



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Sonoma Resources LLC
Well Name	ULMER 4
Doc ID	1139952

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2710	2740	Mississippi	2721

WELL LOG

R. J. WIXSON DRILLING COMPANY

COMPANY R. J. Wixson et al
 FARM Ulmer NO. 4
 TOTAL DEPTH 2740'
 COMM. 8-1-53 COMP. 9-7-53
 CONTRACTOR: R. J. WIXSON DRILLING CO.
 ISSUED: 9-18-53

SEC. 10 TWP. 25 R. 3
 DESC. SW NE NE
 COUNTY Butler, KANSAS
 CASING RECORD:
 15 1/2" 90'
 13 3/8" 145'
 10" 1685'
 8 1/2" 2204'
 5" 2721'
 ELEVATION 1343 PRODUCTION 10 BPD

(FIGURES INDICATE BOTTOM OF FORMATION)

Shale	50	Shale	990	Lime	2710
Gravel HW 50'-60'	60	Lime Sandy	1000	Conglomerate	2720
Lime	70	Lime	1005	Shale	2721
Shale	75	Lime	1015	Lime	2740
Lime	80	Shale	1025		
Shale	100	Lime	1145		
Lime	110	Shale	1155		
Shale	135	Lime	1175		
Lime	145	Shale	1180		
Shale	170	Lime	1185		
Red Rock	175	Shale	1265		
Lime	200	Lime	1290		
Shale	230	Shale	1295		
Lime	325	Lime	1310		
Shale & Shells	345	Shale	1315		
Shale	380	Lime	1323		
Lime	390	Shale	1355		
Shale	400	Lime	1420		
Lime	425	Shale	1440		
Red Rock	435	Lime	1465		
Lime	455	Shale	1476		
Shale	465	Lime	1528		
Lime	480	Shale	1530		
Shale	505	Lime	1560		
Lime	530	Shale	1570		
Shale & Shells	545	Lime	1595		
Lime	555	Shale	1600		
Shale	595	Lime	1665		
Shale & Shells	625	Shale	1695		
Shale	640	Lime	1730		
Lime	650	Shale	1745		
Shale	670	Lime	1765		
Lime	690	Shale	1805		
Shale	695	Lime	1915		
Lime	725	Shale	1930		
Shale	735	Lime	1960		
Lime	740	Shale	2005		
Shale	760	Lime 15WPH 2010-2020'	2140		
Lime	770	Carrying 5W @ 2155			
Shale	825	Shale	2280		
Lime	840	Lime 1 W @ 2335-45'	2430		
Shale	860	Shale	2530		
Red Rock	865	Lime	2545		
Shale	870	Shale	2565		
Lime	875	Lime	2610		
Shale	955	Shale & Shells	2650		
Lime	960	Shale	2660		
Shale	975	Lime	2665		
Lime	980	Shale & Shells	2685		

STATE OF KANSAS }
 COUNTY OF BUTLER } ss

R. J. Wixson of lawful age, being duly sworn on his oath, states that he is the Drilling Contractor or Drilling Superintendent who drilled the well described in the foregoing log, and that the above is a true and correct copy of said log.

Subscribed and sworn to before me this 18 day of September, 1953.

My Commission Expires Aug. 14, 1957

My commission expires _____

R. J. Wixson
 Notary Public

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner
Shari Feist Albrecht, Commissioner

Sam Brownback, Governor

May 16, 2013

Dan Flowers
Sonoma Resources LLC
PO BOX 384
El Dorado, KS 67042

Re: Plugging Application
API 15-015-19350-00-00
ULMER 4
NE/4 Sec.10-25S-03E
Butler County, Kansas

Dear Dan Flowers:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 12, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 2

(316) 630-4000