

Kansas Corporation Commission Oil & Gas Conservation Division

1139436

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec Twp S. R
☐ ENHR Permit #: ☐ GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I III Approved by: Date:

Side Two

1139436

Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	# Sacks Used	d		Type and F	Percent Additives	
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						



TICKET NUMBER LOCATION Ottown FOREMAN Fred Made

DATE

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	01 000-407-0070			CEMEN	T	• .		
DATE	CUSTOMER#		LL NAME & NUM	92	SECTION	TOWNSHIP	RANGE	COUNTY
1/9/13 CUSTOMER	1318	Aust.	#29-08	A.	29	29	24	LN
Bay	swater E	= ×01 N. :	Dund		30.00			
MAILING ADDR	swater E	- <i>rp1</i>	7 1.0 (1		TRUCK#	DRIVER	TRUCK#	DRIVER
730	17 th S	T ste	110		206	Fre Mad	Safel	n ms
CITY		STATE	ZIP CODE		495	Har Bec	HB (0
D		20		85	370	Kei Car	KC	
JOB TYPE LO	1 .		180202	1	-558	Breman	BM	
CASING DEPTH	V	HOLE SIZE	67	HOLE DEPTH	502	CASING SIZE &	WEIGHT 278	EUE
SLURRY WEIGH		DRILL PIPE		TUBING		· ·	OTHER	
		SLURRY VOL		WATER gai/si		CEMENT LEFT I	CASING 21/2	"Plue
		DISPLACEMEN		MIX PSI		RATE_ <u> </u>		8
REMARKS: ()			tion for			ollhy asc		
()as	Mg. Esx	abliah	Circulax	Jan. O	Mixx Pun	100	# Gel	
- + 1u	skt Mr	x x Pun	np 99	SKS 52	150 Pos	mix Ca	neux 2%	(- 0
		Ultace	· Flus	houma	2 × lives C	Lan. I	isplace	CB-BK
2/2	"Rublas,	c Alua	· Koca	sine I	D. Prac	suve Xa	\$00 × ps	1
Re	loaso pr	55500		A Flo	N Value	C1. V 1	800 100	
					<u> </u>	Shoti	- Cas My	
	2.1					4 -	\mathcal{U}	
Mr. i	Pherson i	Drilly.	11/5//2	Well 5			<i>a</i> .	
		0	W/11/13	wear-	27.	fack VI	lache	
ACCOUNT	QUANITY or	UNITS	DES	CRIPTION of S	ERVICES or PROI	<u></u>		
SHO1	,		 		ERVICES OF PROI	DUCT .	UNIT PRICE	TOTAL
5406	1.	n ~	PUMP CHARGE			495		103000
		om:	MILEAGE	-		495		24000
5402	49			- footag	<u></u>			ri/c
5407		IM	Ton 8		· · · · · · · · · · · · · · · · · · ·	558		35000
5502C	<u>5h</u>	<u>r5</u>	80 B B	L Vac I	ruck	1370		45000
5404	1 h	v	Standb	y -7500	X3 men			
				,				<u> </u>
1124	99	sks	50/50	Pm Mi	Cement			05
11188	21	7#	P.	VE VYIIX	emens	·		1084 05
4402	26	/	Premir	m cel				·56 = 1
1 1000			22 NUB	ber Pl	ug			2800
					<u> </u>			1
			•					*!!
								
								
1 3737						6,3%	SALES TAX	7359
		- 1	1		مريره		ESTIMATED	
THORIZTION	mes	MA.		-	255	141	TOTAL	35637

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Rig Number:	2		S.29 T. 24 R. 24/E	Gas Tests:
API No. 15-	107-2	4647	County: Lihn	
		Elev. BOG	Location: SWSESEWE	

Operator: Ba	yswate	- Emplor	ation 4 Production, LIC	
Address: 3	0 1714		10	
De	nven C	0 8020	02	
Well No: 29	-08A		ase Name: Aust	= -
Footage Locati	on:	290		
		400	ft. from the (W) Line	
Drilling Contract	tor:	McPherson [The state of the s	v
Spud date: /	1/8/13		Geologist: Harley Gilbert	
Date Completed	: 1/9/	13	Total Depth: 502	
SEAS ESTA	1.7	1		
Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	97/87	6/4"		
Size Casing:	7"	5.0		
Weight:	23#			
Setting Depth:	42'			
Type Cement:	Fort			2
Sacks:	8			

01 sand 320 323 Shale 326 4/6 Lime 8/6 421	Тор	Btm.
Shalf 28 85 Oil and 85 88 Shalf 94 /37 Lime 137 150 Shalf 150 158 Lime 158 167 Shalf 167 208 Lime 208 221 Shalf 221 307 Oil sand 307 318 andy shalf 318 320 Oil sand 320 323 Shalf 326 4/16 Lime 816 421		Oun.
Oil cand 85 88 Shale 84 94 Shale 137 150 Shale 150 158 Lime 158 167 Shale 167 208 Lime 208 221 Shale 221 307 oil sand 307 318 sandy Shale 318 320 oil sand 320 323 Shale 326 416 Lime 816 421		15
Shalf 94 /37 Shalf 94 /37 Lime 137 150 Shalf 150 158 Lime 158 167 Shalf 167 208 Lime 208 221 Shalf 321 307 ail sand 307 318 andy shalf 318 320 oil sand 320 323 Shalf 326 416 Lime 816 421		
Shale 137 150 Shale 150 158 Lime 158 167 Shall 167 208 Lime 208 221 Shal 221 307 allsand 307 318 and shale 318 320 allsand 320 323 Shali 326 416 Lime 416 421		
lime 137 150 Shale 150 168 Lime 158 167 Shall 167 208 Lime 208 221 She I. 221 307 oil sand 307 318 and shale 318 320 oil sand 320 323 Shale 326 416 Lime 816 421		
Shale 150 158 Lime 158 167 Shall 167 208 Lime 208 221 Shal 221 307 oilsand 327 318 and Shale 318 320 oil sand 320 323 Shale 326 416 Lime 916 421		
Iline 158 167 Shall 167 208 Line 208 221 Shal 221 307 ailsand 307 318 and shale 318 320 ail sand 320 323 Shale 326 416 Line 816 421		
Shall 167 208 Lime 208 221 Shal. 221 307 ailsand 307 318 and shale 318 320 oil sand 320 323 Shale 326 416 Lime 816 421		
line 208 221 Sho L. 221 307 oil sand 307 318 and shole 318 320 oil sand 320 323 Shole 326 4/6 Line 8/6 421		N E
Sha L. 221 307 ail sand 307 318 and shale 318 320 oil sand 320 323 Shale 326 4/6 Lime 8/6 421	5	
ailsand 307 3/8 andy shale 3/8 320 all sand 320 323 Shale 326 4/6 Lime 8/6 4/2		1
sandy shale 318 320 01 sand 320 323 Shale 326 4/6 Lime 8/6 421		
sindy shale 318 320 oil sand 320 323 Shale 326 4/6 Lime 8/6 421	-	
Shale 326 4/6 Line 916 42)		
line 816 421	SE .	
	The state of the s	
	-	
Shale 424 464 aniss lime 464 502 D		
MISS lime 464 502 1D		
	2000000	
	7_	
	1	