



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1139412

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Rothe 2-25
Doc ID	1139412

Tops

Name	Top	Datum
Heebner	3749'	-1380
Lansing	3792'	-1423
Stark	4046'	-1677
B/KC	4122'	-1753
Marmaton	4161'	-1761
Pawnee	4239'	-1870
Ft.Scott	4307'	-1938
Cherokee	4333'	-1964
Mississippian	4393'	-2183

Geological Report

American Warrior, Inc.

Rothe #2-25

2197' FNL & 2282' FWL

Sec. 25, T19s, R25w

Ness County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Rothe #2-25
2197' FNL & 2282' FWL
Sec. 25, T19s, R25w
Ness County, Kansas
API # 15-135-25557-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: March 26, 2013

Completion Date: April 2, 2013

Elevation 2358' G.L.
2369' K.B.

Directions: From Jetmore, KS at the intersection of Hwy 96 and Hwy 283. Go North on Hwy 238 15 miles to 60 Rd. Go West on 60 7 miles to L Rd. Go North 2.5 miles on L Rd. into location.

Casing: #23 8 5/8" surface casing @ 224 with 150 sacks Class A, 3% c.c, 2% gel. #15.5 5 1/2" production casing @ 4541 with 125 sacks EA-2. Port collar @ 1698.

Samples: 3700' to RTD 10' Wet & Dry

Drilling Time: 3700' to RTD

Electric Logs: Pioneer-Stacked Micro "Y. Ruiz & D. Schmidt"

Drillstem Tests: One, Trilobite Testing, Inc. "Jace McKinney"

Problems: None

Formation Tops

	American Warrior, Inc. Rothe #2-25 Sec. 25, T19s, R25w 2197' FNL & 2282' FWL
Formation	
Heebner	3749' -1380
Lansing	3792' -1423
Stark	4046' -1677
BKC	4122' -1753
Marmaton	4161' -1761
Pawnee	4239' -1870
Fort Scott	4307' -1938
Cherokee	4333' -1964
Mississippian	4393' -2024
RTD	4550' -2181
LTD	4552' -2183

Sample Zone Descriptions

- Mississippian Warsaw (4393' -2024)** Covered in DST #1
 Dolomite tan/grey. Sub crystalline. Slightly sucrosic. Fair to good vuggy and poor to fair intercrystalline porosity. Good stain and good saturation. Fair show of free oil. Good odor.
- Fort Scott (4307' -1938)** Not Tested
 Limestone tan. Sub to medium crystalline. Fair oomoldic and poor oolycastic porosity. Barren. Slight odor.

Drill Stem Tests
 Trilobite Testing Inc.
 "Jace McKinney"

DST #1

Mississippian Warsaw

Interval (4343' – 4435') Anchor Length 92'

IHP	- 2129 #	
IFP	- 30" – BOB in 5 min.	74-257 #
ISI	- 45" – No Return	1157 #
FFP	- 30" – BOB in 9 min.	279-373 #
FSIP	- 45" – WSB built to 1/2"	1128 #
FHP	- 1984 #	
BHT	- Not Recorded	

Recovery: 126' GIP
 253' OCM (50% O)
 189' OCM (40% O)
 254' WCOM (40% O, 20% W)
 124' WCM w/ oil scum (50% W)

Structural Comparison

	American Warrior, Inc. Rothe #2-25 Sec. 25, T19s, R25w 2197' FNL & 2282' FWL		American Warrior, Inc. Rothe #1-25 Sec 25, T19s, R25w 1314' FSL & 2290' FEL		Palomino Petro. Barrows Trust #1 Sec. 25, T19s, R25w 1120' FSL & 2040' FWL
Formation					
Heebner	3749' -1380	-3	3754' -1377	-6	3777' -1374
Lansing	3792' -1423	-6	3795' -1418	-7	3819' -1416
Stark	4046' -1677	-4	4050' -1673	NA	NA
BKC	4122' -1753	-2	4128' -1751	-8	4148' -1745
Marmaton	4130' -1761	-2	4136' -1759	NA	NA
Pawnee	4239' -1870	-2	4245' -1868	-9	4264' -1861
Fort Scott	4307' -1938	+2	4317' -1940	-6	4335' -1932
Cherokee	4333' -1964	+2	4343' -1966	-7	4360' -1957
Miss.	4393' -2024	+40	4441' -2064	+16	4443' -2040

Summary

The location for the Rothe #2-25 well was found via 3-D seismic survey. The new well ran structurally as expected. One drill stem test was conducted which recovered commercial quantities of oil from the Mississippian Warsaw formation. After all the gathered data had been examined, the decision was made to run 5 ½" production casing to further evaluate the Rothe #2-25 well.

Recommended Perforations

Primary:

Warsaw	(4416'-4426')	DST #1
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Perf & Squeeze:

Warsaw	(4439'-4440')	
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Before Abandonment:

Fort Scott	(4326'-4332')	Not Tested
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Respectfully Submitted,

Kevin Timson
American Warrior, Inc.



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City, KS 67846

ATTN: Kevin Timson

Rothe #2-25

25-19s-25w Ness,KS

Start Date: 2013.04.01 @ 07:11:00

End Date: 2013.04.01 @ 15:14:30

Job Ticket #: 49972 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2013.04.04 @ 11:45:17



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

25-19s-25w Ness, KS
Rothe #2-25
Job Ticket: 49972 **DST#: 1**
Test Start: 2013.04.01 @ 07:11:00

GENERAL INFORMATION:

Formation:	Miss			Test Type:	Conventional Bottom Hole (Initial)
Deviated:	No	Whipstock:	ft (KB)	Tester:	Jace McKinney
Time Tool Opened:	09:39:00			Unit No:	46
Time Test Ended:	15:14:30			Reference Elevations:	2369.00 ft (KB)
Interval:	4343.00 ft (KB) To 4435.00 ft (KB) (TVD)				2358.00 ft (CF)
Total Depth:	4435.00 ft (KB) (TVD)			KB to GR/CF:	11.00 ft
Hole Diameter:	7.88 inches	Hole Condition:	Fair		

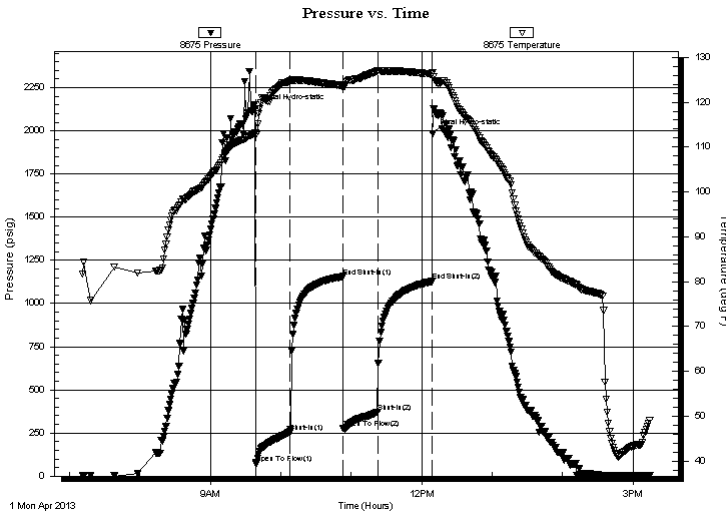
Serial #: 8675

Inside

Press @ Run Depth:	373.02 psig @	4344.00 ft (KB)	Capacity:	8000.00 psig	
Start Date:	2013.04.01	End Date:	2013.04.01	Last Calib.:	2013.04.01
Start Time:	07:11:15	End Time:	15:14:30	Time On Btm:	2013.04.01 @ 09:38:30
				Time Off Btm:	2013.04.01 @ 12:09:15

TEST COMMENT: B.O.B. in 5 min.
Bled off for 5 min. No return blow
B.O.B. in 9 min.
Bled off for 5 min. Built to 1/2" return blow

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2128.82	113.13	Initial Hydro-static
1	74.13	112.72	Open To Flow (1)
30	256.66	124.73	Shut-In(1)
75	1156.37	123.75	End Shut-In(1)
75	278.39	123.18	Open To Flow (2)
104	373.02	126.93	Shut-In(2)
151	1128.04	126.28	End Shut-In(2)
151	1983.10	126.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
124.00	w cm 50%W 50%M w ith oil scum	0.61
254.00	w com 20%W 40%O 40%M	2.14
189.00	ocm 40%O 60%M	2.65
253.00	ocm 50%O 50%M	3.55
0.00	126 Feet Gas In Pipe	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

25-19s-25w Ness, KS
Rothe #2-25
Job Ticket: 49972 **DST#: 1**
Test Start: 2013.04.01 @ 07:11:00

Tool Information

Drill Pipe:	Length: 4050.76 ft	Diameter: 3.80 inches	Volume: 56.82 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 280.50 ft	Diameter: 2.25 inches	Volume: 1.38 bbl	Weight to Pull Loose: 88000.00 lb
			<u>Total Volume: 58.20 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.76 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4343.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	92.00 ft			
Tool Length:	119.50 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			4316.50	
Shut In Tool	5.00			4321.50	
Hydraulic tool	5.00			4326.50	
Jars	5.00			4331.50	
Safety Joint	2.50			4334.00	
Packer	5.00			4339.00	27.50 Bottom Of Top Packer
Packer	4.00			4343.00	
Stubb	1.00			4344.00	
Recorder	0.00	8675	Inside	4344.00	
Recorder	0.00	8650	Outside	4344.00	
Perforations	23.00			4367.00	
Change Over Sub	1.00			4368.00	
Drill Pipe	63.00			4431.00	
Change Over Sub	1.00			4432.00	
Bullnose	3.00			4435.00	92.00 Bottom Packers & Anchor

Total Tool Length: 119.50



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City, KS 67846
ATTN: Kevin Timson

25-19s-25w Ness, KS
Rothe #2-25
Job Ticket: 49972 **DST#: 1**
Test Start: 2013.04.01 @ 07:11:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API: 30 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.19 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4800.00 ppm		
Filter Cake: 1.00 inches		

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
124.00	w cm 50%W 50%M w ith oil scum	0.610
254.00	w com 20%W 40%O 40%M	2.137
189.00	ocm 40%O 60%M	2.651
253.00	ocm 50%O 50%M	3.549
0.00	126 Feet Gas In Pipe	0.000

Total Length: 820.00 ft Total Volume: 8.947 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW: .40 @ 45 F = 30,000
 API: 28 @ 40 F = 30

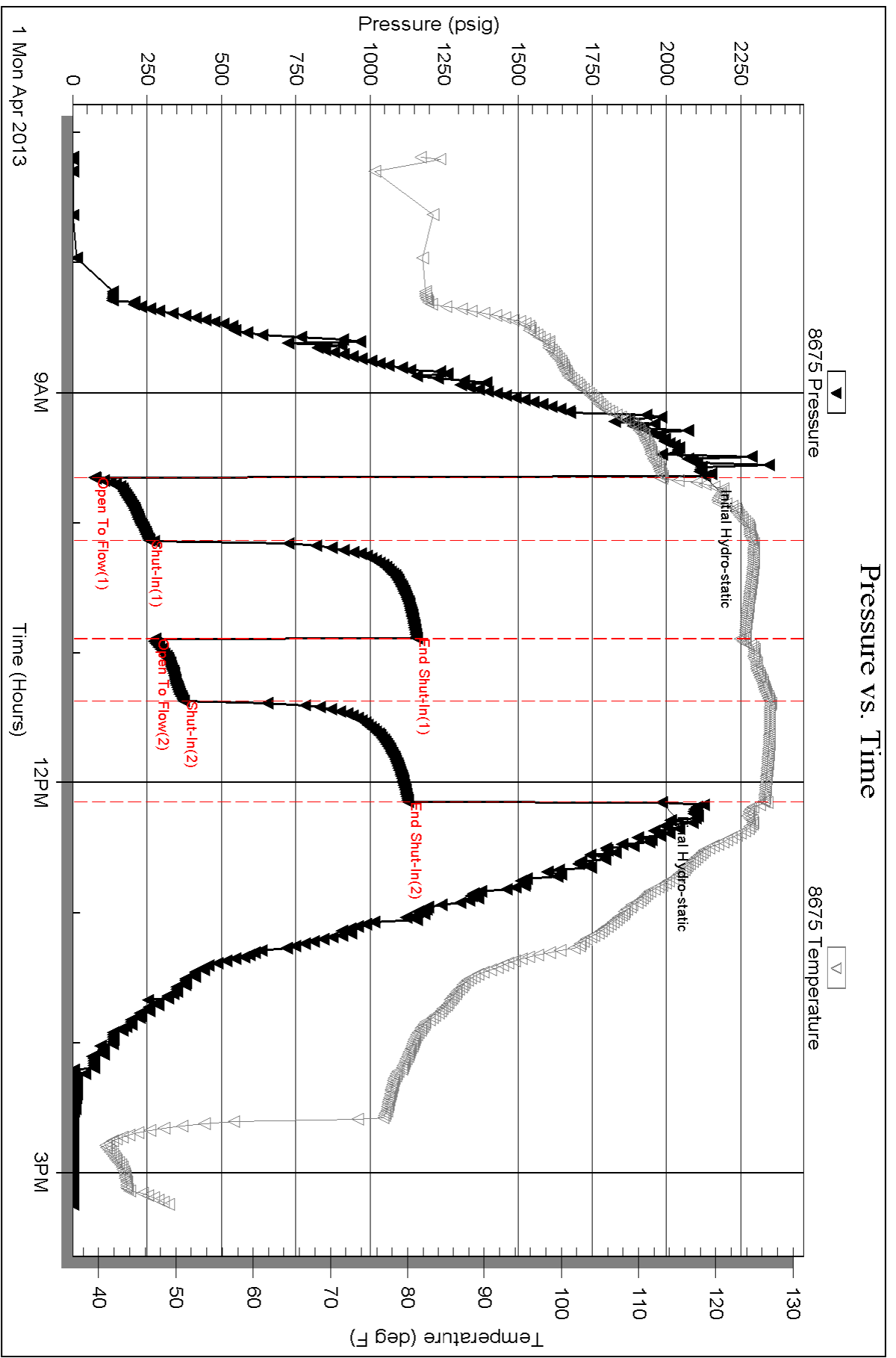
Serial #: 8675

Inside

American Warrior Inc

Rothe #2-25

DST Test Number: 1

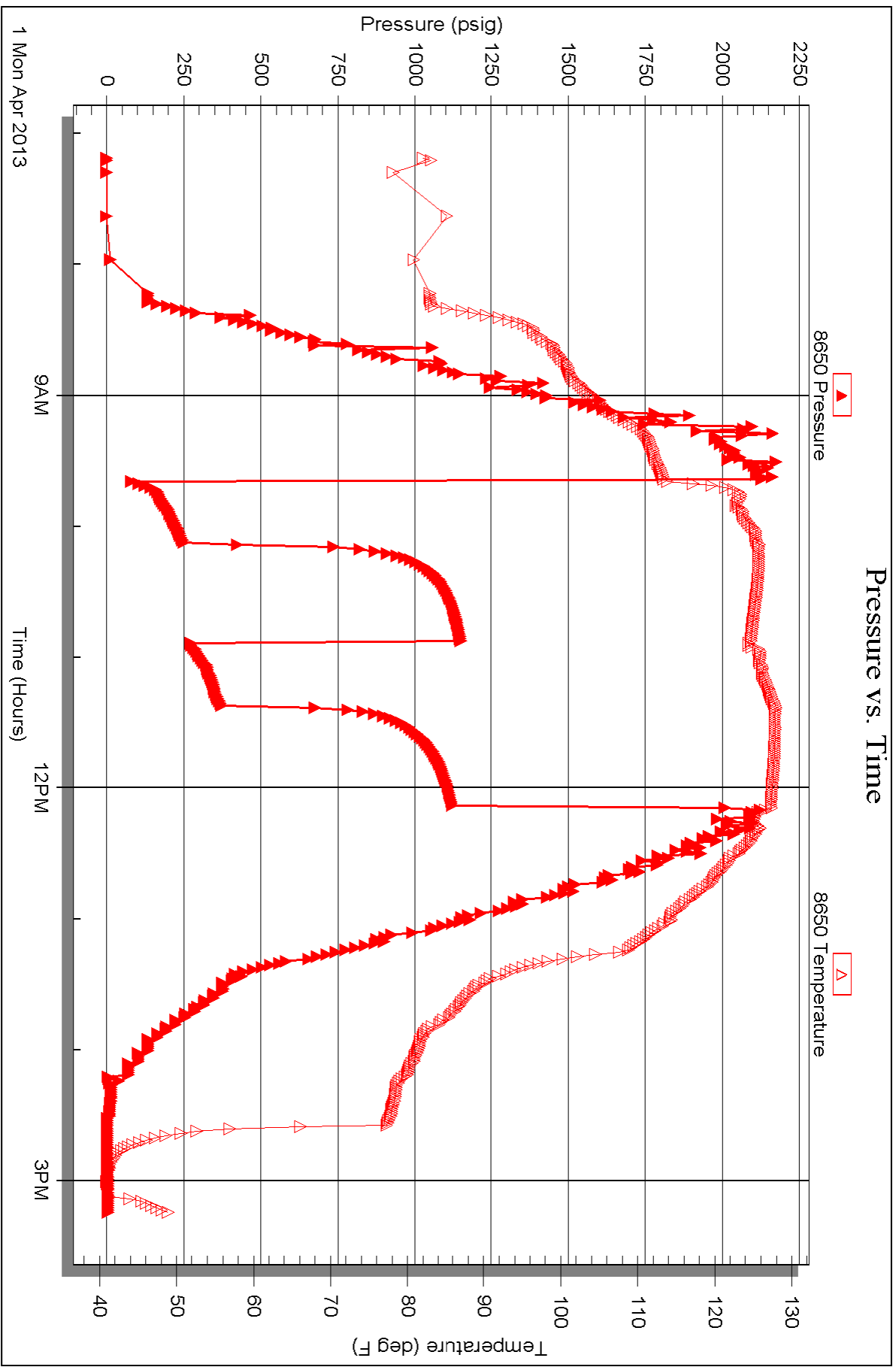


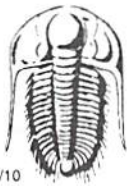
Serial #: 8650

Outside American Warrior Inc

Rothe #2-25

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 49972

Well Name & No. Rothe #2-25 Test No. 1 Date 4/1/13
 Company American Warrior Elevation 2369 KB 2358 GL
 Address 3118 Cummings Rd Garden City KS 67846
 Co. Rep / Geo. Kevin Timson Rig Duke Rig 5
 Location: Sec. 25 Twp. 19S Rge. 25W Co. Ness Co. State KS

Interval Tested 4343-4435 Zone Tested Miss
 Anchor Length 92 Drill Pipe Run 4050.76 Mud Wt. 9.1
 Top Packer Depth 4339 Drill Collars Run 280.50 Vis 48
 Bottom Packer Depth 4343 Wt. Pipe Run _____ WL 7.2
 Total Depth 4435 Chlorides 4,800 ppm System LCM Trace

Blow Description B.O.B. in 5 min.
Bled off for 5 min. No return below
B.O.B. in 9 min.

Bled off for 5 min. Built to 1/2" return below

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>126 Feet Gas In Pipe</u>				
<u>253</u>	<u>OCM</u>	<u>50</u>		<u>50</u>	
<u>189</u>	<u>OCM</u>	<u>40</u>		<u>60</u>	
<u>254</u>	<u>WCOM</u>	<u>40</u>	<u>20</u>	<u>40</u>	
<u>124</u>	<u>WCOM oil sum</u>	<u>50</u>		<u>50</u>	

Rec Total 820 BHT 127 Gravity 30 API RW 40 @ 45 °F Chlorides 30,000 ppm

(A) Initial Hydrostatic 2,129 Test 1250 T-On Location 5:05
 (B) First Initial Flow 74 Jars 250 T-Started 7:11
 (C) First Final Flow 257 Safety Joint 75 T-Open 9:38
 (D) Initial Shut-In 1,156 Circ Sub N/C T-Pulled 12:09
 (E) Second Initial Flow 278 Hourly Standby T-Out 15:15
 (F) Second Final Flow 323 Mileage 150 RT 232.50 Comments catwalk wavy
 (G) Final Shut-In 1,128 Sampler takes longer to put tool
 (H) Final Hydrostatic 1,983 Straddle together
 Ruined Shale Packer
 Ruined Packer

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45
 Extra Packer
 Extra Recorder
 Day Standby
 Accessibility
 Sub Total 1807.50
 Sub Total 1807.50
 Total 1807.50
 MP/DST Disc't _____

Approved By Not on location Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 059326

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Carroll Bend, TX

DATE <i>3-26-17</i>	SEC. <i>25</i>	TWP. <i>19S</i>	RANGE <i>25W</i>	CALLED OUT	ON LOCATION	JOB START <i>12:30</i>	JOB FINISH <i>1:00 pm</i>
LEASE <i>Bothe</i>	WELL # <i>2-25</i>	LOCATION <i>Boyd 7S 2E 1N 1/2W</i>	COUNTY <i>Mass</i>	STATE <i>KS</i>			
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)			Name <i>Ninro</i>				

CONTRACTOR *Duke Drilling #5*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *5 5/8* DEPTH *224.14*

TUBING SIZE DEPTH

DRILL PIPE *1 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15 ft*

PERFS.

DISPLACEMENT *13.32 bbls Freshwater*

OWNER

CEMENT

AMOUNT ORDERED *150 SKS Class A*

34.00 24 gal

EQUIPMENT

PUMP TRUCK CEMENTER *Dustin Chambers*

798 HELPER *Josh Isaac*

BULK TRUCK

344-170 DRIVER *Kevin Welphous*

BULK TRUCK

DRIVER

COMMON	<i>150</i>	@ <i>17.90</i>	<i>2,685.00</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>23.40</i>	<i>70.20</i>
CHLORIDE	<i>5</i>	@ <i>64.00</i>	<i>320.00</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>162.9</i>	@ <i>2.44</i>	<i>401.98</i>
MILEAGE	<i>7.4 x 17 x</i>	<i>2.60</i>	<i>327.80</i>
TOTAL			<i>3,804.24</i>

REMARKS:

Break circulation with Big mud pump 5 bbls Freshwater ahead with 150 SKS Class A 34.00 24 gal Displace 13.32 bbls Freshwater or shut in Cement did circulation plug down 1:00 pm Big Power

SERVICE

DEPTH OF JOB	<i>224</i>		
PUMP TRUCK CHARGE		<i>1512.25</i>	
EXTRA FOOTAGE		@	
MILEAGE Hum 17		@ <i>7.70</i>	<i>130.90</i>
MANIFOLD		@	
<i>Hum 17</i>		@ <i>4.40</i>	<i>74.80</i>
		@	

TOTAL *1717.95*

CHARGE TO: *American Warrior*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)	_____
TOTAL CHARGES	<i>5,522.21</i>
DISCOUNT	<i>1,380.55</i>
	<i>4,141.65</i>

IF PAID IN 30 DAYS

PRINTED NAME *X KENNETH M'GUIRE*

SIGNATURE *X Kenneth M'Guire*

Thank You!!



CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 24170

PAGE 1 OF 2

SERVICE LOCATIONS: 1. Ness City KS
 WELL/PROJECT NO. 2-25 LEASE Rothie COUNTY/PARISH Ness STATE KS CITY Ness City DATE 2 APR 13 OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR DUKE RIG NAME/NO. 5 SHIPPED VET DELIVERED TO location ORDER NO.
 3. WELL TYPE oil WELL CATEGORY Development JOB PURPOSE Cement long string WELL PERMIT NO. WELL LOCATION 25-A-2SW
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	15		mi		6.00	90.00
578		1			Pump Charge	1		ea		1500.00	1500.00
402		1			Centralizer	5 1/2	9	in	ea	70.00	630.00
403		1			Cement Basket	5 1/2	2	in	ea	250.00	500.00
404		1			Poet Collar	5 1/2	1	in	ea	2400.00	2400.00
406		1			Latch down plug & baffle	5 1/2	1	in	ea	250.00	250.00
407		1			INSERT float shoe w/ NTO fill	5 1/2	1	in	ea	350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED TIME SIGNED A.M. P.M.
2800

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY AGREE UN-DECIDED DIS-AGREE
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 1	5720.00
2	5236.25
subtotal	10956.25
Ness TAX 6.3%	552.27
TOTAL	11,508.52

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR AB Bell APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. **24170**

CUSTOMER **American Warrior** WEA **Roth 2-25** DATE **2 APR 13** PAGE **2** OF **2**

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UOM		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			QTY.	UOM	QTY.	UOM	PRICE	PRICE	
325		1				STANDARD cement (for SA-2)	175	sk			13.50	2362.50	
284		1				calseal	800	lb	8	sk	35.00	280.00	
283		1				salt	900	lb			0.20	180.00	
292		1				halad-322	125	lb			7.75	968.75	
276		1				flocele	50	lb			2.00	100.00	
281		1				mudflush	500	gal			1.25	625.00	
221		1				KCh liquid	2	gal			25.00	50.00	
290		1				D-AIR	2	gal			35.00	70.00	
582		1				Drayage (Minimum)	1	veh			250.00	250.00	
581		1				SERVICE CHARGE	175				2.00	350.00	
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				

CONTINUATION TOTAL **5236.25**

JOB LOG

SWIFT Services, Inc.

DATE: APR 13

PAGE NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
WELL NO. 2-25		LEASE Rottne		JOB TYPE cement / mg string		TICKET NO. 241,70		
CUSTOMER American Warrior								175 sks EA-2 w/ 7" flooble RTD 4550
	1800							5 1/2" x 15.5" casing 109 ft's Total pipe 4541'
	1835							Port Collar 1698' #69 shoe pt - 21'
	2035							Centralizers 1, 3, 5, 7, 9, 11, 13 69.70
								Bristol 2, 69
								on loc TRK 114
								start 5 1/2" / 15.5" casing in well
	2055							Drop ball - circulate
	2130	4	12			250		Pump 500 gal mid flush
		4	20			250		Pump 20 bbl KCL flush
	2140		7					Plug RH - MH 30 sks - 205 sks
	2145	4	35			250		Mix EA-2 cement 125 sks @ 15.3 ft/s
								Drop hatch down plug
								Wash out pump & line
	2200	6 3/4				250		Displace plug
		6 3/4	100					trash pump on rig not works - slow to 2 bpm
	2225	2	107			150		Land plug
	2230							Release pressure to truck - dried up
	2235							wash truck
								Rack up
	2310							job complete
								Fluks
								Rob, T, J & Blaine



CHARGE TO: **AMERICAN WARRIOR**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 24659

PAGE 1 OF

SERVICE LOCATIONS
 1. **NESS CITY, KS** WELL/PROJECT NO. LEASE **ROTHE 2-25** COUNTY/PARISH **NESS** STATE **KS** CITY **LAIRD, KS.** DATE **12 APR 13** OWNER
 2. TICKET TYPE SERVICE SALES CONTRACTOR **CD TOOLS** RIG NAME/NO. SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE **DIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **SQUEEZE/PORT COLLAR** WELL PERMIT NO. WELL LOCATION **7S, 1 1/2 E, 1 N, 1/4 W, N1120**
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE #115	20	MIL	6	20	120
578					PUMP CHARGE	1	JOB	1500	1	1500
300					REG. ACID	250	gal	15%	11.75	437.50
235					TWINB-1	1	gal	35	1	35
105					PORT COLLAR OPENING TOOL	1	JOB	350	1	350
286					HALAD-1	30	lbs	7	50	225
276					FLDCELE	33	lbs	2	50	66
290					D-AIR	2	gal	35	2	70
325					STANDARD CEMENT	75	sx	13	52	1012
330					SOD CEMENT	125	sx	16	59	2062
581					CEMENT SERVICE CHARGE	250	sx	2	50	500
582					MINIMUM DRAVAGE	24440	lbs	244.40	TM	250

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 X
 DATE SIGNED **12 APR 13** TIME SIGNED **1300** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6628
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				755 TAX 6.3%
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		238.52
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL 6867.02

JOB LOG

SWIFT Services, Inc.

DATE 2 APR 23 PAGE NO.

CUSTOMER AMERICAN WARRIOR

WELL NO.

LEASE ROTHE 2-25

JOB TYPE SQUEEZE / PORT COLLAR

TICKET NO. 24659

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION - PERF @ 4439-40
	0850	3	18	✓				CIRCULATE ACID TO BOTTOM
								PULL PACKER TO 4303
				✓				LOAD TUBING.
				✓		1000		STAGING.
			18½	✓		1250		
		¼	19	✓		1500		TREATING.
		½	19½	✓		1600		
		1	20	✓		1500		
		2	21	✓		1300		
		3	22	✓		1450		
		Ø	24	✓		1000		ISIP - 1 min TO VAC
	0925				✓		500	LOAD ANNULUS PSI up - SHUT IN
	0939	3	16	✓		600		MIX 75 SX STD - 1 ST 30 SX W/HALAD
	0947							WASH OUT PUMP & LINES.
	0949	3		✓				START DISPLACING CEMENT
	0950	Ø	15	✓		2000		SHUT IN - WASH TRUCK
	1007			✓		1700		STAGING.
	1011							RELEASE PSI - DRY
	1016	2	27	✓			600	RELEASE PACKER - REVERSE CEMENT OUT
	1024						1000	PSI up WELL - HELD
	1030							PULL PACKER
								RUN PORT COLLAR TOOL
	1206				✓		1000	TEST - HELD
	1212							OPEN PORT COLLAR
	1215	4	70	✓		300		MIX 125 SX SMD
		3	5½	✓				DISPLACE CEMENT
								CIRCULATE 20 SX TO PIT
	1234			✓		1000		CLOSE PORT COLLAR - TEST - HELD
								RUN 4 JTS.
	1242	4	18	✓			200	REVERSE CEMENT OUT OF TUBING
	1250							WASH TRUCK
	1310							JOB COMPLETE
								THANKS # 115
								JASON SEFF JOAN