

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1140866

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			AF	² l No. 15	5						
Name:			Spot Description:								
Address 1:			_		Sec Tw	vp S. R East West					
Address 2:			Feet from North / South Line of Section								
City: State: Zip: + Contact Person:					Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:						
	SWD Permit #: rage Permit #: l log attached? Yes	Le Da No Th by:	County: Well #: Well #: Date Well Completed: (Date by: (KCC District Agent's Name Plugging Commenced:								
Depth to	Top: Botto	m:T.D									
Show depth and thickness of a		ations.									
Oil, Gas or Water		Casing		ng Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were us						Is used in introducing it into the hole. If					
Plugging Contractor License #:				ame:							
Address 1:			Address 2:								
City:				ate:		Zip:+					
Phone: ()											
Name of Party Responsible fo	or Plugging Fees:										
State of	County, _		, s	is.							
	(District Name)			Em	ployee of Operator or	Operator on above-described well,					

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

MOBILE						-// / 7			
		MPANY, INC.	WELL SERVICE RI	EPORT	Date 5	-16-13			
	n, Suite 505		C Ra	Company Bo Darrah					
Wichita, Ka 316-262-84	ansas 67202 127		Company	garage					
Operator:	Gail Ober	helman	Lease _5tos ka	085	V	Vell No A-12			
	osh Robin					1011110.			
			County Barton	Unit	No F	oreman			
riciper.									
EQUIPME	NT AND SEI	RVICES	(T 2/4	PICKUF	& ROUSTA	BOUT WORK			
Unit No.—	9(With O	perator) 12 Hrs	3 2 . 10	Veh. No.		Hrs			
	2 Man Cr	ew12Hrs	. Each 'S	Roustab					
Power Ton	gs	Hrs.				Hrs			
				-		Hrs. —			
		Type		Work —		W. Constitution of the con			
_		_Type							
		Туре		-					
Other Equi	p.:					44			
		- NEW	****	-					
Coulde	it get a	wire cup de	m and tearir	ave wo	Swah cu	so Swab the top ups Using V-Ka fact swab bac 2,000ft No on			
24 Be getree	st get a BLS FL wa ed 4 to plu	wire cup do	m and teasir wn. didn't h lum I 7 5w	ave wo	Sweet CI Shuw of	for such bac 4,000 ft. No on			
get rec	st get a BLS FL wa ad y fu plu of 1 hose	wire cup du SD 1300-ft o Well had D 1500ft.	m and teasir wn. didn't h lum I 7 5w	RK IN	Swab Ca Shaw of dun 80 elso Soun the tub	ps Using V-R. fail such bac 2,000ft No on de bad spot Line ordered			
Coulds 24 Be get rec to Show Rig up	y get a BUS FL wa ad y fuplu the lease logg BULLE	wire cup do \$\int 130\text{proff of } well had \$\int 1500ft. \int and fuf.	m and teasir wn. didn't h lum I 7 5w	RK IN	Swab Cu Shaw & S	ps Using V-R. fact such bac growth No on dec bad spot Line oredered RAN			
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		COMPANY, INC.	WELL SERVICE REPORT Date 5-17- /3				
	ain, Suite 505		ρ.	0.	,		
Wichita, F 316-262-8	Kansas 67202 1427		Company Bo				
		her helman	Lease <u> </u>	o SF	V	Veil No. 17-12	
Helper: _	Beoff Sm	adgrass					
Helper:	Jash Robi	DSav	County Barton	Unit	No F	oreman	
EOUDM	IENT AND S	ERVICES &	(T 2/4	BICKII	& ROUSTA	BOUT WORK	
Linit No			,			Hrs. ————	
	2 Man	Operator) + H	Irs. Each	Roustabe		11101	
Power To	ngs 6	_Hrs.	PT 6			Hrs	
	\$					Hrs	
Swab Cu	ps: Size	Туре	No. Used	Work —			
			No. Used				
Oil Saver	Rubbers: Size	Туре	No. Used		 -		
Other Equ	ıip.:						
Rig	deren le	stuck.	p get realy	men ord	r Rig	Sunt du	
	Q 5-24-13			RK			
	PULI	_ED	_			RAN	
No.	Ft. or Jts.	Description		No.	Ft. or Jts.	Description	
··—··			Polish Rod				
			Rod Subs				
			Rod Subs				
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			Rods				
			Pump				
•			Gas Anchor				
			Tubing Subs				
100	23/8	8 Rd	Tubing Subs	162	28/34	8 Rel	
	· -		Seating Nipple				
			Mud Anchor				
	i (
					·		
			Packer Tubing Anchor				



TREATME

Acid &	Comor			TREATMENT	
Acid &	Cemer	IL ALL			Acid Stage No
رس میں اساس	7-13 m	atrict	T. (~~~~ l	Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand Bkdown
Company c. le	A LAP	y DANI	Att		
Well Name & N	2072.	KOPH !	-/2		Bbl. /Gal
					Bbi. /Gai
County RA	ato~		State	ς	Flush
					Treated from
Cusing: Size		Type & Wt		Set atft.	fromft. toft. No. ft
				to	from
				to	
				lo	Actual Volume of Oil / Water to Load Hole:
				t. Bottom atft.	Pump Trucks. No. Used: 8td
				.ft. toft.	Auxiliary Equipment 3/7-3/0
	-			st.	Packer: Set at ft.
					Auxiliary Tools
	oraced from				Plusging or Sealing Materials: Type
Abuun Wala Sira	· ······	T D	. n. P.	B. to	
THE ROLL WISE	•				
Commons D	lepresentativ	,			Treater Brendon
		SURES	Total Fluid	T T	
TIME a.m/p.m.	Tubing	Casing	Pumped	ĺ	REMARKS
1:00				ON LOCA	2 m A l
7 20		 		ON COCA	77810
				0 .41 /2	ses gel + 50560 60/40 42 4/100#
:		 		1.16 2	2001
		 		1415 07	<i>(CO)</i>
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				pump 80	5 5 F 6040 76 C/ 150 ACIS 4×1630
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LOG-TECH OF KANSAS, INC.

86 SW 10 AVE.

GREAT BEND, KANSAS 67530

(620) 792-2167

INVOICE 7466

Date 5-16-13

		Date	2 10	1	
T1 T N 1 TD					
CHARGE TO: John Jay Darrah, JR.					
ADDRESS					
R/A SOURCE NO CUSTOMER	ORDER NO				
LEASE AND WELL NO. 5toskoof "A" #12	FIELD				
NEAREST TOWN COUNTY	_Bart	0-12	ST/	ATE <u>K</u>	<u>````</u>
SPOT LOCATION N/2 · NW - SW - 5W SEC. 1	TWB	165	RANG	E / 3	W
ZERO (8 4. CASING SIZE 55	\(\frac{1}{1}\)	V	VEIGHT		
CUSTOMED'S T.D	V /	ELLID	LEVEL		
R/A SOURCE NO	OR Heat	7 7			
ENGINEER ZFF DFC C	Un JAPA	· · ·	11147		
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DEPTH AND OPERATIONS (
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MISCELLANEOUS					
Description	Continue to a Zan		Quantity	Amo	unt
Service Charge				550	∞
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THE PROPERTY OF THE PROPERTY O				<u></u>	
PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT	ι			400	DO
RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS			Sub Total	100	00
AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH Code Ref.		To	ol Insurance		
WE HEREBY AGREE.			Тах	120	-
1 NO Notes				<u>(550</u>	2
1 halp/10/2 5-16-13	·····				igsqcut
Sustomer Signature Date			عم	350	lo d
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