

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	Spot Description:
month day year	
OPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
Address 1:	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City:	County:
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note:</b> Apply for Permit with DWR )
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
A F.F.	ID AV/IT
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	SecTwpS. R E W			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
QTR/QTR/QTR of acreage:				
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			
Р	LAT			
	lease or unit boundary line. Show the predicted locations of			
	quired by the Kansas Surface Owner Notice Act (House Bill 2032).			
	separate plat if desired.			
	207 ft.			
	141 ft.			
	LEGEND			
	EEGEND			
	O Well Location			
	Tank Battery Location			
	Pipeline Location			
	Electric Line Location			
	Lease Road Location			
	EXAMPLE : :			
<u> </u>				
21				
	1980' FSL			
	·······			
	SEWARD CO. 3390' FEL			

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
			west fresh water feet.		
Distance to nearest water well within one-mile of	л рп.	Source of information:			
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Number:Permi			t Date: Lease Inspection: Yes No		



1139421

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	sheet listing all of the information to the left for each surface owner. Surface		
Address 1:			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

LINN OPERATING INC. MARY HETZEL 4 ATU-46 Keller 207' FNL 141' FEL 2330 B LAKEVIEW DRIVE AMARILLO, TRYAS 79109 PH:(806)418-5253 NE/4 OF NE/4 OF NE/4 OF NE/4 SECTION 21, T-26-S, R-38-W, KEARNY COUNTY, KANSAS LATITUDE: 37°46'45.56293" N LONG!TUDE: 101°28'22.68961" W **GROUND ELEVATION: 3249.3'** KANSAS SE/4SEC 16 FOUND #6 REBAR • NE COR 60.01 (ASPHALT) ROAD 207 12' LINN OPERATING INC.

DRAWN BY: MTK APPROVED BY: JDK

SCALE: 1" = 200"

DATE: 4/6/13



2225 W. OKLAHOMA AVE. ULYSSES KANSAS 67880 PH.: (620)356-6940 FAX: (620)356-6950

T-26-S, R-38-WKEARNY COUNTY,

> SW/4SEC 15

> > SECTION LINE

WINTER WHEAT 141'

> NW /4 60.0' SEC 22

81.21

NE/4SEC 21

LON. 101°28'22.68961"

DATUM NAD 27

LAT.

MARY HETZEL 4 ATU-46 STUBBLE

37°46'45.56293"



NOTES:

PROPOSED PIPELINE >

1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LINES OF OCCUPATION WHICH MAY NOT BE ACTUAL

2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

3) NAD 27 LAT-LONG

JOHN DAVID KELLER, L.S. NO. 1518

# PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL'

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15	i i			F WELL: COUNTY Kearney
OPERATOR Linn Operating, Inc.			Inc.		
LEASE Mary Hetzel			et from south/north line of section		
WELL NU	MBER 4 A	TU-46		141 E fee	et from east / west line of section
FIELD H	lugoton-F	anoma		2	1 TWP $^{26}$ (S) RG $^{38W}$ E/W
			O WELL 640	SECTION 2	X REGULAR OF IRREGULAR
NUMBER	OF ACRES A	TTRIBUTABLE T	V 11222		IS IRREGULAR, LOCATE WELL FROM
QTR/QTR	OTR OF AC	REAGE NE -		NEAREST CO	RNER BOUNDARY. (check line below)
				Section co	rner used: X NE NW SE SW
(Show t	he locatio	n of the well	and shade attr	ibutable acr	eage for prorated or spaced wells).
(Show t	he footage	to the neares	t lease or unit	boundary li	ne; and show footage to the nearest
common	source su	ipply well).			
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T!	he undersi	ned hereby cer	rtifies as Re	equlatory	Compliance Advisor (title) for
	_	ating, Inc.		(C	o.), a duly authorized agent, that all
inform	ation show	n hereon is tr	ue and correct	to the best	of my knowledge and belief, that all
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	Mindelle	22222222222	8 —	· wc	Notary Public
My Com	mission ex		-		FORM CG-8 (12/94)
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