



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1139276

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 39075

LOCATION Ottawa

FOREMAN Alan Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-2-13	4448	Guetterman KR-19	NE19	14	22	JO
CUSTOMER Kansas Resources E&D			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 9393 W 110th			576	Ala Mad	Safel	Meat
CITY STATE ZIP CODE Overland Park KS 66210			368	Al Mad	AKM	
JOB TYPE <u>long string</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>890</u> CASING SIZE & WEIGHT <u>2 1/8</u>			675	Ken D. Et	KT	
CASING DEPTH <u>880</u> DRILL PIPE _____ TUBING _____ OTHER _____			558	Bre Man	BM	
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING <u>yes</u>			DISPLACEMENT <u>5.1</u> DISPLACEMENT PSI <u>800</u> MIX PSI <u>200</u> RATE <u>4 spm</u>			
REMARKS: <u>Held meeting. Established rate. Mixed & pumped 100# gel followed by 125 5x 50/50 cement plus 2 1/2 gal & 1/2 Phenol seal per sack. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well held 800 PSI. Set float. Closed valve.</u>						

Evans Mitchell

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL	
5701	1	PUMP CHARGE	368	1030.00	
5706	30	MILEAGE	368	120.00	
5702	880	casing footage	368		
5707	min	ten miles	558	350.00	
5502C	2	80 vac	670	180.00	
1124	125	50/50 cement		1368.75	
118B	310#	gel		65.10	
1107A	63#	Phenol seal		81.27	
4402	1	2 1/2 ply		28.00	
				SALES TAX	116.13
				ESTIMATED TOTAL	3339.25

completed

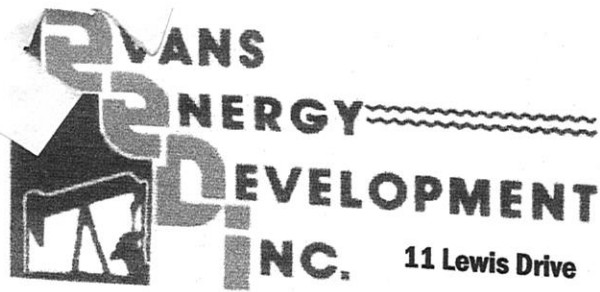
[Signature]

Ravin 3737

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

255727



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC
Guetterman #KR-19
API # 15-091-23,962
December 28, 2012 - January 2, 2013

Thickness of Strata

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
17	soil & clay	17
7	shale	24
5	lime	29
2	shale	31
16	lime	47
12	shale	59
5	lime	64
4	shale	68
1	lime	69
5	shale	74
13	lime	87
1	shale	88
2	lime	90
20	shale	110
20	lime	130
4	shale	134
49	lime	183
20	shale	203
12	lime	215
16	shale	231
7	lime	238
10	shale	248
10	lime	258
6	shale	264
3	lime	267
17	shale	284
2	lime	286
10	shale	296
24	lime	320
8	shale	328
22	lime	350
4	shale	354
4	lime	358
3	shale	361
7	lime	368 base of the Kansas City
170	shale	538
6	lime	544
2	shale	546
1	lime	547
3	shale	550
1	lime	551

1		
5	coal	
10	shale	552
12	lime	557
4	shale	567
4	lime	579
7	shale	583
3	lime	587
3	shale	594
22	lime	597
2	shale	600
8	lime	622 red
10	shale	624
59	lime	632
6	shale	642
1	broken sand	701
2	oil sand	707 light bleeding, gassy
17	broken sand	708 ok bleeding, gassy
1	shale	710 ok bleeding, gassy
18	coal	727
1	shale	728
28	lime	746
1	shale	747
20	coal	775
1	shale	776
23	coal	796
4.5	shale	797
0.5	oil sand	820
1	lime	824.5 brown, good bleeding
64	broken sand	825
	shale	826 brown & grey, ok bleeding
		890 TD

Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 890'

Set 22.4' of 7" surface casing cemented with 6 sacks of cement

Set 880' of 2 7/8" 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.