

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:
Effective	Date:
District #	
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1139462

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
_ease:	feet from N / S Line of Section			
Nell Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R			
Number of Acres attributable to well:	is section. ixequial of inequial			
	If Section is Irregular, locate well from nearest corner boundary.			
	Section corner used: NE NW SE SW			
	PLAT			
· · · · · · · · · · · · · · · · · · ·	est lease or unit boundary line. Show the predicted locations of			
	required by the Kansas Surface Owner Notice Act (House Bill 2032).			
You may attach	a separate plat if desired. 218 ft.			
	 			
	LEGEND			
	O Well Location			
	Tank Battery Location			
	Pipeline Location			
	: : Electric Line Location			
	Lease Road Location			
	: : : : : : : : : : : : : : : : : : :			
	: :			
	EXAMPLE : :			
: : : :				
30				
	· ·······			
	<u> </u>			
i i i	:			
	1980' FSL			
	·			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

462 Form CDP-1

May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty		
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
material, thickness and installation procedure. liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile of	л рп.	Depth to shallowest fresh water feet. Source of information:			
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: Abandonment procedure:			
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East			
Address 1:	County: Well #:			
Address 2:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1:				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this			
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

DRAWN BY: MTK 2225 W. OKLAHOMA AVE. LINN OPERATING INC. GARDEN CITY A-5 ATU-88 Keller LINN APPROVED BY: JDK ULYSSES KANSAS 67880 urveying & 218' FNL Mapping Energy PH:(620)356-6940 SCALE: 1" = 200" 213' FEL 2350 B LAKEVIEW DRIVE AWARILLO, TEXAS 79109 PH.: (808)418-5253 NE/4 OF NE/4 OF NE/4 FAX:(620)356-6950 DATE: 5/6/13 SECTION 30, T-23-S, R-33-W LATITUDE: 38°01'55.13153" N LONGITUDE: 100°58'32.10635" W T-23-S, R-33-W**GROUND ELEVATION: 2904.7'** FINNEY COUNTY, KANSAS SE/4SEC 19 SW/480.04 SEC 20 SECTION LINE LOWE ROAD 4 STRAND ON POPERING BLACK HILLS 10" PEPELINE NW /4 218' 213' SEC 29 NE/4PAD ACCESS SEC 30 60.0 SALTWATER TANK LINN OPERATING INC. GARDEN CITY A-5 ATU-88 DATUM NAD 27 38°01'55.13153" LAT. LON. 100°58'32.10635" SECTION TINE FINNEY COUNTY, KANSAS NOTES: 1) THIS PLAT DOES NOT REPRESENT A TRUE BOUNDARY SURVEY. THE FOOTAGES AND TIES SHOWN ARE FROM LIKES OF OCCUPATION WHICH MAY NOT BE ACTUAL 2) CONTRACTOR TO CONTACT ONE-CALL FOR FOREIGN UTILITY LOCATIONS PRIOR TO ANY EXCAVATION OR CONSTRUCTION.

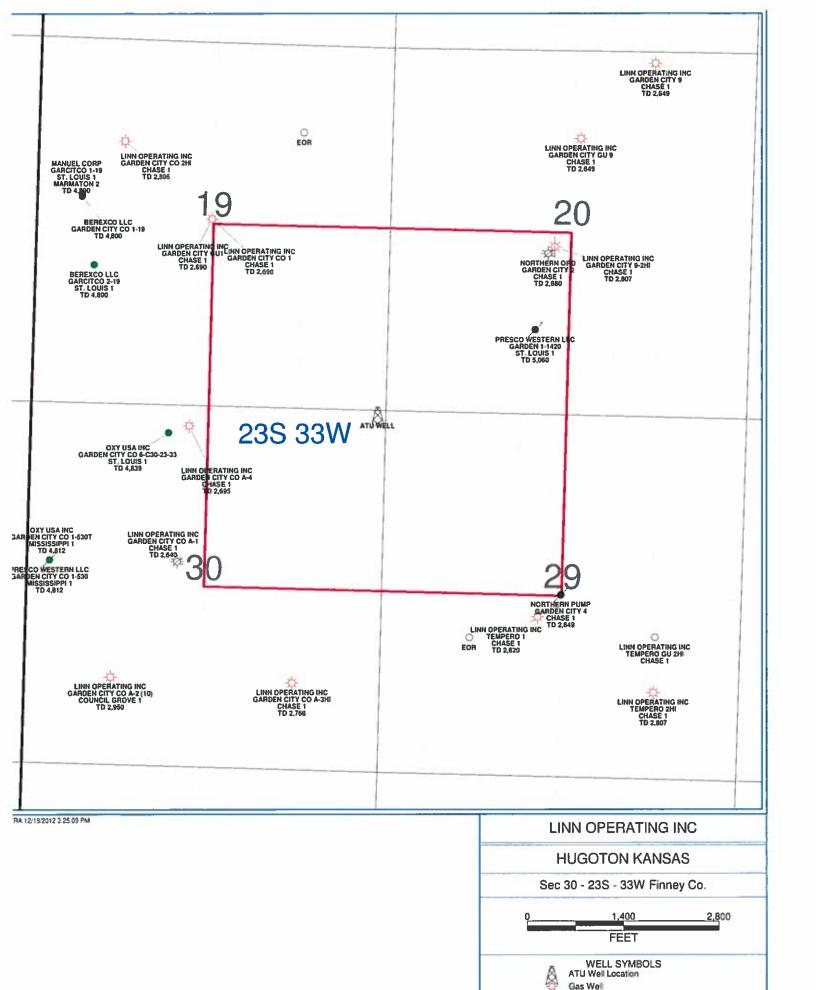
3) NAD 27 LAT-LONG

JOHN DAVID KELLER, L.S. NO. 1518

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	BER 15						Finney
OPERATOR Linn Operating, Inc.			LOCATION OF WELL: COUNTY Finney				
TRACE CARDEN CITY			218 N feet from south/north line of section 213 E feet from east / west line of section				
WELL NUMBER A-5 ATU-88							
FIELD Hugoton-Panoma				30 TWP 23	(s) RG 33W E/W		
640		640	SECTION_				
NUMBER OF ACRES ATTRIBUTABLE TO WELL 640 QTR/QTR/QTR OF ACREAGE NE - NE - NE		IS SECTION X REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM					
QTR/QTR	OTR OF AC	KENGE _			NEAREST C	ORNER BOUNDARY.	(check line below)
					Section co	orner used: X N	E NW SE SW
(Show t	he locatio	n of the	e well a	ind shade attri	butable ac	reage for prorat	ed or spaced wells).
(Show t	he footage	to the	nearest	lease or unit	boundary 1	ine; and show I	ootage to the nearest
common	source su	ipply we	ell).				
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T	he undersi	ned her	eby cert	ifies as Re	qulatory	Compliance A	dvisor (title) for
Ι	Jinn Oper	ating,	Inc.			o v adulyanth	orized agent, that all
	_	-		e and correct 1	to the best	of my knowledge	e and belief, that all
acreso	e claimed	attribu	table to	o the well nam	ed herein	is held by produ	action from that well
and he	reby make	applica	tion for	r an allowable	to be ass:	igned to the we:	ll upon the filing of
this f	orm and th	e State	test,	whichever is l	ater.		
				-1 -	ture M	Van At	21111
				Signa	cure	11-0	acus
SURFER			BETSFE (ne on this	15th day of	May	, 19- 2013
		INDY POTO	ÖR {	-	11/1	1 Sotos	
81.7		Public, State ion Expires 0			- 10 wil	ly 10107C	
	Minimiss Commiss	on Expires (- 13-201/ (}		Notary	Public FORM CG-8 (12/94)
MV Com	III. BB COIL EX	DITES		,		1	EOME (70-0 (14/34)



Oil Well

Plugged and Abandoned Plugged & Abandoned Gas Well