil and injection wells in your area. The wells we intend to drill that are within 660 feet of your water well are no different in design than any of the existing wells, and likely will be better-constructed given the modern well completion techniques we utilize. If you have any questions or concerns, feel free to contact me and we can discuss. Or you may contact the Kansas Corporation Commission.

Regards,

Phil Frick Land and Compliance Altavista Energy, Inc. 785-883-4057 dephil@dpeweb.com Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 16, 2013

Phil Frick Altavista Energy, Inc. 4595 K-33 Highway PO BOX 128 WELLSVILLE, KS 66092

Re: Drilling Pit Application API 15-045-21977-00-00 Baldwin Unit A-31 SW/4 Sec.01-15S-20E Douglas County, Kansas

Dear Phil Frick:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.