



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1141173  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# ALLIED OIL & GAS SERVICES, LLC 059772

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Medicine Wells KS

DATE <u>4-9-2013</u>	SEC <u>14</u>	TWP <u>32S</u>	RANGE <u>15W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:30 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Cline</u>	WELL # <u>1-14</u>	LOCATION <u>NW 1/4 Deerhead Rd, 1 1/2 S</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>Winton</u>				

CONTRACTOR Patterson #172  
 TYPE OF JOB Rerery Plus  
 HOLE SIZE 8 1/4 T.D. \_\_\_\_\_  
 CASING SIZE 9 5/8 DEPTH 826'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 5" DEPTH 4300'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 3 bbls water, 65 bbls mud

OWNER TUG Hill  
 CEMENT AMOUNT ORDERED 150 sk 60' 40' 49' 06.91  
 COMMON Class A 90s @ 12.90 1,611.00  
 POZMIX 60s @ 1.35 564.00  
 GEL 55s @ 23.40 117.00  
 CHLORIDE @ \_\_\_\_\_  
 ASC @ \_\_\_\_\_  
Liquia Deasper 19s @ 52.38 52.38  
Insitins Time 8 hrs @ \_\_\_\_\_  
NSR time 4 hrs @ NC NC  
NSR time 4 hrs @ 440.00 1760.00  
 HANDLING 163.88 sk @ 248 406.42  
 MILEAGE 242.60 turn 2.60 130.76  
 TOTAL 5,139.56

EQUIPMENT  
 PUMP TRUCK CEMENTER Darin F.  
 # 558-555 HELPER Scott P.  
 BULK TRUCK  
 # 561-553 DRIVER Justin R.  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
1st Plug-4300' - Loss hole, Pump & bbls water ahead, mix 50s cement, Displace 3 bbls water, 65 bbls mud  
2nd Plug-900' - Loss hole, Pump & bbls water ahead, mix 60s, Displace 3 water, 5 bbls mud  
3rd Plug-60' - mix 20s cement

SERVICE  
 DEPTH OF JOB 4300'  
 PUMP TRUCK CHARGE 2,765.75  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 35 @ 7.70 269.50  
 MANIFOLD @ \_\_\_\_\_  
Lisa's vehicle 35 @ 4.40 154.00

CHARGE TO: TUG Hill Well Name Cline #1-14  
 STREET \_\_\_\_\_ ASE No. 13-1095 TOTAL 3,189.25  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ACCNT No. 830.18  
 Name Jerry Auld PLUG & FLOAT EQUIPMENT

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Jerry Auld  
 SIGNATURE x Jerry Auld  
Thank you!!!

SIGNATURE Jerry Auld  
 TOTAL \_\_\_\_\_  
 SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES 8,327.81  
 DISCOUNT 35% IF PAID IN 30 DAYS

Net @ 5,413.08





# Daily Drilling Report

5/28/2013 9:25 AM

## Well Information

Well Cline 1-14		AFE Number 13-1095		Report Date 4/30/2013	
Country USA	State KS	County Barber	Field		Lease 2298' FSL 1641 FWL
API / IPO UWI Barber		Orig KB Elev (ft)		Ground Elevation (ft)	KB-GRD (ft) 0.0
Qtr/Qtr, Block, Sec, Town, Range ,14,32S,15W				Spud Date 4/26/2013	Rig Release Date 5/8/2013

## Daily Operations

24 Hour Summary FINSH LOGGING, TIH OPEN ENDED, SET 50-SK CEMENT PLUG @ 4300' 80-SK @ 900' 20-SK @ 60' LAY DOWN ALL D.P. & D.C. NDBOP STACK CLEAN PITS RIG RELEASE 6:00 A.M. 4-30-2013			
24 Hr Forecast RDRT			
Operations At Report Time RIGGING DOWN			
Daily Total (Cost) \$90,072.00	Cum Daily Total (cost) \$868,925.16	Total AFE (Cost) \$0.00	Hole Condition

## Daily Contacts

Wellsite Supervisor JERRY AULD	Supervisor Phone 580-430-6185
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## Time Log

Start Time	End Time	Hours	Log Start Depth	Log End Depth	Activity Code	Description
6:00	8:30	2.50	5210.0		LOG	
8:30	11:00	2.50			TIH	
11:00	13:30	2.50			COND	
13:30	18:00	4.50			CMNT	
18:00	1:00	7.00			TOH	LAY DOWN ALL DP & DC
1:00	6:00	5.00			NUND	
6:00	9:00	3.00			USER	CLEAN PITS

## Mud Checks

Type	Depth (ftKB)	Source	Density (lb/gal)	Funnel Viscosity (s/qt)	Filtrate (mL/30min)			
HTHP Filtrate (ml/30min)	Mud Lost Hole (bbl)	Mud Lost (Surf) (bbl)	PV(cp)	YP (lb/100ft <sup>2</sup> )	pH			
Vis 6rpm	Lime (lb/bbl)	Gel 30 min (lb/100ft <sup>2</sup> )	Gel 30 min (lb/100ft <sup>2</sup> )	Gel 10 sec (lb/100ft <sup>2</sup> )	Gel 10 min (lb/100ft <sup>2</sup> )			
Calcium (mg/L)	Ca CL (wt%)	Solids (%)	LGS (%)	Sand (%)	Percent Oil (%)	Oil Water Ratio	Electric Stab (V)	MBT (lb/bbl)

## Bit Record

## BHA

## Drilling Parameters

Start Depth (ftKB) 5210.0	End Depth (ftKB) 5210.0	Cum Depth Drilled (ft) 0.0	Total ROP (ft/hr) #Error	Drilling Torque	
Motor RPM (rpm)	RPM (rpm)	QGas Inj (ft <sup>3</sup> /min)	Drilling Time (hr) 0.00	Rotating Time (hr)	Circ. Time (hr)
Cum Drilling Time (hr) 60.00	SPP (psi)	Flow Rate (gpm) 0.00	TFA (incl Noz) (in <sup>2</sup> )	Weight on Bit (lbf)	String Wt (lbf)

## Pump Operations

## Hydraulic Data

## Survey Data





# Daily Drilling Report

5/28/2013 9:25 AM

## Well Information

Well Cline 1-14		AFE Number 13-1095		Report Date 5/5/2013	
Country USA	State KS	County Barber	Field		Lease 2298' FSL 1641 FWL
API / IPO UWI Barber		Orig KB Elev (ft)		Ground Elevation (ft)	KB-GRD (ft) 0.0
Qtr/Qtr, Block, Sec, Town, Range ,14,32S,15W				Spud Date 4/26/2013	Rig Release Date 5/8/2013

## Daily Operations

24 Hour Summary JSA, CEMENT IN CELLAR & MOUSE HOLE, HAULING WATER FROM PIT			
24 Hr Forecast FINISH HAULING WATER FROM PIT			
Operations At Report Time REPORTING			
Daily Total (Cost) \$4,125.00	Cum Daily Total (cost) \$915,797.16	Total AFE (Cost) \$0.00	Hole Condition

## Daily Contacts

Wellsite Supervisor JERRY AULD	Supervisor Phone 580-430-6185
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## Time Log

## Mud Checks

Type	Depth (ftKB)	Source	Density (lb/gal)	Funnel Viscosity (s/qt)	Filtrate (mL/30min)			
HTHP Filtrate (ml/30min)	Mud Lost Hole (bbl)	Mud Lost (Surf) (bbl)		PV(cp)	YP (lb/100ft <sup>2</sup> ) pH			
Vis 6rpm	Lime (lb/bbl)	Gel 30 min (lb/100ft <sup>2</sup> )	Gel 30 min (lb/100ft <sup>2</sup> )	Gel 10 sec (lb/100ft <sup>2</sup> )	Gel 10 min (lb/100ft <sup>2</sup> )			
Calcium (mg/L)	Ca CL (wt%)	Solids (%)	LGS (%)	Sand (%)	Percent Oil (%)	Oil Water Ratio	Electric Stab (V)	MBT (lb/bbl)

## Bit Record

## BHA

## Drilling Parameters

Start Depth (ftKB) 0.0	End Depth (ftKB) 0.0	Cum Depth Drilled (ft) 0.0	Total ROP (ft/hr) #Error	Drilling Torque	
Motor RPM (rpm)	RPM (rpm)	QGas Inj (ft <sup>3</sup> /min)	Drilling Time (hr) 0.00	Rotating Time (hr)	Circ. Time (hr)
Cum Drilling Time (hr) 101.25	SPP (psi)	Flow Rate (gpm) 0.00	TFA (incl Noz) (in <sup>2</sup> )	Weight on Bit (lbf)	String Wt (lbf)

## Pump Operations

## Hydraulic Data

## Survey Data