



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1141040
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONFIDENTIAL

United Cementing & Acid Company, Inc.
 2510 W. 6th St.
 El Dorado, Kansas 67042
 316-321-4680 800-794-0187 (Fax) 316-321-4720

INVOICE

Customer:

Invoice No. 8341
 Field Ticket 7973
 Date 8/13/2007

CMX, Inc.
 1551 Waterfront Pkwy., Ste. 150
 Wichita, KS 67206

PO#

Date of Job	County	State	Lease	Well No.
08/12/07	Dickinson	KS	Hann	#1
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
Quantity	Description	Unit Price	Total	
	PLUG TO ABANDON	UOM		
75	60/40 Pozmix	sax 8.25	618.75	
3	Gel	sax 12.50	37.50	
25	Flo-Seal	lb 1.80	45.00	
75	Bulk Charge	sax 1.15	86.25	
	Drayage		302.81	
95	Mileage Charge	mi 2.75	261.25	
	Service Charge		625.00	
	Discount 5% (98.82)			
	<i>Thank you for your continued business</i>			
		Sub-Total	1,976.56	
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
1976.56		0.063	124.52	\$2,002.26

RECEIVED
 KANSAS CORPORATION COMMISSION

TERMS: Net 30 days from invoice date. Please pay from this invoice.

SEP 17 2009

ORIGINAL INVOICE

CONSERVATION DIVISION
 WICHITA, KS



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

8341 SERVICE TICKET
 CONFIDENTIAL 7973
 DATE 8-12-07
 COUNTY Dickinson CITY Gypsum

CHARGE TO Cmx
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Hanna #1 CONTRACTOR Warren
 KIND OF JOB PTA SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
75 BK	60/40 PZ		625.00
35K	6el		618.75
2516	Flucel		37.50
			45.00
	BULK CHARGE Handling		86.25
	BULK TRK. MILES 3.1875		302.81
	PUMP TRK. MILES 95 miles		261.25
	PLUGS 1932.50 before 5% discount		
	1976.50		
		SALES TAX	SEP 17 2009
		TOTAL	CONSERVATION DIVISION WICHITA, KS

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE 8 5/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME ON LOCATION 10:45 TIME FINISHED 245

REMARKS: 1st plug 355K 60/40 PZ 4% gel 1/4# Flucel set
2nd plug 255K 60/40 PZ 4% gel 1/4# Flucel circulated to surface - Kather plug All pipe clean

EQUIPMENT USED
 NAME UNIT NO. NAME UNIT NO.
Jesse Moore 55 37 Steve Davis P-14
Jason Durdow 4 Randy D... ..
 CEMENTER OR TREATER OWNER'S REP.