

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Section
lame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
- · · g······ - · · · · · · · · · · · ·	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
CCC DKT #:	
CCC DKT #:	
	Will Cores be taken? Yes N If Yes, proposed zone:
AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: FIDAVIT
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

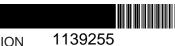
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				_ Lo	Location of Well: County:									
					feet from N / S Line of Section									
					feet from E / W Line						of Section			
				_ Se	ec	_Twp		S. R		E	W			
				15	Is Section: Regular or Irregular									
							lf s	Section is Irre	regular,	locate we		earest co	orner boun	dary.
							Se	ection corner u	used:	NE	NW	SE	SW	
		ads, tank b			d electrica	l lines, as	required b	r unit boundar by the Kansas p plat if desired	Surface					
180 ft.	-6	:	:	:		:	:	:						
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed If Existing, date continue prit capacity:	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits			
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s flow into the pit? Yes No Submitted Electronically		Type of materia Number of work Abandonment p Drill pits must b	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure: de closed within 365 days of spud date.			
KCC OFFICE USE ONLY						
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS t Date: Lease Inspection: Yes No			



1139255

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:	SecTwpS. R East						
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.						
Address 1:							
Address 2:							
City:							
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.						
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this						
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1						
Submitted Electronically							

DRAWN BY: MTK 2225 W. OKLAHOMA AVE. Keller LINN OPERATING INC. McDONALD C - 4 ATU-45 LINN APPROVED BY: JOK Surveying & ULYSSES KANSAS 67880 180' FNL Mapping PHL:(620)356-6940 SCALE: 1" = 200" Energy 180' FWL 2330 B LAKKVIKW DRIVE AMARILLO, TEXAS 79109 PH:(808)418-5253 NW/4 OF NW/4 OF NW/4 DATE:3/23/13 FAX:(620)356-6950 SECTION 24, T-26-S, R-39-W LATITUDE: 37°46'46.55663" N T-26-S, LONGITUDE: 101°32'39.86835" W **GROUND ELEVATION: 3322.2'** R - 39 - WHAMILTON COUNTY. KANSAS SE/4SW/4SEC 14 SEC 13 SET KCAP

D NW CORNER
SECTION 24 60.01 (GRADED COUNTY ROAD) ROAD 34 180.01 C R P NATIVE GRASS PAD ACCESS 180.04 ROAD LINN OPERATING INC. 60.01 McDONALD C-4 ATU-45 DATUM NAD 27 35.01 LAT. 37°46'46.55663" NE/4LON. 101°32'39.86835" PROPOSED BIPELINE SEC 23 NW/4SEC 24 HAMILTON COUNTY, KANSAS NOTES:

1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO

ANY EXCAVATION OR CONSTRUCTION.

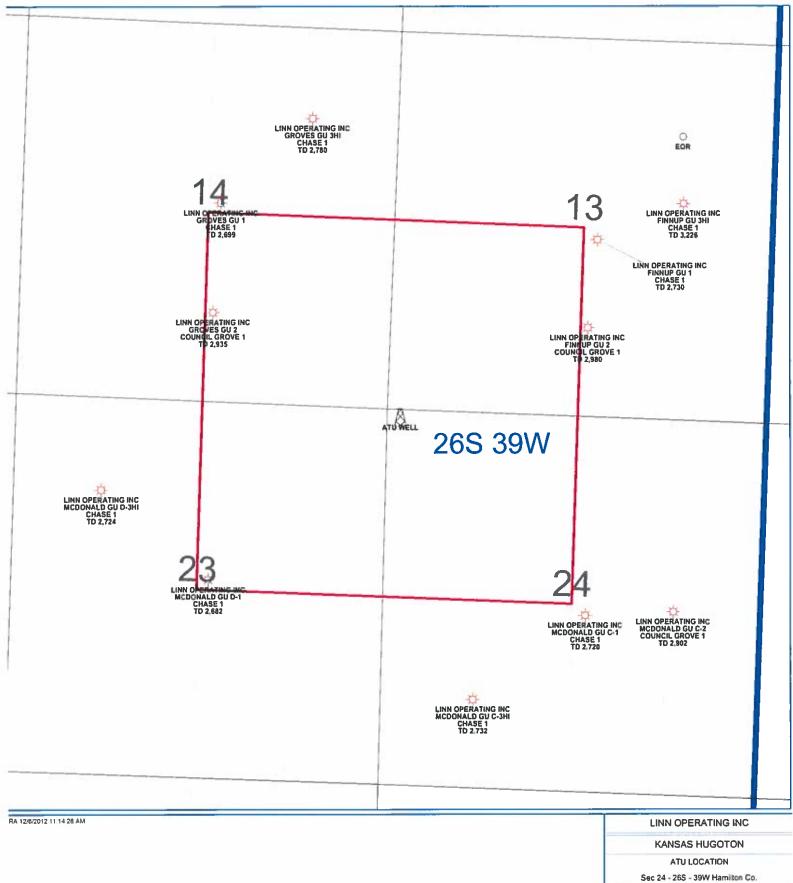
3) NAC 27 LAT-LONG

JOHN DAVID WELLER, L.S. NO. 1518

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-	Hamilton						
OPERATOR Linn Operating, Inc.	LOCATION OF WELL: COUNTY Hamilton						
LEASE MCDONALD	180 N feet from south/north line of section						
WELL NUMBER C-4 ATU-45	180 W feet from east / west line of section						
FIELD Hugoton-Panoma	26 394						
	SECTION 24 TWP 26 (S) RG $39W$ E/W						
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640	IS SECTION X REGULAR OF IRREGULAR						
QTR/QTR/QTR OF ACREAGE NW - NW - NW	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. (check line below)						
	Section corner used: NE X NW SE SW						
(Show the location of the well and shade attri	butable acreage for prorated or spaced wells).						
(Show the footage to the nearest lease or unit	boundary line; and show footage to the nearest						
common source supply well).							
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	· Mr Otto						
	and ached						
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	EXAMPLE .						
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	3390'						
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	SEWARD CO.						
	SEMAND CO.						
The undersigned hereby certifies as Re	equlatory Compliance Advisor (title) for						
Linn Operating, Inc.	(Co.), a duly authorized agent, that all						
information shown hereon is true and correct	to the best of my knowledge and belief, that all						
acreage claimed attributable to the well name	ed herein is held by production from that well to be assigned to the well upon the filing of						
this form and the State test, whichever is 1	ater.						
	11 :						
Signa	ture Shaw Frances						
	15+h M 2013						
substrated and MyppotoRbefore me on this	15th day of May ,-19 2013						
Notary Public, State of Texas	Wilder Hotore						
Commission Expires 02-19-2017	Notary Public						
My Commission expires	FORM CG-8 (12/94)						



FEET

1,350 WELL SYMBOLS
ATU Well Location
Gas We'l December 6, 2012