



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1140588
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

cases arising out of and
 returned by BES, this
 and actions of royal-



TREATMENT REPORT

Customer BEREXCO LLC	Lease No.	Date
Lease SB UNIT	Well # 1-26	5-1-2013
Field Order # 07949	Station PRATT, KS.	Casing 8 5/8"
	Depth	County FORD
Type Job CNW-8 5/8" S.P.	Formation T12-1008'	State Ks.
		Legal Description 26-27-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 2 3/8"	Shots/Ft	CMT-	Acid 225SKS ASERV LITE	RATE	PRESS	ISIP	
Depth 399.2'	Depth	From	To	Pre Pad 21.77CUFT³	Max		5 Min.	
Volume 38.34BBL	Volume	From	To	Pad 100SKS. COMMON!	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac @ 1.34CUFT³	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 5 FT	Packer Depth	From	To	Flush 37BBL	Gas Volume		Total Load	

Customer Representative **GEORGE** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	37586	19889	19843	19160	21010	77086	73768			
Driver Names	LESLEY	MARQUEZ		GIBSON		MEACHUM				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00AM					ON LOCATION! - SAFETY MEETING
8:30AM					RUN 8 5/8" x 23# CSG. = 14 JTS.
					CENT. - 1, 7, 12
					BASK - 10
10:15AM					CSG. ON BOTTOM
10:20AM					HOOK UP TO CSG. / BREAK CIRC. W/ RIG
10:40AM	250		5	6	H₂O HEAD
10:43AM	200		71	6	MIX 225SKS. ASERV LITE @ 13PPG
10:56AM	100		24	6	MIX 100SKS. COMMON @ 15PPG
11:00AM					SHUTDOWN - DROP T.R. PLOG
11:05AM	0		0	4	START DISPLACEMENT
11:13AM	300		33	3	SLOW RATE
11:15AM	500		37	2	PLUG DOWN - HELD
					CIRC. THRU JOB
					CIRC. 30 BBL TO PIT
					JOB COMPLETE
					THANKS -
					KELVIN LESLEY