

| For KCC | Use: | | |
|-----------------|--------|--|--|
| Effective Date: | | | |
| District # | | | |
| SGA? | Yes No | | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1140142

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Spot Description: Spot Description: Spot Description: Spot Description: Sect. TwpS. R E W | | re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form. |
|--|--|---|
| Section Sect | Expected Stud Date: | Snot Description: |
| OPERATOR: Licenses | month day year | · |
| Section Regular Impediar Restrown E / W Line of Section Radioses 1: Address 2: City Slate: Zip: County: County | | |
| Address 5: Contact Person: | OPERATOR: License# | |
| Address 2: Chip: Signo: Zip: | Name: | |
| Country: Contact Person: Contract | Address 1: | Is SECTION: Regular Irregular? |
| ContraCtors: Ucense# Name: Field Marne: Lease Name: Well #: Field Marne: Lease Name: Well Drilled For: Well Class: Type Equipment: String Properties String Pro | Address 2: | (Note: Locate well on the Section Plat on reverse side) |
| Lease Name: Well #: | · | County: |
| Field Name: | | Lease Name: Well #: |
| Name: Neil Drilled For: Weil Class: Type Equipment. Nearest Lease or unit boundary line (in footage): Nearest L | Phone: | Field Name: |
| Name: | CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| Nearost Lease or unit boundary line (in footage): Set MSL Galos | Name: | |
| Ground Surface Elevation: feet MSL Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas No No Water well within one-quarter mile: yas yas yas No Water well within one-quarter mile: yas y | Wall Drillad For: Wall Class: Type Fauinment: | |
| Oil Enh Rec Infloid Mula Rotary Water well within one-quarter mile: Yes No Public water supply well within one-quarter mile: Yes No Public water supply well within one mile: Depht to bottom of fresh water: Depht to Detom of fresh water: Depht to D | | · · · · · · · · · · · · · · · · · · · |
| Gas Grage Pool EXI. Cable Ca | | |
| Seismic : # of Holes Other Other: Organor: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Other Formation at Total Depth: Water Source for Drilling Operations: Well Farm Pond Other: DVMR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district Office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date, Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-4, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - Conductor pi | | |
| Depth to bottom of usable water: | | |
| Surface Pipe by Alternate: | | · |
| Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): | Other: | |
| Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: Water Source for Drilling Operations: Water Source for Drill Drill Drill; Formation at Teach Per Permit water Water Source for Water | If OWWO: old well information as follows: | |
| Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations. Water Source for Drilling Operations. Water Source for Drilling Operation At Experiment Source device on each drilling rigger or Source device on each drilling r | in evivo. did non midimation de followe. | · |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source For Drilling Operation For Mod Operation For Drilling Operations: Water Source For Dr | Operator: | - ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' |
| Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation Water Source for Drilling Operations: Water Source for Drilling Operation Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation with K.S.A. 55 et. seq. Water Source for Drilling Operation Promation operation or Drilling Operation Promation Promation Promat | | - |
| Well Farm Pond Other: | Original Completion Date: Original Total Depth: | Formation at Total Depth: |
| If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 'B'- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required feet Minimum surface pipe required feet per ALT. | | |
| Bottom Hole Location: | | |
| Will Cores be taken? Yes No | • | DWR Permit #: |
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| Remember to: For KCC Use ONLY | must be completed within 30 days of the spud date or the well shall b | e plugged. In all cases, NOTIFY district office prior to any cementing. |
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| For KCC Use ONLY API # 15 | , | Pamember to: |
| API # 15 | For KCC Use ONLY | |
| Conductor pipe requiredfeet | ADI # 15 | · |
| Conductor pipe required | | |
| Minimum surface pipe requiredfeet per ALTIII | Conductor pipe requiredfeet | |
| Approved by: | Minimum surface pipe requiredfeet per ALTIII | |
| This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. | | |
| (This authorization expires: | | |
| | · | |
| | 1 2.2010.1.2010.1.101.1.19 Tot otal tod Wallin 12 Mollino of approval date.) | - If well will not be drilled or permit has expired (See: authorized expiration date) |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

| Well will not be drilled or Permit Expired | Date: | _ |
|--|-------|-------|
| Signature of Operator or Agent: | | |
| | | |

Side Two



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

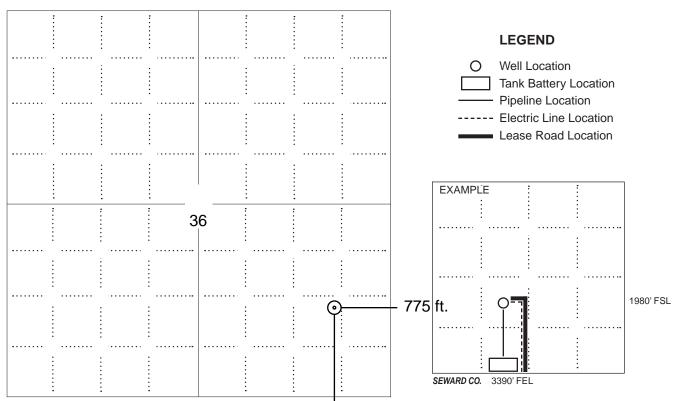
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R 🗌 E 🔲 W |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

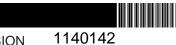


NOTE: In all cases locate the spot of the proposed drilling locaton.

1220 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Address: | | | |
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1140142

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1) | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) | | |
|---|---|--|--|
| OPERATOR: License # | Well Location: | | |
| Name: | SecTwpS. R East | | |
| Address 1: | County: | | |
| Address 2: | Lease Name: Well #: | | |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | |
| Contact Person: | the lease below: | | |
| Phone: () Fax: () | | | |
| Email Address: | | | |
| Surface Owner Information: | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | |
| Address 1: | Owner information can be found in the records of the register of deeds for the | | |
| Address 2: | | | |
| City: | | | |
| the KCC with a plat showing the predicted locations of lease roads, tank | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s). | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this | | |
| task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 | | |
| Submitted Electronically | | | |



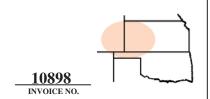
Pro-Stake LLC

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Murfin Drilling Company, Inc.

Graham County, KS

COUNTY

SCALE:

DATE:

AUTHORIZED BY:_

351024bar

36 10s 24w Sec. Twp.

Ruder Unit #3-36 LEASE NAME

1220' FSL - 775' FEL LOCATION SPOT

1" = 1000 May 22nd, 2013 Luke R. MEASURED BY: Drew H. DRAWN BY:

This drawing does not constitute a monumented survey or a land survey plat

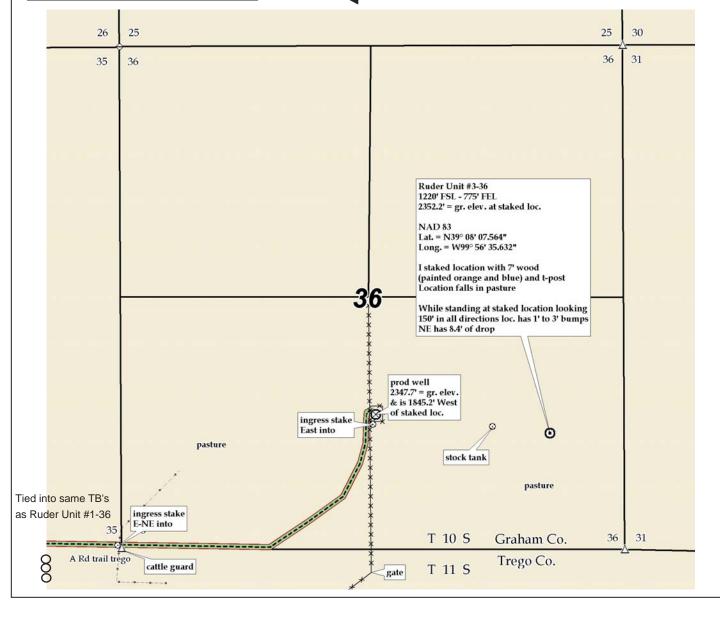
This drawing is for construction purposes only

Shauna G.

GR. ELEVATION: 2352.2'

Directions: From the SE side of Wakeeney, Ks at the intersection of Hwy 283 North & Hwy I-70 - Now go 7.3 miles North on Hwy 283 - Now go 5 miles West on B Rd – Now go 0.9 miles North on 210^{th} Ave. – Now go 0.1 mile East on trail to the SW corner of section 36-10s-24w & ingress stake E-NE into -Now go 0.6 mile E-NE on trail to ingress stake East into – Now go approx 1850' East through pasture into staked location.

Final ingress must be verified with land owner or Operator.



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

June 03, 2013

Shauna Gunzelman Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Drilling Pit Application Ruder Unit 3-36 SE/4 Sec.36-10S-24W Graham County, Kansas

Dear Shauna Gunzelman:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.