

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SIOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ Cathodic ☐ Other (Core, Expl., etc.): ☐ If Workover/Re-entry: Old Well Info as follows:	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R East West County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

CORRECTION #1

Operator Name:			Lease	Name: _			Well #:		
Sec Twp	S. R	East West	Count	y:					
time tool open and clo	osed, flowing and shu es if gas to surface te	nd base of formations per tt-in pressures, whether est, along with final char well site report.	shut-in pre	ssure read	ched static level,	hydrostatic press	sures, bottom h	ole tempera	ature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes ☐ No			og Formatio	n (Top), Depth an	d Datum	☐ Sar	mple
Samples Sent to Geo	logical Survey	Yes No		Nam	е		Тор	Dat	um
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Copy		Yes No Yes No Yes No							
List All E. Logs Run:									
		CASING Report all strings se	G RECORD t-conductor. s	Ne Surface, inte	_	on. etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Addi	l Percent tives
		ADDITIONA	L CEMENT	ING / SQL	JEEZE RECORD	I			
Purpose:	Depth Top Bottom	Type of Cement	# Sack	s Used		Type and F	Percent Additives		
Perforate Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plu Footage of Each Interval Pe	igs Set/Type erforated			cture, Shot, Cement mount and Kind of Ma		d .	Depth
TUBING RECORD:	Size:	Set At:	Packer	At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN	Producing Me	ethod:	ng 🗌	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITI	ON OF GAS:		METHOD O	F COMPLE	-TION:		PRODUCTIO	N INTER\/AI	
Vented Solo		Open Hole	Perf.	Dually	Comp. Cor	nmingled			
	bmit ACO-18.)	Other (Specify)		(Submit)	4CO-5) (Sub	mit ACO-4)			

Form	ACO1 - Well Completion
Operator	Shell Gulf of Mexico Inc.
Well Name	PARSONS TRUST 3207 11-1
Doc ID	1140659

Tops

Name	Тор	Datum
Cherokee	4238	
Mississippi	4390	
Compton	4645	
Kinderhook	4654	
Woodford	4734	
Viola	4773	
Simpson	4792	
Arbuckle	4905	

SHELL GULF OF MEXICO, INC. (34574)	PARSONS TR	RUST 3207 11
PETE MARTIN DRILLING (34645) (SET THE CONDUCTOR)	1 SWD conductor	1 SWD Mouse Hole
Call in DATE OF SPUD	4/13/2012	
spud in date	4/16/2012	4/20/2012
T.D date	4/17/2012	4/20/2012
Size Hole Drilled	26"	20"
Size Casing Set (in O.D)	18"	14"
conductor wall thickness	250	.188
Weight Lbs./Ft.	47.44ppf	27.76
Setting Depth	59'	78'
Type of Cement	Type 1\2 Portland cement	Type 1\2 Portland cement
Cubic yards of cement	9су.	5су.
2500 PSI Grout Mix	yes	yes
Type and Percent of Additives	15%fly ash	15%fly ash
Comments	0-3dirt3- 6clay8to40clay40/54sand54to59 clay water@23'	0-3dirt3-40clay40'- 58'sand58'62'grayclay62'- 78'redclay water 25'

CEMENT JOB REPORT



PARSONS	OI ILLE	VESTE	RN E & P INC	;	DATE 26-SEP-12 F.R. # 1001936579					SEI	ERV. SUPV. JONATHAN M SCHULZ III				
	ASE & WELL NAME LOCATION PARSONS TRUST 3207 #11-1 - API 1507721806000 11-32S-7W				COUNTY-PARISH-BLOCK Harper Kansas										
STRICT DRILLING CONTRACTOR RIG #					TYF	PE OF JOB									
McAlester	& TYPE O	E DI I	IC S	LIST	-CSG-HA	DDWA	DE	MECHANIC	AI BARRII	-RS	MD :	Surface TVD	HANGER 1	TYPES	MD TVD
							IKE	WESTIANIS	AL DARRI	-11.0	NID.		HANGEN		IND TVE
Cement Plug	, Rubber,	10p 9	-5/6 1 (Provided by	Custome	er			Р	HYSI	CAL SU	 URRY PRO	PERTIES	<u> </u>	<u> </u>
											O/IL OL				
MATERIA	LS FURNI	SHED	BY BJ			LAB R	EPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	١	_URRY /LD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURR	
fresh water	spacer								8.34				1	:	20
	•	.25pp:	s Celloflake					385	14.8		1.35	6.3	4 02:45		93 58.
Water									8.34						54
Available M	ix Water		500	Bi	ol. Ava	ailable	Displ. Fluid	430	В	bl.		TO	ΓAL	16	58.
	HOLE						TBG-CSG-I	D.P.						R DEPTHS	
SIZE	% EXCE	SS	DEPTH	ID	OD	WGT.	TYPE				ADE	SHOE	F	LOAT	STAGE
12.25			751	8.921	9.625		6 CSG	74							
	LAST CAS	ING TYPE	MD	TVD	PKR-CN BRAND		T-BR PL-LINE	R PE	RF. DEPTH			CONN	TYPE	WELL FLU	IID WGT
17. 18	84	ITFE		60 60	BRAND	OXIII		EPIH TOP	DIN		9.625			BASED M	
DISPL. VO	DLUME		DISF	PL. FLUID	C	AL. PS	CAL. MA	X PSI OP. M	AX M	AX TE	BG PSI	N	MAX CSG F	PSI	MIX
				14/6	T. BU	MP PL	UG TO RE		SI RAT		0	or RA	ren o	perator	WATER
VOLUME 54.5	UOM BBLS	Wate	er TYPE		8.34	30		V. SQ. P	SI KAI	בט	Operat		2816		Rig Tank
VOLUME 54.5	BBLS		er	1	8.34	30							2816	2000	
VOLUME 54.5	BBLS	BLE S	er	OL, RUNNIN	8.34 G CSG, E	30	00	ENTING: Arı	ive on loca	tion	@ 1930,	Laying do	2816 wn BHA, R	2000	
VOLUME 54.5 EXPLANATIO	DN: TROUI	BLE S	EE-PSI	OL, RUNNING RATE DETA RATE	G CSG, E	30 ETC. PF	RIOR TO CEM	SAFETY M	ive on loca	tion (@ 1930, E	Laying do	2816 wn BHA, R	2000	
VOLUME 54.5 EXPLANATIO	BBLS DN: TROU	BLE S	EETTING TOO PRESSURE	OL, RUNNING	8.34 G CSG, E	30 ETC. PF	RIOR TO CEM	SAFETY M	ive on loca	J CRI 3842	@ 1930, E EW X	Laying do	2816 wn BHA, R	2000	
VOLUME 54.5 EXPLANATIO TIME HR:MIN.	DN: TROUI	BLE S	EE-PSI	OL, RUNNING RATE DETA RATE	G CSG, E	30 ETC. PF	RIOR TO CEM	SAFETY M TEST LINE CIRCULATI	EETING: B	J CRI 3842	@ 1930, E EW X	Laying do	2816 wn BHA, R	2000	
VOLUME 54.5 EXPLANATIO TIME HR:MIN. 19:30	PRE-PIPE	SSUR	EE-PSI	OL, RUNNING RATE DETA RATE	G CSG, E	30 ETC. PF	FLUID TYPE	SAFETY M TEST LINE CIRCULATI Arrive on loc	EETING: B S NG WELL	J CRI 3842	@ 1930, E EW X	Laying do	2816 wn BHA, R	2000	
VOLUME 54.5 EXPLANATIO TIME HR:MIN.	PRE-PIPE	BLE S	EE-PSI	OL, RUNNING RATE DETA RATE	G CSG, E	30 ETC. PF	RIOR TO CEM	SAFETY M TEST LINE CIRCULATI	EETING: BS NG WELL eation & lines	J CRI 3842 - RIG	@ 1930, E EW X	Laying do	2816 wn BHA, R	2000	
VOLUME 54.5 EXPLANATIO TIME HR:MIN. 19:30 01:00	PRE-PIPE	SSUR	EE-PSI	OL, RUNNIN RATE DETA RATE BPM	G CSG, E	LUID PED	FLUID TYPE WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps	EETING: B S NG WELL eation & lines art water sp	J CRI 3842 - RIG	@ 1930, EW X 2 PSI 3 X	Laying do EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03	PRE-PIPE	SSUR	EE-PSI	OL, RUNNING RATE DETA RATE BPM	G CSG, E	LUID PED	FLUID TYPE WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st	EETING: B S NG WELL cation & lines art water sp pacer/start	J CRI 3842 - RIG	@ 1930, EW X 2 PSI 3 X	Laying do EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07	PRE PIPE	SSUR 42 21 44	EE-PSI	OL, RUNNING RATE DETA RATE BPM	G CSG, E	LUID PED	FLUID TYPE WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st end water sp	EETING: B S NG WELL cation & lines art water sp pacer/start s hutdown	J CR 3842 - RIG	@ 1930, EW X 2 PSI 3 X	Laying do EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39	PRE-PIPE	SSUR 42 21 44 70	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4	G CSG, E	LUID PED	FLUID TYPE WATER WATER WATER SLURRY	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st end water sp end slurry/ s drop TRP/st bbls pumper	EETING: BS NG WELL action & lines art water sp bacer/start shutdown art displacer d when cerr	J CR 3842 - RIG	@ 1930, EW X PSI X @ 14.8	EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39 01:43 01:49 01:56	PRE-PIPE	SSSUR 442 21 44 70 04 669 223	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4 4 3 4 3	BBJ. FI PUMF	20 93 15 43	FLUID TYPE WATER WATER WATER SLURRY WATER WATER WATER WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st. end water sp end slurry/ s drop TRP/st bbls pumper	EETING: B S NG WELL cation & lines cart water sp pacer/start shutdown art displacr d when cem bump plug	J CRI 3842 - RIG	@ 1930, EEW X PSI X @ 14.8	EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39 01:43 01:49 01:56 02:01	PRE-PIPE	SSUR	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4 2 3 4	BBJ. FI PUMF	20 93 15 43 54	FLUID TYPE WATER WATER WATER SLURRY WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st end water sp end slurry/s drop TRP/st bbls pumper slow rate to bump plug t	EETING: B S NG WELL cation & lines art water sp pacer/start shutdown art displacer d when cem bump plug p psi/ hold to	J CRI 38422 - RIG	@ 1930, EW X PSI X Q 14.8	EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39 01:43 01:49 01:56	PRE-PIPE	SSSUR 442 21 44 70 04 669 223	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4 4 3 4 3	BBJ. FI PUMF	20 93 15 43	FLUID TYPE WATER WATER WATER SLURRY WATER WATER WATER WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st end water sp end slurry/s drop TRP/st bbls pumper slow rate to bump plug t check float/	EETING: BS NG WELL eation & lines art water sp pacer/start shutdown art displacr d when cem bump plug p psi/ hold in holding/ bb	J CRI 3842 - RIG pacer pacer nent to	@ 1930, EW X 2 PSI 3 X @ 14.8	EXPLANAT CO. REP. BJ	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39 01:43 01:49 01:56 02:01	PRE-PIPE	SSUR	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4 4 3 4 3	BBJ. FI PUMF	20 93 15 43 54	FLUID TYPE WATER WATER WATER SLURRY WATER WATER WATER WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st end water sp end slurry/s drop TRP/st bbls pumped slow rate to bump plug to check float/	EETING: BS NG WELL eation & lines art water spacer/start shutdown art displacer d when cembump plug to psi/ hold inholding/ bb ent return to	J CRI 38422 - RIG accer nent to	@ 1930, EW X PSI X PSI X O surface	Laying do EXPLANAT CO. REP. BJ Ppg	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39 01:43 01:49 01:56 02:01	PRE-PIPE	SSUR	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4 4 3 4 3	BBJ. FI PUMF	20 93 15 43 54	FLUID TYPE WATER WATER WATER SLURRY WATER WATER WATER WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps of open well/st end water sp end slurry/ s drop TRP/st bbls pumpe slow rate to bump plug t check float/ 39 bbls cem Thanks for u	EETING: BS NG WELL eation & lines art water spacer/start shutdown art displacer d when cembump plug to psi/ hold in holding/ bb ent return to	J CRI 3842 - RIG Deacer nent to sent to sert to surfacessurf	@ 1930, EW X PSI X PSI X O surface	Laying do EXPLANAT CO. REP. BJ Ppg	2816 wn BHA, R	2000	
TIME HR:MIN. 19:30 01:00 01:03 01:07 01:39 01:43 01:49 01:56 02:01	PRE-PIPE	SSUR 442 21 44 770 004 669 223 995 0	EE-PSI	OL, RUNNING RATE DETA RATE BPM 4 4 4 3 4 3	BBI. FI PUMF	20 93 15 43 54	FLUID TYPE WATER WATER WATER SLURRY WATER WATER WATER WATER WATER WATER WATER	SAFETY M TEST LINE CIRCULATI Arrive on loc test pumps open well/st end water sp end slurry/s drop TRP/st bbls pumped slow rate to bump plug to check float/	EETING: BS NG WELL eation & lines art water spoacer/start shutdown art displacr d when cerr bump plug o psi/ hold if holding/ bb ent return t using BHI P chulz & Cree	J CRI 3842 - RIG pacer pacer for 5 i ls retuo surfi	@ 1930, EW X PSI X PSI X O surface minutes urn face ire Pump	Laying do EXPLANAT CO. REP. BJ Ppg	wn BHA, R	2000	

CEMENT JOB REPORT



PARSONS TRUST 3207 #11-1 - API 1507721806000 11-32S-7W		DATE 04-OCT-12 F.R. # 1001938493 WELL NAME LOCATION							V. SUPV. INTY-PARI		IAN M SCHU							
Note							COUNTY-PARISH-BLOCK Harper Kansas											
Top Cern Plug, Nitrile or, Phen																		
NATERIALS FURNISHED BY BJ	SIZE	& TYPE O	F PL	UGS	L	IST-C	SG-HA	RDWAF	RE	MEC	HANICAL	BARRIE	RS	MD	TVD	HANGER	TYPES	MD TVE
National Second	" Top Cem F	Plug, Nitril	e cvr	, Phen	Provided	by C	custome	er										
MATERIALS FURNISHED BY BJ												P	HYSICA	L SLU	RRY PRO	PERTIES	1	
C15:85:8 + 109/NACI+.25pps Celidiake +4pps Kolseal	MATERIA	LS FURNI:	SHED	D BY BJ				LAB RI	EPORT NO	OI	F 1	WGT	YLD			TIME	Bbl	MIX
C50:50:2+5% NaiCi+ 25ppsCelloflake+ 4ppsKolSeal +	SealBond Sp	oacer										8.45					4	10
Available Mix Water	C15:85:8 + 1	10%NaCl+	.25pj	ps Celloflak	e +4pps Ko	olseal					120	12.4	2	2.45	13.51	03:55	5	39.
Note Market More More	C50:50:2+59	% NaCl+ .2	25pp:	sCelloflake-	- 4ppsKolS	eal+					85	14.2	1	.32	5.66	03:42	2	5 14.
HOLE	water											8.34					193.	5
SIZE	Available Mi	x Water_		400		Bbl.	Ava	ailable [Displ. Fluid		300	В	bl.		тот	AL	311.	5 53.
R.75																		
LAST CASING		% EXCE	SS			C				PE					SHOE	F	LOAT	STAGE
10				4970	0.366								r-90					
Note				- 54	D TVD												WELL FLU	
VOLUME UOM							SKAND	& I TPI	_	DEPIH							BASED MU	
193.8 BBLS water 8.34 850 850 87.0	DISPL. VO	LUME		DI	SPL. FLUID)	C	AL. PSI			OP. MAX	MA	AX TBG	PSI	М	AX CSG I	PSI	
	VOLUME	UOM		TYP	E	WGT.	. BUI	MP PLU	JG∣ TOR	EV.	SQ. PSI	RATE	ED O	perato	r RAT	ED O	perator	WAIL
PRESSURE / RATE PSI RATE Bbl. FLUID PUMPED TYPE TEST LINES 4321 PSI TIME ANNULUS BPM PUMPED TYPE TEST LINES 4321 PSI TEST LINES A321 PSI TEST LINES TEST LINES A321 PSI TEST LINES A321 PSI TEST LINES A321 PSI TEST LINES A321 PSI TEST LINES A321 PSI TEST LINES TEST LINES																		
HR:MIN. PIPE ANNULUS BPM PUMPED TYPE TEST LINES 4321 PSI	193.8	BBLS	wate	er		8.3	34	850	0						4	1600	3000	Rig Tank
10:00	XPLANATIO	N: TROU	BLE S	SETTING TO		NING	CSG, E	TC. PR	IOR TO CE	MENTIN	G: Arrive			000, C	Circulating	Casing to		Rig Tank
10:00	XPLANATIO	PRE	BLE S	SETTING TO PRESSUR RE - PSI	RATE	NING TAIL	CSG, E	TC. PR	IOR TO CE	MENTIN	G: Arrive	TING: B.	J CREW	000, C	Circulating	Casing to		Rig Tank
16:15	EXPLANATIO TIME	PRE	BLE S	SETTING TO PRESSUR RE - PSI	RATE	NING TAIL	CSG, E	TC. PR	IOR TO CE	MENTIN SAFE TEST	G: Arrive	TING: B	J CREW 4321 P	000, C	Circulating XPLANATI CO. REP.	Casing to		Rig Tank
16:38	XPLANATIO TIME HR:MIN.	PRE	BLE S	SETTING TO PRESSUR RE - PSI	RATE	NING TAIL	CSG, E	TC. PR	IOR TO CE	SAFE TEST CIRC	G: Arrive	TING: B.	J CREW 4321 P	000, C	Circulating XPLANATI CO. REP.	Casing to		Rig Tank
17:01 72 2 53 LEAD end lead slurry/start tail slurry@ 14.2ppg 17:12 92 3 25 TAIL end tail slurry/ shutdown 17:15 62 2 WATER drop TRP/start displacement 17:27 74 3 40 WATER bbls pumped/shutdown/ cant get water 17:46 93 2 WATER resume displacement 19:02 1475 2 193.5 WATER bump plug/ shutdown/ monitor 10 minutes 19:12 0 -1 check floats/ holding/ bbls return 19:12 0 calculated top of tail 4460' 19:14 Calculated top of lead 3007' 19:15 Calculated top of lead 3007' 19:16 Calculated top of lead 3007' 19:17 CEMENT SERVICE SUPERVISOR SIGNATURE: 19:18 SERVICE SUPERVISOR SIGNATURE: 19:19 SERVICE SUPERVISOR SIGNATURE: 19:10 SERVICE SUPERVISOR SIGNATURE: 19:10 SERVICE SUPERVISOR SIGNATURE: 19:11 CEMENT CEMENT CEMENT 19:12 CEMENT CEMENT CEMENT 19:12 CEMENT CEMENT CEMENT 19:14 CHORDICAL SUPERVISOR SIGNATURE: 19:15 CEMENT CEMENT CEMENT CEMENT 19:16 CHORDICAL SUPERVISOR SIGNATURE: 19:17 CEMENT CEM	TIME HR:MIN.	PRE	BLE S	SETTING TO PRESSUR RE - PSI	RATE	NING TAIL	CSG, E	LUID PED	FLUID TYPE	SAFE TEST CIRC Arrive	G: Arrive	TING: B. WELL -	J CREW 4321 Ps	000, C	Circulating XPLANATI CO. REP.	Casing to		Rig Tank
17:12 92 3 25 TAIL end tail slurry/ shutdown 17:15 62 2 WATER drop TRP/start displacement 17:27 74 3 40 WATER bbls pumped/shutdown/ cant get water 17:46 93 2 WATER resume displacement 19:02 1475 2 193.5 WATER bump plug/ shutdown/ monitor 10 minutes 19:12 0 -1 check floats/ holding/ bbls return 19:12 0 calculated top of tail 4460'	TIME HR:MIN. 10:00 16:15	PRE	SSUF	SETTING TO PRESSUR RE - PSI	RATE	NING TAIL	CSG, E	LUID PED 40	FLUID TYPE	SAFE TEST CIRC Arrive	G: Arrive	TING: B. WELL - on bond spa	J CREW 4321 Ps	000, C	Circulating XPLANATI CO. REP.	Casing to		Rig Tank
17:15 62 2 WATER drop TRP/start displacement 17:27 74 3 40 WATER bbls pumped/shutdown/ cant get water 17:46 93 2 WATER resume displacement 19:02 1475 2 193.5 WATER bump plug/ shutdown/ monitor 10 minutes 19:12 0 -1 check floats/ holding/ bbls return 19:12 0 calculated top of tail 4460' 19:12 Calculated top of lead 3007' BUMPED PLUG PLUG BUMP PLUG EQUIP. RETURNS/ REVERSED PUMPED CSG SPOT CEMENT SERVICE SUPERVISOR SIGNATURE:	TIME HR:MIN. 10:00 16:15 16:38	PRE	SSUF	SETTING TO PRESSUR RE - PSI	RATE	TAIL	CSG, E	LUID PED	FLUID TYPE SPACER WATER	SAFE TEST CIRC Arrive rig pu	G: Arrive	TING: B. WELL - on bond spa	J CREW 4321 Ps - RIG	000, C	Circulating XPLANATI CO. REP.	Casing to		Rig Tank
17:27 74 3 40 WATER bbls pumped/shutdown/ cant get water 17:46 93 2 WATER resume displacement 19:02 1475 2 193.5 WATER bump plug/ shutdown/ monitor 10 minutes 19:12 0 -1 check floats/ holding/ bbls return calculated top of tail 4460' calculated top of lead 3007' BUMPED PLUG PSI TO BUMP PLUG EQUIP. RETURNS/ REVERSED PUMPED CSG SPOT TOP OUT CEMENT SERVICE SUPERVISOR SIGNATURE:	TIME HR:MIN. 10:00 16:15 16:38 16:40	PRE: PIPE	SSUF	SETTING TO PRESSUR RE - PSI	RATE	TAIL	CSG, E	LUID PED 40	FLUID TYPE SPACER WATER LEAD	SAFE TEST CIRC Arrive rig pur test pr	G: Arrive ETY MEE I LINES ULATING On locati mp seal umps & li well/start	TING: B. WELL - on bond spa nes lead slur	J CREW 4321 Pa RIG acer	000, C X Si X 4ppg	Circulating XPLANATI CO. REP. BJ	Casing to		Rig Tank
17:46 93 2 WATER resume displacement 19:02 1475 2 193.5 WATER bump plug/ shutdown/ monitor 10 minutes 19:12 0 -1 check floats/ holding/ bbls return calculated top of tail 4460' calculated top of lead 3007' BUMPED PLUG PLUG PLUG EQUIP. RETURNS/ REVERSED PUMPED CSG SERVICE SUPERVISOR SIGNATURE:	TIME HR:MIN. 10:00 16:15 16:38 16:40 17:01	PRE: PIPE	SSUF 21 0 72 92	SETTING TO PRESSUR RE - PSI	RATE	TAIL	CSG, E	LUID PED 40 53 25	FLUID TYPE SPACER WATER LEAD LEAD TAIL	SAFE TEST CIRC Arrive rig pu test po open v	G: Arrive ETY MEE F LINES ULATING on locati mp seal umps & li well/start aad slurry,	TING: B. WELL - on bond spa nes lead slur /start tail	J CREW 4321 Pa - RIG acer rry @ 12 slurry@	000, C X Si X 4ppg	Circulating XPLANATI CO. REP. BJ	Casing to		Rig Tank
19:02 1475 2 193.5 WATER bump plug/ shutdown/ monitor 10 minutes 19:12 0 -1 check floats/ holding/ bbls return calculated top of tail 4460' calculated top of lead 3007' BUMPED PLUG PLUG PLUG PLUG RETURNS/ REVERSED PUMPED CSG SERVICE SUPERVISOR SIGNATURE:	TIME HR:MIN. 10:00 16:15 16:38 16:40 17:01 17:12 17:15	PRE: PIPE	SSSUF 0 72 92 62	SETTING TO PRESSUR RE - PSI	RATE	2 2 3 2	CSG, E	LUID PED 40 53 25	FLUID TYPE SPACER WATER LEAD LEAD TAIL WATER	SAFE TEST CIRC Arrive rig put test put end le end ta drop 1	G: Arrive ETY MEE I LINES ULATING On locati mp seal umps & li umps & li well/start ead slurry/ iil slurry/ ITRP/start	TING: B. S WELL - on bond spa nes lead slur /start tail shutdowr displace	J CREW 4321 P: RIG acer ry @ 12 slurry@ ment	000, C X X 4ppg 14.2p	Circulating XPLANATI CO. REP. BJ PPg	Casing to		Rig Tank
19:12 0 -1 check floats/ holding/ bbls return calculated top of tail 4460' calculated top of lead 3007' BUMPED BUMP PLUG PLUG PLUG PLUG PLUG PLUG PLUG PLU	TIME HR:MIN. 10:00 16:15 16:38 16:40 17:01 17:12 17:15 17:27	PRES PIPE	SSSUF 221 0 72 92 62 74	SETTING TO PRESSUR RE - PSI	RATE	2 2 3 2 3 3	CSG, E	40 53 25 40	SPACER WATER LEAD LEAD TAIL WATER WATER	SAFE TEST CIRC Arrive rig put test put open v end let end tat drop 1 bbls p	G: Arrive	TING: B. S WELL - on bond spa nes lead slur /start tail shutdowr displace hutdown/	J CREW 4321 P: RIG acer ry @ 12 slurry@ ment	000, C X X 4ppg 14.2p	Circulating XPLANATI CO. REP. BJ PPg	Casing to		Rig Tank
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BUMPED PLUG PLUG PLUG EQUIP. REVERSED PUMPED CSG CEMENT Calculated top of lead 3007' Calculated top of lead 3007' SPOT TOP OUT TOP OUT CEMENT SERVICE SUPERVISOR SIGNATURE:	TIME HR:MIN. 10:00 16:15 16:38 16:40 17:01 17:12 17:15 17:27 17:46 19:02	PRE: PIPE	SSUP 221 0 72 92 62 74 93 75 175	SETTING TO PRESSUR RE - PSI	RATE	2 2 3 2 3 2 2 3 2 2	CSG, E Bbl. FL PUMP	LUID PED 40 53 25 40 93.5	SPACER WATER LEAD LEAD TAIL WATER WATER WATER WATER WATER WATER	SAFE TEST CIRC Arrive rig pu test pu end le end ta drop T bbls p resum bump	G: Arrive ETY MEE T LINES ULATING o no locati mp seal umps & li well/start ead slurry/ iail slurry/ TRP/start oumped/sl ne displace plug/ shu	TING: B. SWELL - on bond spa nes lead slur /start tail shutdowr displace hutdown/ ement	J CREW 4321 P: RIG acer ry @ 12 slurry@ n ment / cant ge	000, C X X Si X 4ppg 14.2p	Circulating XPLANATI CO. REP. BJ DPG	Casing to		Rig Tank
BUMPED BUMP FLOAT RETURNS/ PLUG PLUG EQUIP. REVERSED PUMPED CSG CEMENT SERVICE SUPERVISOR SIGNATURE:	TIME HR:MIN. 10:00 16:15 16:38 16:40 17:01 17:12 17:15 17:27 17:46 19:02	PRE: PIPE	SSUP 221 0 72 92 62 74 93 75 175	SETTING TO PRESSUR RE - PSI	RATE	2 2 3 2 3 2 2 3 2 2	CSG, E Bbl. FL PUMP	LUID PED 40 53 25 40 93.5	SPACER WATER LEAD LEAD TAIL WATER WATER WATER WATER WATER WATER	MENTIN SAFE TEST CIRC Arrive rig put test put end le end ta drop 1 bbls p resum bump check	G: Arrive ETY MEE T LINES ULATING on locati mp seal umps & li well/start ead slurry/ ial slurry/ iTRP/start bumped/sl ne displace plug/ shu floats/ ho	TING: B. SWELL - on bond spa nes lead slur /start tail shutdowr displace hutdown/ ement utdown/ n olding/ bb	J CREW 4321 P: - RIG acer ry @ 12 slurry@ n ment / cant ge	000, C X X Si X 4ppg 14.2p	Circulating XPLANATI CO. REP. BJ DPG	Casing to		Rig Tank
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Summary of Changes

Lease Name and Number: PARSONS TRUST 3207 11-1

API/Permit #: 15-077-21806-00-00

Doc ID: 1140659

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	0	741
Approved Date	09/10/2012	05/21/2013
CasingAdd_Type_PctP DF_2		See attached
CasingAdd_Type_PctP DF_3		See attached
CasingNumbSacksUse dPDF_1	36	54
CasingNumbSacksUse dPDF_2		385
CasingNumbSacksUse dPDF_3		205
CasingPurposeOfString PDF_2		Surface
CasingPurposeOfString PDF_3		Intermediate
CasingSettingDepthPD F_1	60	59

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
CasingSettingDepthPD F_2		741
CasingSettingDepthPD F_3		4960
CasingSizeCasingSetP DF_2		9.625
CasingSizeCasingSetP DF_3		7
CasingSizeHoleDrilledP DF_2		12.25
CasingSizeHoleDrilledP DF_3		8.75
CasingTypeOfCementP DF_2		Class C
CasingTypeOfCementP DF_3		Class C
CasingWeightPDF_1	47.76	47.44
CasingWeightPDF_2		36
CasingWeightPDF_3		23
Completion Or Recompletion Date	4/17/2012	11/16/2012
Date Reached TD	4/17/2012	11/15/2012

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Electric Log Run?	No	Yes
Electric Log Submitted Electronically?		Yes
Elogs_PDF		Triple Combo
		Triple Combo
Formation Top Source - Log	No	Yes
Kelly Bushing Elevation	1337	1445
Liner Run?		No
Method Of Completion - Open Hole	No	Yes
Producing Formation	CONDUCTOR ONLY	N/A
Purchaser's Name	CONDUCTOR ONLY	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=10	//kcc/detail/operatorE ditDetail.cfm?docID=11
Spud Or Recompletion Date	92977 4/16/2012	40659 09/25/2012
TopsDatum1		Attached
TopsDepth1		Attached

Summary of changes for correction 1 continued

Field Name Previous Value New Value

TopsName1 CONDUCTOR ONLY Attached

Total Depth 60 5841

Wellsite Geologist Earl Manning Gina Bribiesca

Summary of Attachments

Lease Name and Number: PARSONS TRUST 3207 11-1

API: 15-077-21806-00-00

Doc ID: 1140659

Correction Number: 1

Attachment Name

PARSONS TRUST 3207 #11-1 Conductor record

PARSONS TRUST 3207 #11-1 - Surface cement rpt

PARSONS TRUST 3207 #11-1 - Intermediate cement rpt