



KANSAS CORPORATION COMMISSION 1140696
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1140696

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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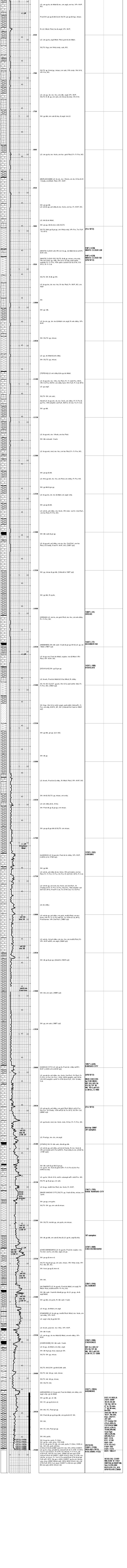
GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

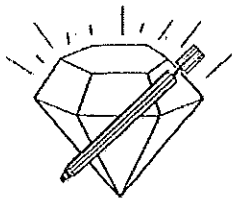
COMPANY VESS OIL CORPORATION		ELEVATIONS	
LEASE WILSON 'A' #447		KB 1368'	GL 1362'
FIELD EL DORADO		Measurements Are All From KB	
LOCATION 990' FNL 1940' FWL		API 15-015-23968	
SECTION 9	TOWNSHIP 25S	RANGE 05E	
COUNTY BUTLER	STATE KANSAS		
CONTRACTOR C&G DRILLING, Rig #1		CASING	
SPUD 04/08/2013	COMP 04/13/2013	SURFACE 5 1/2 x 8-5/8" 2 3/8" I.D. set @ 263' KB w/150 ex Class A	
RTD 2500' (-1132)	LTD 2501' (-1133)	PRODUCTION 60 lbs 5-1/2" 15.58"/ft set @ 2493' w/125 x Thickset	
DynaLog: Cased Hole		ELECTRICAL SURVEYS	

FORMATION TOPS	LOG	SAMPLES	CHRONOLOGY
Admin 650'		NP	04/08/2013: MRRU C&G Drilling, Rig #1 Drill ratehole @ 10:30 AM SPUD 12:14P hole @ 12:50 PM
Admin 650'		NP	TD 12:14P hole @ 2:05' Run 6 to 8-5/8" 2 3/8" I.D.
Bullington	837' (+431)	839' (+430)	spg 255' set @ 263' KB. Consolidated Cement w/ 250' class A, 5% oil, good cement. Plug down @ 11:30 PM 04/08/2013.
White Cloud Lm	929' (+442)	930' (+438)	
White Cloud Sd	941' (+422)	942' (+433)	
Opoka	1001' (+277)	1009' (+275)	04/09/2013: WDC @ 264' Drill cut @ 7:30 AM
Dreaglar	1402' (+35)	1403' (+41)	Drilling w/PDC bit.
Heckers	1459' (+71)	1460' (+77)	
Dreaglar	1497' (+101)	1479' (+108)	04/10/2013: Drillina @ 1894' Mudded sp @ 17:00'
Heckers	NP	NP	ERC bit had good samples, but not enough to analyze for
Lansing	1716' (+350)	1720' (+352)	spat tops. MNE 9.0, VLS-36, WLS-14.
Kansas City	1997' (+259)	1997' (+259)	Bit trip @ 20:09'
Kansas City	2160' (+78)	2161' (+75)	
Cherokee	2232' (+86)	2230' (+88)	04/11/2013: Drig @ 2310'
Heckers	NP	NP	
Altamont	2282' (+96)	2284' (+91)	04/12/2013: To @ 2500' Tip in hole w/DS #1
Panola	2318' (+99)	2310' (+257)	2429-2500' MNE 3, VLS-36. Tip in hole to bottom
Cherokee	2356' (+105)	2356' (+90)	@ 2500' hole. Lay down on way out.
Ardmore	2419' (+105)	2422' (+105)	
Kansas City	2480' (+113)	2480' (+113)	04/13/2013: Ran 6-1/2" casing to 1' above TB.
RTD LTD	2501' (+113)	2500' (+113)	Casing tally matches RTD. CASINO JOB: Ran 60' of 6-1/2" 15.58" 2 3/8" I.D. Csg. Jally 2469' @ 7:00' Total = 2500' @ 2500' Put on 6" centralizers & 1' spacer. Consolidated cement pump 500' put mud pump. Cement w/ 250' x Thickest cement. Casing pressure @ 37' @ 300' second core of mud. Casing pressure @ 10:30 PM 4/12/2013. Release. It held. Set slips. Put off casing.

REMARKS: ** Cased hole Elog by Roger L. Martin, Geologist, LLC

Respectfully submitted,
Roger L. Martin, Geologist (VLS/LS)





DIAMOND TESTING, LLC
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 WlsnA447DST1

Company Vess Oil Corporation Lease & Well No. Wilson A No. 447
 Elevation 1368 KB Formation Viola Effective Pay Ft. Ticket No. M489
 Date 4-12-13 Sec. 9 Twp. 25S Range 5E County Butler State Kansas
 Test Approved By Roger L. Martin Diamond Representative Mike Cochran

Formation Test No. 1 Interval Tested from 2,425 ft. to 2,500 ft. Total Depth 2,500 ft.
 Packer Depth 2,420 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Packer Depth 2,425 ft. Size 6 3/4 in. Packer Depth ft. Size in.
 Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,427 ft. Recorder Number 0063 Cap. 6,000 psi.
 Bottom Recorder Depth (Outside) 2,497 ft. Recorder Number 6884 Cap. 6,275 psi.
 Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 1 Drill Collar Length 119 ft I.D. 2 1/4 in.
 Mud Type Chemical Viscosity 48 Weight Pipe Length ft I.D. in.
 Weight 9.3 Water Loss 10.2 cc. Drill Pipe Length 2,286 ft I.D. 3 1/2 in.
 Chlorides 1,300 P.P.M. Test Tool Length 20 ft Tool Size 3 1/2-IF in.
 Jars: Make Sterling Serial Number 1 Anchor Length 16' perf. w/ 59' drill collar Size 4 1/2-FH in.
 Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
 Main Hole Size 7 7/8 in. Tool Joint Size 4-FH in.

Blow: 1st Open: Good, surface blow increasing to 7 ins. No blow back during shut-in.
 2nd Open: Weak, surface blow increasing to 10 1/2 ins. No blow back during shut-in.

Recovered 20 ft. of gas in pipe
 Recovered 72 ft. of gassy oil = .588240 bbls. (Grind out: 1%-gas; 99%-green oil) Gravity: 35.7 @ 60°
 Recovered 212 ft. of gassy, heavy oil cut watery mud = 1.345290 bbls. (Grind out: 7%-gas; 43%-oil; 1%-water; 49%-mud)
 Recovered 284 ft. of TOTAL FLUID = 1.933530 bbls.

Recovered ft. of
 Recovered ft. of

Remarks Tool Sample Grind Out: 2%-gas; 30%-oil; 68%-mud

Time Set Packer(s) 9:15 A.M. Time Started off Bottom 12:15 P.M. Maximum Temperature 100°
 Initial Hydrostatic Pressure.....(A) 1174 P.S.I.
 Initial Flow Period.....Minutes 30 (B) 17 P.S.I. to (C) 90 P.S.I.
 Initial Closed In Period.....Minutes 45 (D) 591 P.S.I.
 Final Flow Period.....Minutes 45 (E) 93 P.S.I. to (F) 143 P.S.I.
 Final Closed In Period.....Minutes 60 (G) 592 P.S.I.
 Final Hydrostatic Pressure.....(H) 1173 P.S.I.

DIAMOND TESTING

Pressure Survey Report

General Information

Company Name	VESS OIL CORP	Job Number	M489
Well Name	WILSON A #447 DST#1	Representative	MIKE COCHRAN
Unique Well ID	DST#1 2425-2500 VIOLA	Well Operator	VESS OIL CORP
Surface Location	SEC.9-25S-5E BUTLER CO.KS.	Report Date	2013/04/12
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	ROGER MARTIN
	Test Unit		NO. 1

Test Information

Test Type	CONVENTIONAL		
Formation	DST#1 2425-2500 VIOLA		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2013/04/12	Start Test Time	06:25:00
Final Test Date	2013/04/12	Final Test Time	15:30:00
		Well Fluid Type	01 Oil
Gauge Name	0063		
Gauge Serial Number			

Test Results

Remarks RECOVERED:
20' GIP
72' GO 1% GAS, 99% GREEN OIL
212' GHOCWM 7% GAS, 43% OIL, 1% WTR, 49% MUD
284' TOTAL FLUID

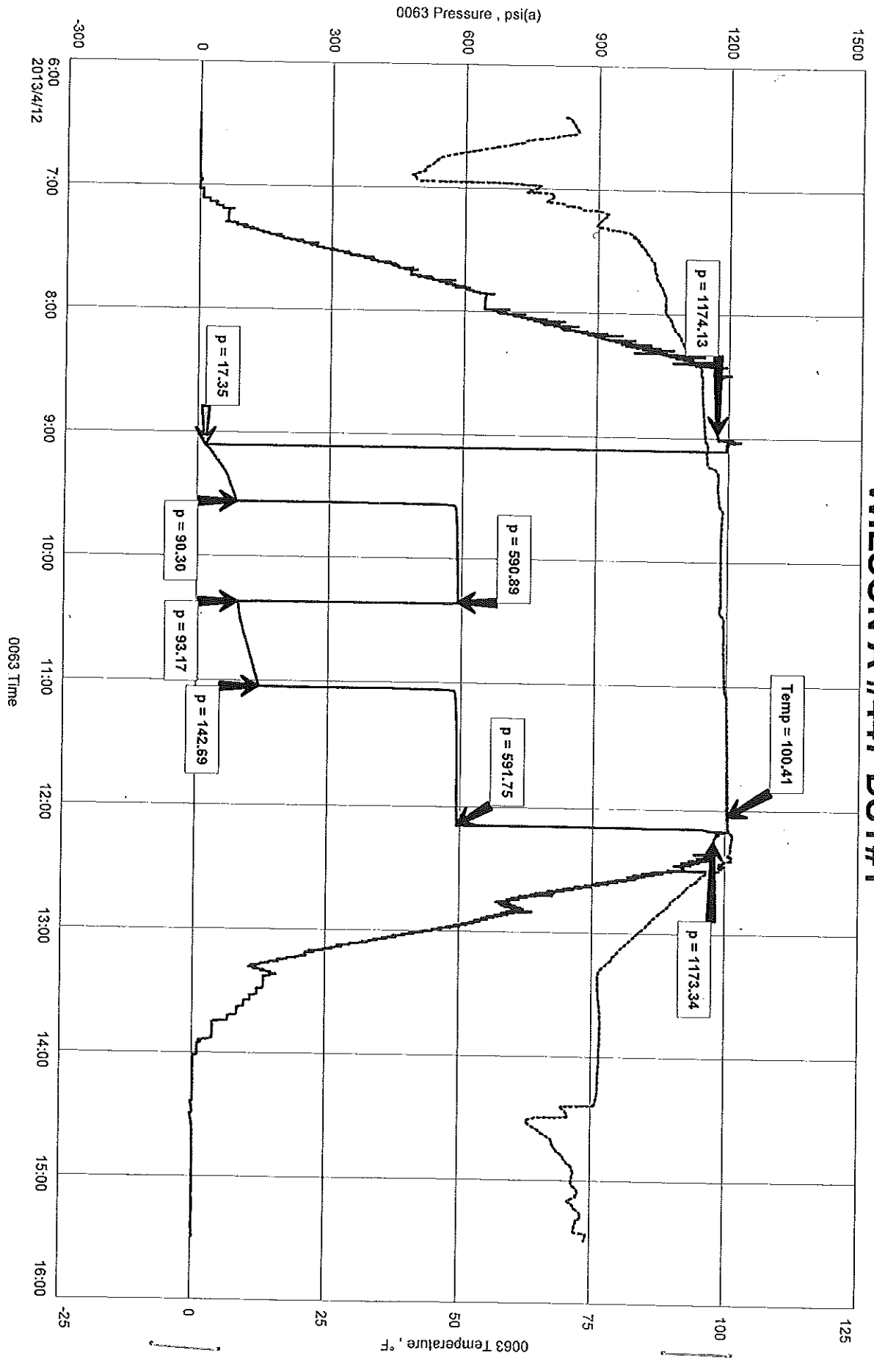
GRAVITY: 35.7 @ 60 DEG

TOOL SAMPLE: 2% GAS, 30% OIL, 68% MUD

VESS OIL CORP
DST#1 2425-2500 VIOLA
Start Test Date: 2013/04/12
Final Test Date: 2013/04/12

WILSON A #447 DST#1

WILSON A #447 DST#1
Formation: DST#1 2425-2500 VIOLA
Pool: WILDCAT
Job Number: M489



WILSON A #447 DST#1

ATTACHMENT TO ACO-1

API #15-015-23968-00-00
 WILSON A-447
 SW NE NW (990'FNL, 1940'FWL)
 Sec. 9-25S-05E
 Butler County, KS

	#447 Geo Samples KB 1368	#447 Log Tops KB 1368
Burlingame	836 +530	837 +531
White Cloud Lm	930 +438	926 +442
White Cloud Sd	940 +428 vsso	941 +427
Topeka	1090 +278	1091 +277
Oread	1409 -41	1403 -35
Heebner	1445 -77	1439 -71
Douglas	1476 -108	1469 -101
Lansing	1720 -352(good top)	1718 -350
Lansing Base		1846 -478
Kansas City	1997 -629	1997 -629
Stark	2098 -730	2098 -730
B/KC	2161 -793	2156 -788
Checkerboard	2236 -868	2234 -866
Altamont	2284 -916	2283 -915
Pawnee	2319 -951	2318 -950
Cherokee	2358 -990	2358 -990
Ardmore Lm	2422 -1054	2419 -1051
Viola	2498 -1130	2498 -1130
PTD	2500 -1132	2501 -1133

DST #1 2425-2500 Zone: Viola (2498-2500)

Times: 30-45-45-60

1st open: Blt to 6" in 15 min, 7" at 30 min. No BB

2nd open Blt to 10 1/2". No BB

Rec.: 284' TF: 20' GIP + 72' GO (1% gas, 99% green oil) +
 212' GHOCWM (7% gas, 43% oil, 1% wtr, 49% mud)

Tool Sample: 30% oil, 0% water, 68% mud, 2% gas

IHP: 1174 FHP: 1173

IFP: 17-90 FFP: 93-143

ISIP: 591 FSIP: 592 TEMP: 100.4 degrees F



CONSOLIDATED
Oil Well Services, LLC

APR 15 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 257965

=====
Invoice Date: 04/10/2013 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 447
38590
9-25-5E
04-08-13
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	150.00	14.9500	2242.50
1102	CALCIUM CHLORIDE (50#)	400.00	.7400	296.00
1107	FLO-SEAL (25#)	50.00	2.3500	117.50

Description	Hours	Unit Price	Total
467 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
467 EQUIPMENT MILEAGE (ONE WAY)	5.00	4.00	20.00
681 MIN. BULK DELIVERY	1.00	350.00	350.00

=====
Parts: 2656.00 Freight: .00 Tax: 173.97 AR 4024.97
Labor: .00 Misc: .00 Total: 4024.97
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

APR 19 2013

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 258087

Invoice Date: 04/16/2013 Terms: 0/0/30,n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

WILSON A 447
38618
9-25S-5E
04-12-13
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	125.00	19.2000	2400.00
1110A	KOL SEAL (50# BAG)	625.00	.4600	287.50
1144G	MUD FLUSH (SALE)	500.00	1.0500	525.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4104	CEMENT BASKET 5 1/2"	1.00	229.0000	229.00
4130	CENTRALIZER 5 1/2"	6.00	48.0000	288.00

Description	Hours	Unit Price	Total
WASH- WASH OR SWIVEL HEAD	1.00	250.00	250.00
502 MIN. BULK DELIVERY	1.00	350.00	350.00
603 CEMENT PUMP.	1.00	1030.00	1030.00

Parts: 4327.50 Freight: .00 Tax: 283.45 AR 6240.95
 Labor: .00 Misc: .00 Total: 6240.95
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 38618
LOCATION 180
FOREMAN Larry Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API-15-015-23968

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-12-13	8511	Wilson A 447	9	055	5E	SEMER
CUSTOMER Vess Oil Corp			TRUCK #			
MAILING ADDRESS 1700 Waterfront Parkway Bldg 500			DRIVER			
CITY Wichita			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 67206			TRUCK #			
			DRIVER			

JOB TYPE Plug 8 HOLE SIZE 4 1/2 HOLE DEPTH 2500 CASING SIZE & WEIGHT 5 1/2 12 1/2 lb
 CASING DEPTH 2499 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 14 ft Shoes - 14'
 DISPLACEMENT 59.19 DISPLACEMENT PSI 700 MIX PSI - 0 - RATE 6.30 bbls

REMARKS: Rigged up to 5 1/2 casing - Broke Circulator - Pumped 5 bbls Fresh
water - 500 gals Mud Flush - 5 bbls Freshwater - MROD 125 sks
Thick-set + 5 lb Kol-seal - Mashed pump @ 1000 - Displaced plug
with 10.02 bbls to land plug at 850 lbs. - Released @ float held

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
		MILEAGE		w/c
1126A	125 sks	Thick-set	19.20	2400.00
1110A	625 lbs	Kol-seal	.46	287.50
1144G	500 gal	Mud Flush	1.05	525.00
5407	1	Bulk DeGum	350.00	350.00
4159	1	5 1/2 AFU Float Shoe	344.00	344.00
4454	1	5 1/2 Latch Down Plug	254.00	254.00
4104	1	5 1/2 Basket	229.00	229.00
4130	6	5 1/2 Centralizer	42.00	252.00
5611	1	5 1/2 Rotator Plug	250.00	250.00
		Subtotal		5957.60
		SALES TAX		283.45
		ESTIMATED TOTAL		6240.95

Rev'n 0737

058087

AUTHORIZATION Casey Coate TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for