

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month -		Spot Description:	
	month day	year	Sec TwpS	S. R 🗌 E 🔲 W
OPERATOR: License#			(Q/Q/Q/Q) feet from N	/ S Line of Section
Name:			feet from E	/ W Line of Section
Address 1:			Is SECTION: Regular Irregular?	
Address 2:			(Note: Locate well on the Section Plat on re	averse side)
City:			County:	*
Contact Person:			Lease Name:	
Phone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	Yes No
Name:			Target Formation(s):	
			Nearest Lease or unit boundary line (in footage):	
Well Drilled For:	Well Class: 7	ype Equipment:	Ground Surface Elevation:	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage		Air Rotary	Public water supply well within one mile:	Yes No
Disposal		Cable	Depth to bottom of fresh water:	
Seismic ;# of H			Depth to bottom of usable water:	
Other:			Surface Pipe by Alternate:	
If OWWO: old well info	ormation as follows:		Length of Surface Pipe Planned to be set:	
_			Length of Conductor Pipe (if any):	
Operator:			Projected Total Depth:	
Well Name:				
Original Completion Date:	Original id	лаг Беріп	Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore?	Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:				
Bottom Hole Location:			DWR Permit #:(Note: Apply for Permit with DWR	
KCC DKT #:			Will Cores be taken?	Yes No
			If Yes, proposed zone:	
			11 100, proposod 20110.	
			FIDAVIT	
The undersigned hereby affi	rms that the drilling, con	npletion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following	g minimum requirements	will be met:		
1. Notify the appropriate	district office <i>prior</i> to sr	oudding of well:		
2. A copy of the approve			h drilling rig;	
			by circulating cement to the top; in all cases surface pipe	shall be set
	dated materials plus a mi			
	•		trict office on plug length and placement is necessary price	or to plugging;
		. 0	ged or production casing is cemented in; ed from below any usable water to surface within <b>120 DAY</b> :	C of could date
			133,891-C, which applies to the KCC District 3 area, altern	
			e plugged. <i>In all cases, NOTIFY district office</i> prior to ar	
•	, ,		, ,	, ,
ubmitted Electronic	cally			
	July		Barrandari (a	
For KCC Use ONLY			Remember to:	Owner Netford
			- File Certification of Compliance with the Kansas Surface	Owner Notification
			Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required			- File Completion Form ACO-1 within 120 days of spud da	ite;
Minimum surface pipe requir	red f	eet per ALT. I III	File acreage attribution plat according to field proration o	
Approved by:			<ul> <li>Notify appropriate district office 48 hours prior to workove</li> </ul>	
This authorization expires: _			- Submit plugging report (CP-4) after plugging is complete	
(This authorization void if drilling			- Obtain written approval before disposing or injecting salt	water

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

\_ Agent: \_

- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:							_ Loc	cation of W	/ell: County:		
Lease:				feet from N / S Line of Section							
				feet from E / W Line of Section							
			_ Se	SecTwpS. R E W							
	f Acres attr						15 (	Section:	Regular or Irregular		
QIR/QIR	/QTR/QTR	of acreag	e:								
								If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			
							Se	CHOII COITIE	er useu.   NE NW SE SW		
							PLAT				
					_				dary line. Show the predicted locations of		
	lease roa	ids, tank b	atteries, pi	pelines an			required b <sub>.</sub> a separate		sas Surface Owner Notice Act (House Bill 2032). ired		
	47	0 ft.			104 111	ay anaon c	σορανατο	piat ii acci			
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335 ft.	<u></u>	:		:		:	:	:	LEGEND		
			· ·		•••••				O Well Location		
		:							Tank Battery Location		
		:	:	:		:	:	:	Pipeline Location		
		:	:	:		:	:	:	Electric Line Location		
		:	:	:		:	:	:	Lease Road Location		
	********	:	:	:	•••••	:	:	:			
		•	:	:		:	:	:	EXAMPLE : :		
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		:	:	• • •		:	:	• • •			
		:	: :	:		:	:	: :	SEWARD CO. 3390' FEL		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:		Pit Location (QQQQ):			
Type of Pit:  Emergency Pit  Burn Pit  Settling Pit  Drilling Pit  Workover Pit  Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:		SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of Section		
		(bbls)	County		
Is the pit located in a Sensitive Ground Water A	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fe	et)	Width (feet) N/A: Steel Pits		
Depth fro	om ground level to dee	epest point:	(feet) No Pit		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.		
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
	KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:	Permi	Liner Steel Pit RFAC RFAS it Date: Lease Inspection: Yes No		



1140483

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

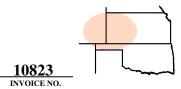
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License #	Well Location:				
Name:	SecTwpS. R East West County:				
Address 1:					
Address 2:	Lease Name: Well #:				
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person:	the lease below:				
Phone: ( ) Fax: ( )					
Email Address:					
Surface Owner Information:					
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1:	owner information can be found in the records of the register of deeds for the				
Address 2:					
City:					
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this				
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1				
Submitted Electronically					

### Pro-Stake LLC

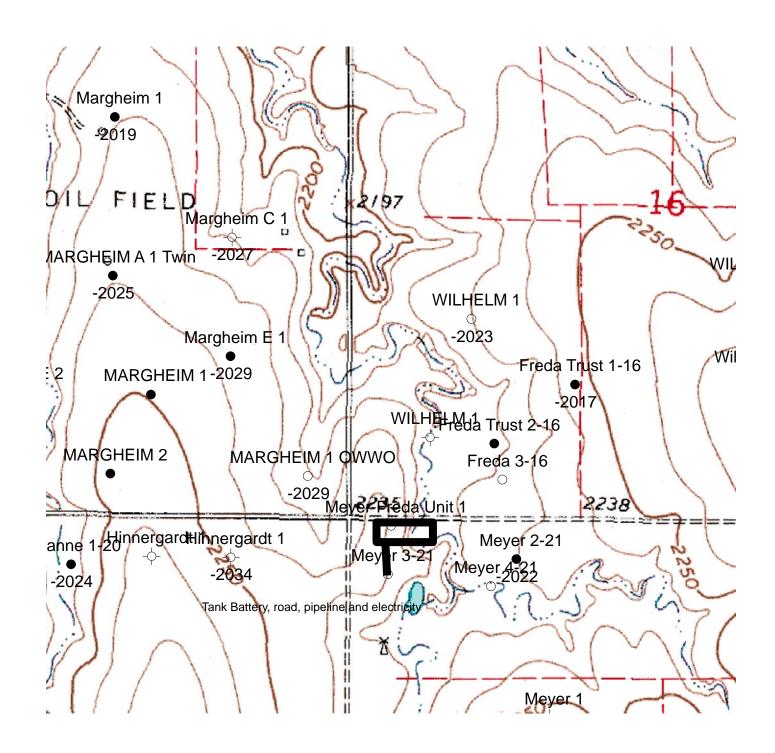
Oil Field & Construction Site Staking

P.O. Box 2324

Garden City, Kansas 67846



211921b Office/Fax: (620) 276-6159 Cell: (620) 272-1499 Meyer #3-21 American Warrior, Inc. LEASE NAME OPERATOR 470' FNL – 335' FWL **Ness County, KS** 21 19s 21w LOCATION SPOT COUNTY Twp. GR. ELEVATION: 2239.4° 1" = 1000 SCALE: \_ April. 11<sup>th</sup>, 2013 **Directions:** From the North side of Bazine, Ks at the intersection of DATE STAKED: Hwy 96 & Main St. South - Now go 2.8 miles East on Hwy 96 -Ben R. MEASURED BY: Now go 4.1 miles South on GG RD to the NE corner of section 21-Drew H. 19s-21w - Now go 0.9 mile West on Rd 90 trail to ingress stake South DRAWN BY: Scott C. into - Now go 470' South through milo stubble into staked location. AUTHORIZED BY: Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a land survey plat This drawing is for construction purposes only 3 phase powerline ingress stake South into 2238 90 Rd (trail) N-S fence is 70.8' East of staked loc. 1 Meyer #3-21 470' FNL - 335' FWL milo 2239.4' = gr. elev. at staked loc. stubble NAD 83 Lat. = N38° 23' 30.530" Long. = W99° 39' 29.105" staked location with 7' wood (painted orange and blue) and t-post FF Rd Location falls in milo stubble (gravel) While standing at staked location looking 150' in all directions loc. has 1' to 3' bumps 2232 O 2272 == GG Rd (gravel) 23 // gÔ 80 Rd (trail)



Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner

May 29, 2013

Scott Corsair American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Meyer 3-21 NW/4 Sec.21-19S-21W Ness County, Kansas

#### Dear Scott Corsair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be kept on the west side of the stake, constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.