



**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date      Date Reached TD      Completion Date or Recompletion Date

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

Invoice # 256436

Invoice Date: 01/31/2013 Terms: 0/0/30,n/30

Page 1

JAMES PRODUCTION CO., INC.  
1334 GROUSE ROAD  
YATES CENTER KS 66783  
(620) 625-3536

VERNON FEE #4  
38761  
6-15-24  
01-31-2013  
KS

Part Number	Description	Qty	Unit Price	Total
1123	CITY WATER	7500.00	.0165	123.75
1126A	THICK SET CEMENT	75.00	19.2000	1440.00
1124	50/50 POZ CEMENT MIX	160.00	10.9500	1752.00
1107A	PHENOSEAL (M) 40# BAG)	235.00	1.2900	303.15
1118B	PREMIUM GEL / BENTONITE	807.00	.2100	169.47
4254	TYPE B BASKET SHOE 4 1/2	1.00	1035.0000	1035.00
4176	FLOAT COLLAR 4 1/2"	1.00	190.0000	190.00
4276	DV TOOL SIZE 4 1/2" (STA	1.00	2760.0000	2760.00
4306	THREAD LOCK KIT	1.00	30.0000	30.00

Description	Hours	Unit Price	Total
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	65.00	4.00	260.00
495 CASING FOOTAGE	1925.00	.22	423.50
503 TON MILEAGE DELIVERY	260.81	1.34	349.49
T-106 WATER TRANSPORT (CEMENT)	5.00	112.00	560.00
548 TON MILEAGE DELIVERY	468.00	1.34	627.12
675 80 BBL VACUUM TRUCK (CEMENT)	5.00	90.00	450.00

Parts: 7803.37 Freight: .00 Tax: 569.65 AR 12073.13  
 Labor: .00 Misc: .00 Total: 12073.13  
 Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

256436

TICKET NUMBER 38761

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/31/13	4287	Vernon Fce # 4	NE 6	15	24	WO
CUSTOMER James Production Co. Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1334 Grouse Rd			506		Safety Wky	
CITY	STATE	ZIP CODE	495	Har Bee		
Yates Center	KS	66783	505/T106	Jas Ric	503	Dan Det
			675	Der Mas	548	Brod Man

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 2108 CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1925 DRILL PIPE 4 1/2" Stage Collar @ 1400' OTHER 4 1/2" B. Packer  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2.4 1/2 Plugs.  
 DISPLACEMENT 30.55 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: + 22.2 BBL - 1st Stage - Drop Brass ball to set Packer Shoe.  
Set @ 400<sup>th</sup> PSI, Mix Pump 75 SKS Thickset Cement w/ 1# Phenol  
Seal/sk. Flush pump clean. Displace 1st plug to TD.  
Drop DV Tool opening Tool. Pressure to 600<sup>th</sup> to open DV Tool.  
10kg Circulated for 1 1/2 hrs.  
2nd Stage, Establish rate. Mix Pump 160 SKS 50/50 Poz Mix  
Cement w/ 1 1/2 Gal. Flush pump clean. Displace 2nd Plug to DV  
Tool - Pressure to 1000<sup>th</sup> PSI to close Tool.

Rig 6 Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 <sup>00</sup>
5406	65 mi	MILEAGE	495	260 <sup>00</sup>
5402	1925	Casing Footage	495	428 <sup>50</sup>
5407	260.81	Ten Miles	503	349 <sup>49</sup>
5407	468	Ten Miles	548	627 <sup>12</sup>
5501C	5 hrs	Transport	505/T106	560 <sup>00</sup>
5502C	5 hrs	80 BBL Vac Truck	675	450 <sup>00</sup>
1123	7500 Gal	City Water		1237 <sup>5</sup>
1126A	75 SKS	Thick Set Cement		1440 <sup>00</sup>
1124	160 SKS	50/50 Poz Mix Cement		1752 <sup>00</sup>
1107A	235 #	Pheno Seal		303 <sup>15</sup>
1118B	807 #	Premium Gel		1694 <sup>7</sup>
4254	1	4 1/2" Type "B" Packer Shoe		1035 <sup>00</sup>
<del>4254</del>	4176	4 1/2" Floet collar -		190 <sup>00</sup>
4276	1	4 1/2" DV Tool - Stage Collar		2760 <sup>00</sup>
4306	1	Thread Lock Kit		30 <sup>00</sup>
			7.37%	SALES TAX
				ESTIMATED TOTAL
				569 <sup>65</sup>
				12072 <sup>13</sup>

**completed**

Revin 3737 AUTHORIZATION James A. Venn TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

INVOICE #: 30578  
COMPANY: James Production  
ADDRESS: 1334 Grouse Rd  
Yates Center, KS 66783

DATE: 2/2/2013  
LEASE: Vernon Fee  
COUN: Woodson  
WELL: 4  
API #: 15-207-28,496

ORDERED BY: Jim

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	12	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$11.00 Per Ft	1590'	\$17,490.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%	#####	N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	2	\$250.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other Drlg Limestone	\$250.00 Per Hr	58	\$14,500.00
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx		\$120.00
Sample Bags	\$28.00 Per Box		\$0.00

TOTAL AMOUNT **\$32,360.00**

REMIT TO: **RIG 6 DRILLING, INC**  
**PO BOX 227**  
**IOLA, KS 66749**

**THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!**

# RIG 6 DRILLING CO. INC

P O BOX # 227  
IOLA, KS 66749

R.K. (Bud) Sifers  
(620) 365-6294

John J. Barker  
(620) 365-7806

COMPANY: James Production Co  
ADDRESS: 1334 Grouse Rd.  
Yates Center, KS66783

LEASE: Vernon Fee  
COUNTY: Woodson  
LOCATION 515'FNL/1875'FEL  
6/24/15e

COMMENCED: ##### 1/25/2013  
COMPLETED: 1/31/2013  
WELL #: 4  
API#: 15-207-28496  
STATUS: Oil Well  
TOTAL DEPTH: 2108'-6 3/4"  
CASING: 40'-8 5/8" cmt w/15 sx portland  
**1926'-4 1/2" csg consol cmt**

## DRILLER'S LOG

		1540 LS (miss)
		1543 Sa ls no show
4	soil & clay	1549 LS
19	Sh (Shale)	1556 Sa ls good odor/show
44	Ls w/ sh brks	1636 LS hard
70	Sh w/ ls strks	1653 LS brn osage
74	Ls	1659 Ls
358	Sh w/ls strks	1678 Sa ls
430	Ls	1733 LS
440	Sh	1740 Sa
568	Ls	1792 Ls (chert)
588	Sh w/ sa sh	1815 Ls
656	Ls w/ sh brks	1850 Sh
670	Sh	1898 Ls
855	Ls	1916 Sh kinderhook
996	Sh w/ sa sh	1918 Ls
1127	Ls	1926 Sa ls odor
1155	Sh	1928 Ls
1161	Sa good odor	1959 LS w/ chert
1311	Sh w/ sa sh	2051 LS brn w/ chert
1313	Ls	2090 Ls
1318	sH	2108 Ls ( T.D.)
1320	Co	
1365	Sh	
1366	Co	
1368	LS w/ sh brks	
1466	Sh	
1470	Sh blk	
1482	Sh gr	
1489	Sh	
1525	Sh w/ ls strks	