



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1140438

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

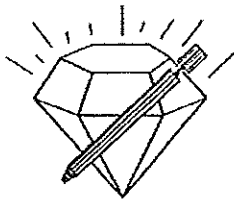
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
wilsona448dst1

Company Vess Oil Corporation Lease & Well No. Wilson "A" No. 448
Elevation 1371 KB Formation Viola Effective Pay _____ Ft. Ticket No. F120
Date 4-16-13 Sec. 9 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 2,437 ft. to 2,522 ft. Total Depth 2,522 ft.
Packer Depth 2,432 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2,437 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) 2,406 ft. Recorder Number 0062 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,519 ft. Recorder Number 11033 Cap. 5,150 psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 120 ft I.D. 2 1/4 in.
Mud Type Chemical Viscosity 54 Weight Pipe Length _____ ft I.D. _____ in.
Weight 9.4 Water Loss 10.2 cc. Drill Pipe Length 2,284 ft I.D. 3 1/2 in.
Chlorides 900 P.P.M. Test Tool Length 33 ft Tool Size 3 1/2-IF in.
Jars: Make Sterling Serial Number 5 Anchor Length 23' perf. w/62' drill pipe Size 4 1/2-FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: Surface blow increasing. Off bottom of bucket in 28 mins. No blow back during shut-in.
2nd Open: Surface blow increasing. Off bottom of bucket in 37 mins. No blow back during shut-in.

Recovered 15 ft. of oil specked mud = .162600 bbls. (Grind out: 1%-oil; 99%-mud)
Recovered 210 ft. of slightly oil specked water cut mud = 1.568000 bbls. (Grind out: 1%-oil; 22%-water; 77%-mud) Chlorides: 7,500 Ppm PH: 8.0 RW: 1.32 @ 44°
Recovered 225 ft. of TOTAL FLUID = 1.728600 bbls.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks Tool Sample Grind Out: 2%-oil; 20%-water; 78%-mud

Time Set Packer(s) 3:18 P.M. Time Started off Bottom 6:18 P.M. Maximum Temperature 100°
Initial Hydrostatic Pressure.....(A) 1182 P.S.I.
Initial Flow Period.....Minutes 30 (B) 11 P.S.I. to (C) 76 P.S.I.
Initial Closed In Period.....Minutes 45 (D) 594 P.S.I.
Final Flow Period.....Minutes 45 (E) 76 P.S.I. to (F) 119 P.S.I.
Final Closed In Period.....Minutes 60 (G) 596 P.S.I.
Final Hydrostatic Pressure.....(H) 1181 P.S.I.



Diamond Testing Gener

**JAKE
FAHRENBRUCH - TESTER
Cell: (620) 282-8977**

General Information

Company Name	Vess Oil Corporation	Well Name	
Well Operator	Vess Oil Corporation	Unique Well ID	DST #1
Contact	Casey Coats	Surface Location	Sec 9-25s
Site Contact	Roger Martin	Test Unit	
Field	El Dorado	Pool	
Well Type	Vertical	Job Number	
Prepared By	Jake Fahrenbruch	Qualified By	

Test Information

Test Type	Conventional Bottom-Hole	Test Purpose	Initial
Formation	Viola 2437'-2522'	Gauge Name	(
Start Test Date	2013/04/16	Start Test Time	12:3
Final Test Date	2013/04/16	Final Test Time	22:3

Test Results

Initial Flow: (30 min) Surface blow, increased to B.O.B. in 28 minutes.
 Initial Shut-In: (45 min) No blowback.
 Final Flow: (45 min) Surface blow, increased to B.O.B. in 37 minutes.
 Final Shut-In: (60 min) No blowback.

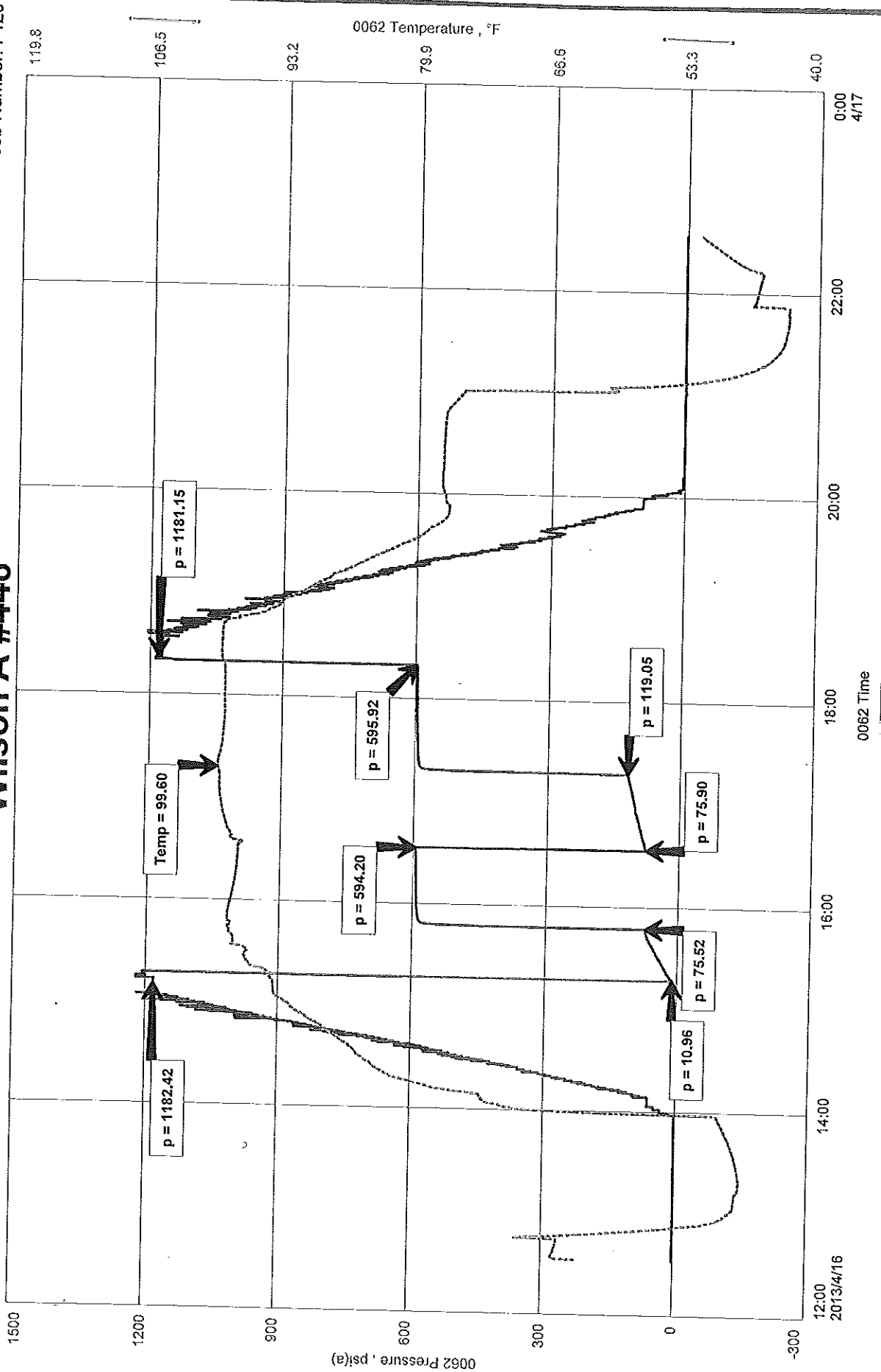
Recovered: 15' OSM 1% oil, 99% mud
 210' SOSWCM <1% oil, 22% wtr, 77% mud
 ----- Total Recovered Fluid: 225'
 ----- Tool Sample: OSWCM ----- 2% oil, 20% wtr, 78% mud
 ----- Chlorides: 7,500 ppm
 ----- RW: 1.32 ohm @ 44 Deg F
 ----- PH: 8.0
 ----- Bottom-Hole Temp: 100 Deg F

Pressures: IHP: 1182
 IFP: 11-76
 ISIP: 594
 FFP: 76-119
 FSIP: 596
 FHP: 1181

Vess Oil Corporation
DST #1 Viola 2437-2522'
Start Test Date: 2013/04/16
Final Test Date: 2013/04/16

Wilson A #448

Wilson A #448
Formation: Viola 2437-2522'
Pool: El Dorado
Job Number: F120



ATTACHMENT TO ACO-1

API #15-015-23969-0000
 WILSON A-448
 330'FNL, 1550'FWL
 Sec. 9-25S-05E
 Butler County, KS

	#448 Geo Samples KB 1371	#448 Log Tops KB 1371
Admire 650	670 +701 SO	694 +677
Burlingame	840 +531	842 +529
White Cloud Lm	930 +441	935 +436
White Cloud Sd	940 +431 SISO	949 +422
Topeka	1100 +271	1100 +271
Oread	1410 -39	1408 -37
Heebner	1444 -73	1447 -76
Douglas	1475 -104	1477 -106
Douglas Sand	1520 -149	1522 -151
Lansing	1722 -351	1721 -350
Lansing Base	1864 -493	1862 -491
Kansas City	2009 -638	2010 -639
Stark	2110 -739	2112 -741
B/KC	2167 -796	2170 -799
Checkerboard	2253 -882	2252 -881
Altamont	2300 -929	2296 -925
Pawnee	2336 -965	2334 -963
Cherokee	2373 -1002	2373 -1002
Ardmore Lm	2433 -1062	2432 -1061
Viola	2520 -1149 GSO	2520 -1149
PTD	2522 -1151	2522 -1151

DST #1: 2437 -2522 Zone: Viola(2520-22)

Times: 30-45-45-60

1st open: Btm bkt in 28 min. No BB

2nd open BOB in 37 minutes, No BB

Rec.: 15' OSptM (1% oil, 99% mud) + 210' SOSptWCM (<1% Oil, 22% W, 77% M)

TF: 225'

Tool Sample: 2% oil, 20% water, 78% mud.

Chlorides: 7500 ppm

IHP: 1182 FHP: 1181

IFP: 11-76 FFP: 76-119

ISIP: 594 FSIP: 596 TEMP: 99.6 degrees F



CONSOLIDATED
Oil Well Services, LLC

APR 19 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258083

Invoice Date: 04/16/2013 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 448
38592
9-25-5E
04-13-13
KS

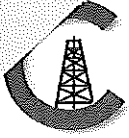
Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	50.00	2.3500	117.50

Description	Hours	Unit Price	Total
603 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
603 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
681 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	2656.00	Freight:	.00	Tax:	173.97	AR	4004.97
Labor:	.00	Misc:	.00	Total:	4004.97		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

APR 24 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258240

Invoice Date: 04/24/2013 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 448
38620
9-25S-5E
04-17-13
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	109.00	19.2000	2092.80
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00

Description	Hours	Unit Price	Total
WASH- WASH OR SWIVEL HEAD	1.00	250.00	250.00
491 MIN. BULK DELIVERY	1.00	350.00	350.00
603 CEMENT PUMP	1.00	1030.00	1030.00
692 80 BBL VACUUM TRUCK (CEMENT)	.00	100.00	.00

Parts: 4020.30 Freight: .00 Tax: 263.33 AR 5913.63
Labor: .00 Misc: .00 Total: 5913.63
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 38620
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT API-15-015-23969

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
4-17-13	8511	WPlow # 448	9	255	5E	Butler																				
CUSTOMER Vess Opl Corp			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>603</td> <td>Josh</td> <td></td> <td></td> </tr> <tr> <td>491</td> <td>Tracy A</td> <td></td> <td></td> </tr> <tr> <td>692</td> <td>Tracy</td> <td></td> <td></td> </tr> <tr> <td>539</td> <td>LARRY</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	603	Josh			491	Tracy A			692	Tracy			539	LARRY		
TRUCK #	DRIVER	TRUCK #					DRIVER																			
603	Josh																									
491	Tracy A																									
692	Tracy																									
539	LARRY																									
MAILING ADDRESS 1700 Waterfront Plung Blvd 500																										
CITY Wichita	STATE KS	ZIP CODE 67206																								

JOB TYPE Prod S HOLE SIZE 7 7/8 HOLE DEPTH 2522 CASING SIZE & WEIGHT 5 1/2 12 1/2 lb
 CASING DEPTH 2521 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 110 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 40 sk
 DISPLACEMENT 29.14 DISPLACEMENT PSI 550 MIX PSI -0- RATE 6.16 bbls

REMARKS: Roped up to 5 1/2 casing - broke circulation - pumped 5 bbls freshwater
100 gals Mud Flush - 5 bbls freshwater - mixed 100 sks Thick-set +
5 bbls Kol-seal - flushed pump & pipes - displaced plug with fresh
water. 60.18 bbls plug landed at 1050 lbs - Released - Plug held.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
		MILEAGE		1/2
1126A	109	skt Thick-set	19.00	2092.00
1110A	605	lbs Kol-seal	1.46	287.50
1144G	500	gals Mud Flush	1.05	525.00
5407	1	Bulk Depowly	350.00	350.00
5407		80 lbs	98.00	1/2
5611	1	5 1/2 Rotating Head	250.00	250.00
4159	1	5 1/2 API Float Shoe	344.00	344.00
4434	1	5 1/2 Latch diseng	254.00	254.00
4104	1	5 1/2 Cement Wacker	229.00	229.00
4130	6	5 1/2 Centerlines	48.00	288.00
		Subtotal		5650.30
		SALES TAX		263.33

Ravin 3737 258540 ESTIMATED TOTAL 5913.63

AUTHORIZATION Long Coats TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.