



KANSAS CORPORATION COMMISSION 1140700
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 135927
Invoice Date: Apr 23, 2013
Page: 1

Bill To:

Double D's LLC
133 E 12th St
Hays, KS 67601

Now Includes:



Customer ID	Field Ticket #	Payment Terms	
DouD's	56899	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Apr 23, 2013	5/23/13

Quantity	Item	Description	Unit Price	Amount
147.00	MAT	Shorty Dreiling #1		
		Class A Common	17.90	2,631.30
98.00	MAT	Pozmix	9.35	916.30
8.43	MAT	Gel	23.40	197.26
62.50	MAT	Flo Seal	2.97	185.63
263.22	SER	Cubic Feet	2.48	652.78
164.81	SER	Ton Mileage	2.60	428.52
1.00	SER	Plug to Abandon	2,600.47	2,600.47
15.00	SER	Pump Truck Mileage	7.70	115.50
15.00	SER	Light Vehicle Mileage	4.40	66.00
2.00	SER	Credit -- Waiting on Location	375.00	-750.00
1.00	EQP	8.5/8 Wooden Plug	107.64	107.64
1.00	CEMENTER	Robert Yakubovich		
1.00	CEMENTER	Glenn Ginther		
1.00	EQUIP OPER	Woody O'Neil		
1.00	OPER ASSIST	Joe Goodson		
1.00	OPER ASSIST	Danny Sinner		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,370.42

ONLY IF PAID ON OR BEFORE
May 18, 2013

Subtotal	7,151.40
Sales Tax	450.54
Total Invoice Amount	7,601.94
Payment/Credit Applied	
TOTAL	7,601.94

~ 2370.42
5231.52

ALLIED OIL & GAS SERVICES, LLC 056899

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>4-23-13</u>	SEC. <u>14</u>	TWP. <u>15</u>	RANGE <u>19</u>	CALLED OUT	ON LOCATION	JOB START <u>5:00pm</u>	JOB FINISH <u>5:30pm</u>
Sharty Drilling LEASE	WELL# <u>1</u>	LOCATION <u>Antonino KS 3S 3/4W d'into</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Royal Drilling #1
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8" T.D. 3690
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 16.6 DEPTH 3587
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 245 60/40 42 gel 1/4 #56
 COMMON 147 @ 17.90 2631.30
 POZMIX 98 @ 9.35 916.30
 GEL 8.43 @ 23.40 197.26
 CHLORIDE _____ @ _____
 ASC _____ @ _____
fla-sent 62.5 @ 2.97 185.63
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 263.22 ft³ @ 2.48 652.78
 MILEAGE 169.8163 1/m @ 2.60 428.52
 TOTAL 5011.79

EQUIPMENT

PUMP TRUCK CEMENTER Glenn G Robert Y
 # 417 HELPER Woody O
 BULK TRUCK
 # 410 DRIVER Joe Goodson
 BULK TRUCK
 # 473 DRIVER Danny S.

REMARKS:

p1 50sk @ 3587
p2 40sk @ 1215
p3 100sk @ 480
p4 10sk @ 40
30sk @ Rat
15sk @ Mouse

SERVICE

DEPTH OF JOB 3587
 PUMP TRUCK CHARGE 2600.47
 EXTRA FOOTAGE @ _____
 MILEAGE 15 HVMI @ 7.70 115.50
 MANIFOLD @ _____
15 HVMI @ 4.40 66.00
WAITING Time Credit 2 @ 375^{cc} -750^{cc}

CHARGE TO: Double D
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2031.97

PLUG & FLOAT EQUIPMENT

Wooden plug @ 107.64 107.64
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 107.64

SALES TAX (If Any) 450.53
 TOTAL CHARGES: 7151.40
 DISCOUNT 2370.42 IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME DOUG BUDIG
 SIGNATURE Doug Budig

before tax net 4780.98



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 4/20/2013
 Invoice # 6697

P.O.#:
 Due Date: 5/20/2013
 Division: *Russell*

Invoice

Contact:
 DOUBLE D'S
Address/Job Location:
 DOUBLE D'S
 133 E 12TH
 HAYS KS 67601

Reference:
 SHORTY DREILING 1

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	450	\$ 6,126.69	Yes				
Bulk Truck Matl-Material Service Charge	475	\$ 1,031.43	No				
Calcium Chloride	16	\$ 827.92	Yes				
Flo Seal	225	\$ 488.57	Yes				
Premium Gel (Bentonite)	9	\$ 159.08	Yes				
Pump Truck Mileage-Job to Nearest Camp	14	\$ 151.70	No				
8 5/8" Top Rubber Plug	1	\$ 115.09	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 97.71	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	14	\$ 88.77	No				

Invoice Terms:
 Net 30

	<i>SubTotal:</i>	\$ 10,078.34
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (1,511.75)
<hr/>		
	SubTotal for Taxable Items:	\$ 6,642.80
	SubTotal for Non-Taxable Items:	\$ 1,923.79
<hr/>		
	Total:	\$ 8,566.59
	Tax:	\$ 418.50
	Amount Due:	\$ 8,985.09
	Applied Payments:	
	Balance Due:	\$ 8,985.09

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 6697

Date	4-18-13	Sec.	14	Twp.	15	Range	19	County	Ellis	State	KS	On Location		Finish	5:39pm.
Lease								Location				Antonino 35 1/2w - d into			
Shortly Drilling								Well No. 1				Owner			
Contractor Royal #1								To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job Surface								Charge To Double D's							
Hole Size 12 1/4				T.D. 1171				Street				City State			
Csg. 8 5/8				Depth 1170				Street				City State			
Tbg. Size				Depth				City				State			
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg. 22'				Shoe Joint 22'				Cement Amount Ordered 450 com 3% oil 2% oil							
Meas Line				Displace 23BL				Common 450							
EQUIPMENT								Poz. Mix							
Pumptrk 9 No. Cementer Craig				Helper				Gel. 9							
Bulktrk No. Driver Cody				Driver				Calcium 16							
Bulktrk 12 No. Driver David				Driver				Hulls							
JOB SERVICES & REMARKS								Salt							
Remarks:								Flowseal							
Rat Hole								Kol-Seal							
Mouse Hole								Mud CLR 48							
Centralizers								CFL-117 or CD110 CAF 38							
Baskets								Sand							
D/V or Port Collar								Handling 475							
8 5/8 on bottom. Est Circulation.								Mileage							
Mix 450 SK + Displace Plug								FLOAT EQUIPMENT							
Cement Circulated!								Guide Shoe 8 5/8							
								Centralizer Baffle Plate							
								Baskets 1							
								AFU Inserts Rubber Plug							
								Float Shoe							
								Latch Down							
								Pumptrk Charge Long Surface							
								Mileage 14							
								Tax							
								Discount							
								Total Charge							
X Signature Doug Budwig															