Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1140492

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom:T.D Depth to Top: Bottom:T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:			
Address 1:		Address 2:				
City:		State:	Zip: +			
Phone: ()						
Name of Party Responsible for Plugging	g Fees:					
State of	County,	, SS.				
	(Print Name)		or or Operator on above-described well			
haing first duly sugar an asthe says. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

CONSOLIDATED Oil Well Services, LLC	REMIT 1 Consolidated Oil Wel Dept. 97 P.O. Box 4 Houston, TX 77	I Services, LLC 70 I346	P. Chanute 620/431-9210 • 1-800	N OFFICE D. Box 884 KS 66720 0/467-8676 0/431-0012
INVOICE			Invoice #	258711
Invoice Date: 05/13/2013	Terms: 0/0/30,n/3	0	 Pag	
COLT ENERGY INC. 1112 RHODE ISLAND RD P.O. BOX 388 IOLA KS 66749 (620)365-3111		KIRK RB-41 41578 9-24-18E 05-08-13 KS	SCANNE	D
1118BPREMIUM1102CALCIUM	tion A" CEMENT (SALE) GEL / BENTONITE CHLORIDE (50#) AL (M) 40# BAG)	Qty 20.00 38.00 19.00 20.00	.7800	Total 314.00 8.36 14.82 27.00
Description 445 P & A OLD WELL 445 EQUIPMENT MILEAGE (ONE 479 MIN. BULK DELIVERY	WAY)	1.00	Unit Price 730.00 4.20 368.00	Total 730.00 .00 .00

123000267

MAY 1 4 RECT

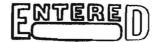
.00 Tax: 27.50 AR 1121.68 Parts: 364.18 Freight: .00 Misc: .00 Total: 1121.68 Labor: .00 Sublt: .00 Supplies: .00 Change: _____ === ===

 Signed______
 Date______

 BARTLESVILLE, OK
 EL DORADO, KS
 EUREKA, KS
 PONCA CITY, OK
 OAKLEY, KS
 OTTAWA, KS
 THAYER, KS
 GILLETTE, WY
 CUSHING, OK

 918/338-0808
 316/322-7022
 620/583-7664
 580/762-2303
 785/672-8822
 785/242-4044
 620/839-5269
 307/686-4914
 918/225-2650

Ĝ	CONSOLIDATED
	Oil Viell Services, LLC



TICKET NUMBER 41578 LOCATION Eureka KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 FIELD TICKET & TREATMENT REPORT

620-431-9210 or 800-467-86	76	CEMEN	TAPLE	13-001	2365/	Cog M
DATE CUSTOMER #	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
5/8/13 1828	Kirk # RB-	41	9	24	18E	Aller
CUSTOMER COLL EN	ergy Inc		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		1	445	Dave 6	TROOM#	DRIVER
	388 <u>-</u>		479	colby n		
CITY Iola	STATE ZIP CODE HTS 66749	1.54				
JOB TYPE P. T. A.	HOLE SIZE 16 Opthale	HOLE DEPTH	977	CASING SIZE & W	EIGHT_2"	"Live Pipe
CASING DEPTH 76/	DRILL PIPE	_TUBING			OTHER	
SLURRY WEIGHT	SLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI		RATE		
REMARKS: Rig UP +1	> 2" Lined Pipe,	Break	circulation	W/25-30	Bbl HZ	0 +0
clean out ho	le. mixed zo's	ks Cl	ass A c.	ement w/	2% gel,	1% caking
1 # Phenoseal/SK.	, shut down pull	tubing		hole off.	Job (omplete.
,)				

Thanks Shannon + Crew

	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A		PUMP CHARGE	730.00	730.00
5406	ø	MILEAGE N/C on location	N/C	NIC
10				
11045	20 5K5	Class "A" cement	15.70	314.00
1118 B		6e @ 20/0	, 27	8.36
1102	19 #	Calcium @ 1%	, 78	14.82
1107 A	20 #	phenoseal @ 1#/sk	, 78	27.00
			- 10	
5407	N/C	on Location	N/C	NIC
			11	
			Sub Total	1094,18
			7.55% SALES TAX	27.50
Ravin 3737	12 1	11, 208711	ESTIMATED TOTAL	1/21.68
AUTHORIZTION	KR. Hahl	истітle		-/8/2013

I acknowledge that the payment torms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.