



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 39051

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/18/12	4448	Guetherman # KR 22	NE 30	14	22	Jo.
CUSTOMER						
Kansas Resources Expl + Dev.						
MAILING ADDRESS						
9893 W 110th St.						
CITY STATE ZIP CODE						
Overland Park		KS	66210			
TRUCK # DRIVER TRUCK # DRIVER						
506		Fre Mad		Sally		WJ
485		Hov Boc		NB		J
505/1106		Jas Ric		JR		
555		Bre Mau.		EM		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 925 CASING SIZE & WEIGHT 2 7/8 EUF
 CASING DEPTH 915 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 15.32 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix Pump 100# Gel Flush. Mix Pump 150 sks 50/50 Por Mix Cement 2% Gel 1/2" Pheno Seal/sk. Cement to surface. Flush pump & lines clean. Displace a 2 1/2" Rubber plugs to casing TD. Pressure to 600# PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc.

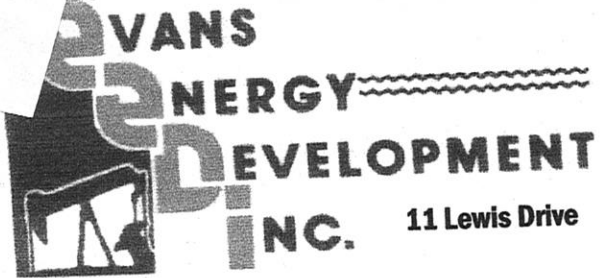
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030 ⁰⁰
5406	30mi	MILEAGE		120 ⁰⁰
5402	915	Casing footage		N/C
5407	Minimum	Ton Miles		350 ⁰⁰
5501C	2hrs	Transport	505/1106	224 ⁰⁰
1124	150 SKS	50/50 Por Mix Cement		1642 ⁵⁰
1118B	352#	Premium Gel		732 ²⁵
1107A	75#	Pheno Seal		962 ⁵⁰
4402	2	2 1/2" Rubber Plug		56 ⁰⁰
				SALES TAX 7.625%
				ESTIMATED TOTAL 3733.82

SCANNED

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

Kansas Resource Exploration & Development, LLC
Guetterman #KR-22
API # 15-091-23,943
December 13 - December 18, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
4	soil & clay	4
44	shale	48
5	lime	53
5	shale	58
2	lime	60
7	shale	67
14	lime	81
11	shale	92
8	lime	100
8	shale	108
17	lime	125
18	shale	143
15	lime	158
9	shale	167
50	lime	217
25	shale	242
9	lime	251
19	shale	270
6	lime	276
9	shale	285
7	lime	292
1	shale	293
5	lime	298
36	shale	334
25	lime	359
11	shale	370
20	lime	390
3	shale	393
4	lime	397
5	shale	402
4	lime	406 base of the Kansas City
174	shale	580
6	lime	586
4	shale	590
3	lime	593
1	shale	594
1	coal	595
6	shale	601
5	lime	606
17	shale	623
4	lime	627

4	shale	
11	lime	631
23	shale	642
2	lime	665
3	shale	667
1	lime	670
53	shale	671
1	lime & shells	724
20	shale	725
4	oil sand	745
2	broken sand	749 brown, ok bleeding
6	silty shale	751 brown & grey, ok bleeding, gassy
15	shale	757 brown & grey, minimal bleeding
1	coal	772
4	shale	773
2	lime	777
63	shale	779
2	coal	842
21	shale	844
4.5	broken sand	865
1	broken sand	869.5 brown & lime, minimal bleeding
1	oil sand	870.5 brown & white, good bleeding
1.5	broken sand	871.5 brown, good bleeding
1	lime	873 brown, good bleeding
1	broken sand	874
50	shale	875 brown & grey, light bleeding
		925 TD

Drilled a 9 7/8" hole to 18.9'

Drilled a 5 5/8" hole to 925'

Set ^{20'}~~18.9'~~ of 7" surface casing cemented with 6 sacks of cement

Set 915' of 2 7/8" 8 round upset tubing, with 3 centralizers, 1 float shoe, & 1 clamp.