



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 256296

Invoice Date: 01/28/2013 Terms: 0/0/30,n/30

Page 1

JAMES PRODUCTION CO., INC.
1334 GROUSE ROAD
YATES CENTER KS 66783
(620) 625-3536

VERNON FEE #3
41246
6-24S-15E
01-24-13
KS

Part Number	Description	Qty	Unit Price	Total
1131	60/40 POZ MIX	115.00	12.5500	1443.25
1118B	PREMIUM GEL / BENTONITE	800.00	.2100	168.00
1107A	PHENOSEAL (M) 40# BAG)	120.00	1.2900	154.80
1126A	THICK SET CEMENT	65.00	19.2000	1248.00
1110A	KOL SEAL (50# BAG)	325.00	.4600	149.50
1118B	PREMIUM GEL / BENTONITE	400.00	.2100	84.00
4404	4 1/2" RUBBER PLUG	1.00	45.0000	45.00

Description	Hours	Unit Price	Total
515 MIN. BULK DELIVERY	1.00	350.00	350.00
520 CEMENT PUMP	1.00	1030.00	1030.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
667 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 3292.55 Freight: .00 Tax: 240.35 AR 5422.90
 Labor: .00 Misc: .00 Total: 5422.90
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41246

LOCATION Eureka KS

FOREMAN Shannon Fect

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-207-28460

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-24-13	46991	Vernon Fee #3	6	245	15 E	Woodson
CUSTOMER James Production Inc			Rig 6 Drlg			
MAILING ADDRESS 1334 Grouse Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Yates Center STATE KS ZIP CODE 66783			520	John S		
			515	Merle R		
			667	Joey K		

JOB TYPE L/S 0 HOLE SIZE 6 3/4" HOLE DEPTH 1590' CASING SIZE & WEIGHT 4 1/2" @ 10.50 #/ft used
 CASING DEPTH 1583' G.L. DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.4-13.4 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 25 Bbl DISPLACEMENT PSI 800 MIX PSI 1200 Bump Plug RATE 5 Bpm

REMARKS: Safety Meeting, Rig up to 4 1/2" casing, Break circulation, mix 400# gel flush, 5 Bbl water spacer, mixed 115 SKS 60/40 pozmix cement with 8% gel + 1# phenoseal/sk @ 12.4 #/gal as our lead cement. Tailed in with 65 SKS Thick set with 5# Kol-seal/sk @ 13.2-13.4 #/gal. Shut down wash out pump & lines. Displace w/ 25 Bbl water. Good circulation @ all times. Final pumping pressure of 800 psi, bumped plug @ 1200 psi. Plug & float held. 8-10 Bbl slurry to pit. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1131	115 SKS	60/40 Pozmix Cement } Lead	12.55	1443.25
1118 B	800 #	Gel @ 8% } Cement	.21	168.00
1107 A	120 #	Phenoseal @ 1#/sk } Cement	1.29	154.80
1126 A	65 SKS	Thick set Cement } Tail	19.20	1248.00
1110 A	325 #	Kol-seal @ 5#/sk } Cement	.46	149.50
1118 B	400 #	Gel Flush	.21	84.00
5407	8.53 Tons	Ton Mileage bulk Truck x 2	m/c	700.00
4404	1	4 1/2" Top Rubber Plug	45.00	45.00
			Sub Total	5182.55
			SALES TAX 7.3%	240.35
			ESTIMATED TOTAL	5422.90

Ravin 3737

AUTHORIZATION James A. Vernon

TITLE President

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30577
COMPANY: James Production
ADDRESS: 1334 Grouse Rd
Yates Center, KS 66783

DATE: 10/26/2013
LEASE: Vernon Fee
COUN: Woodson
WELL: 3
API #: 15-207-28,460

ORDERED BY: Jim

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	12	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1590'	\$17,490.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%	#####	
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$250.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other Plugging	\$250.00 Per Hr	0	\$0.00
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx		\$120.00
Sample Bags	\$28.00 Per Box		\$0.00

TOTAL AMOUNT

\$17,860.00

REMIT TO: RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: James Production Co
ADDRESS: 1334 Grouse Rd.
Yates Center, KS66783

COMMENCED: ##### 1/18/2013
COMPLETED: 1/24/2013
WELL #: 3
API#: 15-207-28,460
STATUS: Oil Well
TOTAL DEPTH: 1590'-6 3/4"
CASING: 40'-8 5/8" cmt w/15 sx |
1588'-4 1/2" Consol cmt

LEASE: Vernon Fee
COUNTY: Woodson
LOCATION 165FNL/1675'FEL
6/24/15e

DRILLER'S LOG

		1157 Sh
		1165 Sa show and odor
3	soil & clay	1186 Sh
27	Sh (Shale)	1225 Sh sandy
41	Ls w/ sh brks	1245 Sh
74	Sh w/ ls strks	1376 Sh w./ sa sh
78	Ls	1432 Sh
352	Sh w/ls strks	1442 Ls
431	Ls	1527 Sh
441	Sh	1534 Ls
476	Ls	1527 Sh mushy
485	Sh w/ sa sh	1534 Ls
568	Ls w/ sh brks	1527 Sh sandy
585	Sh	1534 Ls
596	Ls	1538 Sa
610	Sa	1544 Ls
819	Ls w/ sa ls	1548 Sa odor
825	Sh	1590 Ls T.D.
840	Sh w/ ls strks	
860	Sh w/ sa sh	
886	Ls	
894	Sh w/ sa sh	
920	Sh w/ sa sh	
969	Sh	
972	Ls	
984	Sh dark	
1002	Ls	
1074	Sh	
1080	Ls	
1090	Sh	
1103	Ls	