

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1141038

March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form CP-1

	WELL PLUGGING APPLICATION	
Form KSONA-1 (Certification of Compliance with the Kansas Surface Owner Notification Ac	ŧ

OPERATOR: License #:	API No. 15 -
Name:	Key 4007 such asing language in the
	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
	County:
	Lease Name: Well #:
Check One: Oil Well Gas Well OG D&A	Cathodic Water Supply Well Other:
SWD Permit #: ENHR Per	nit #: Gas Storage Permit #:
Conductor Casing Size: Set at:	Cemented with: Sacks
Surface Casing Size: Set at:	Cemented with: Sacks
Production Casing Size: Set at:	Cemented with: Sacks
List (ALL) Perforations and Bridge Plug Sets:	
Condition of Well: Good Poor Junk in Hole Casing Leak a Proposed Method of Plugging <i>(attach a separate page if additional space is needed,</i> Is Well Log attached to this application? Yes No Is ACO-1 filed?	(Interval)
Proposed Method of Plugging (attach a separate page if additional space is needed, Is Well Log attached to this application?	(Interval)
Proposed Method of Plugging <i>(attach a separate page if additional space is needed,</i> Is Well Log attached to this application? Yes No Is ACO-1 filed? If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. Company Representative authorized to supervise plugging operations:	(Interval)
Proposed Method of Plugging <i>(attach a separate page if additional space is needed,</i> Is Well Log attached to this application? Yes No Is ACO-1 filed? If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. Company Representative authorized to supervise plugging operations:	(Interval) Yes No No And the Rules and Regulations of the State Corporation Commission City: State: Zip: +
Proposed Method of Plugging (attach a separate page if additional space is needed, Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. Company Representative authorized to supervise plugging operations: Address: Phone:)	(Interval) Yes No No And the Rules and Regulations of the State Corporation Commission City: State: Zip: +
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Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672	Mail to:	KCC -	Conservation	Division,	130 S.	Market	- Room	2078.	Wichita,	Kansas	6720
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KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: State: Zip:+				

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

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1141038

Form	CP1 - Well Plugging Application
Operator	Beren Corporation
Well Name	YARMER 1
Doc ID	1141038

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1776	1786	Herrington - Krider	

All Information Completely	#1 Sings	and the second sec				
e Required Affidavit or Deliver Report to:	arty	er WI	ELL PLU	GGI RE	CORD	
Concervation Division tate Corporation Commission 11 No. Broadway Vichita, Kansas		Barton	County.	Sec_ <u>34</u> _Tw	p. 18 Rge.	(<u>x</u>) <u>15</u> (v
NORTH	Location as "N	E/CNWXSWX"	or footage from	lines <u>SE</u>	<u>- SW -NW</u>	
	Lease Owner_	<u>Great Be</u>	nd Pipe o V	DAME P		Well No5
	Lease Name	Graat B	nd Kansa	ANNER		
	Office Address_	Great De	a Oil Cas or	Der Hole)		
	Data wall com	ven (completed :	25 01, 625 01	Diy 11010	-	19
	Application for	pleter				19
0	- A line for	mlurging approx	പ്			19
	Plugging comm	- Feore				2 - 9 19 5
1 1	Plugging comp	leted				2 - 13 19 5
	Reason for aba	ndonment of wel	l or producing	formation		
1	If a producing	well is abandon	ed, date of las	t production		19
Locate well correctly on above	J Was permissio	n obtained from	the Conserva	tion Division or	its agents beto	ore plugging was co
Cashing Rint	menced?	Yes	N D		<u> </u>	
me of Conservation Agent who super	rvised plugging of th	is welll	<u>Re Me Brui</u>	idege	Total Depth of	Well
ducing formation	I	Depth to top	Bottom		lotal Depth of	W C.L
ow depth and thickness of all water, OIL, CAS OR WATER RECORD.					,	CASING RECORI
	CONTENT	FROM	та	SIZE	PUT IN	PULLED OUT
FORMATION	CONTENT			10 3/4	904	None
					3490	2782.11
				/		
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pulled casing - mudde 301 - set rock bridge	d to 3751 - s	et rock br	idge - di	umped 20 sl	<u>cs cement</u>	- nudded to
pulled casing - mudde 301 - set rock bridge	d to 3751 - s	et rock br	idge - di	umped 20 sl	<u>cs cement</u>	- nudded to
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PLUGGING FILT SEC 34 T 18 K15W BOJK PAGE 136 LI E 23	8

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KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY 5. EAST HURDOCK - WICHITA, KANSAS 34-18-15

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COMPANY THE TEXAS COMPANY

J. F. Gleissner

Gty conuser . NO. 5

TOTAL DEPTH 35201 COMM. 11-12-50 BHOT OR TREATED CONTRACTOR POWELL & Peters 1950ED 3-3-51

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5.4

CASING

10 3/4# 889! cem. w/600 sx 7" 3474! cem. w/100 sx

сонр.]	2–19–50
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экс. 34 т. 18

LOC. SE SH NW

COUNTY Barton

r. 154

PMP. PMP. PRODUCTION 35.5 BO, 3.5 EW

for

wint

Ert

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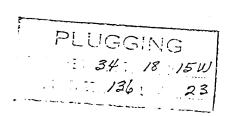
1770

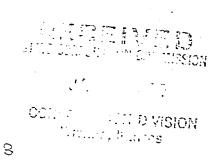
1820

FIGURES INDICATE BOTTON OF FORMATIONS

surface clay sand red bed & sand shale & shells sand red bed red bed & shells red bed amydrite red rock sand & shale shale & shells lime broken lime & shale shale & shells shale & shells lime lime & shale shale & shells lime shale & shale shale & shale shale & shale shale & shale	20 120 310 442 530 718 830 879 909 1150 1290 1635 2185 2340 2495 2595 2660 2690 2690 2780 2808 3170 3198
shale	2808
Tops: Heebner Brown Lime Lansing	3119 3188 3197

Heebner	3119
Brown Lime	3188
Lansing	3197
Conglomerate	3433
Gorham	3467
Reagan	3494





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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802

Mark Sievers, Chairman Thomas E. Wright, Commissioner Shari Feist Albrecht, Commissioner



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

May 23, 2013

Evan Mayhew Beren Corporation 2020 N. BRAMBLEWOOD WICHITA, KS 67206-1094

Re: Plugging Application API 15-009-14166-00-01 YARMER 1 NW/4 Sec.34-18S-15W Barton County, Kansas

Dear Evan Mayhew:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after November 19, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely, Production Department Supervisor

cc: District 4

(785) 625-0550