



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1141217

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW
- ☐ Plug Back: _____ Plug Back Total Depth _____
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

1141217

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☐ Yes ☐ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample
Name Top Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Union Royalty Natural Gas, Inc.
Well Name	Holopirek 1
Doc ID	1141217

Tops

Name	Top	Datum
Anhydrite	1139	819
Herrington	1989	-31
Topeka	2990	-1032
Heebner	3353	-1333
Toronto	3362	-1342
Lansing	3392	-1372
Base Kansas City	3712	-1692
Arbuckle	3830	-1810
RTD	3900	-1880



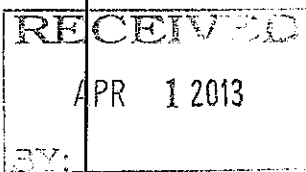
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
3/26/2013	23958

BILL TO
Union Royalty Natural Gas 1113 Dayton Road Midland, TX 79706-3806



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Holopirek	Rush	Val Energy #6	Oil	Development	Deep Surface	Nick
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D		Mileage - 1 Way			30	Miles	6.00	180.00
576D-D		Pump Charge - Deep Surface (> 500 Ft.) - 938 Feet			1	Job	1,250.00	1,250.00
290		D-Air			4	Gallon(s)	35.00	140.00T
402-8		8 5/8" Centralizer			3	Each	75.00	225.00T
410-8		8 5/8" Top Plug			1	Each	100.00	100.00T
412-8		8 5/8" Baffle Plate			1	Each	110.00	110.00T
330		Swift Multi-Density Standard (MIDCON II)			350	Sacks	16.50	5,775.00T
276		Flocele			100	Lb(s)	2.00	200.00T
581D		Service Charge Cement			350	Sacks	2.00	700.00
583D		Drayage			513	Ton Miles	1.00	513.00
		Subtotal						9,193.00
		Sales Tax Rush County					6.30%	412.65
We Appreciate Your Business!							Total	\$9,605.65

4/2/13



Services, Inc.

CHARGE TO:

ADDRESS

Union Royalty Advisors, Inc.

TICKET
No 23958

CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS

1. HAYS, KS.

2. NESS CITY, KS.

3.

4. REFERRAL LOCATION

WELL/PROJECT NO.

LEASE

COUNTY/PARISH

STATE CITY

DATE

OWNER

TICKET TYPE

CONTRACTOR

RIG NAME/NO.

SHIPPED

DELIVERED TO

ORDER NO.

☐ SERVICE

Val Drilling

Rush

NR

Location

3-26/13

Same

☐ SALES

Val Drilling

Rush

NR

Location

3-26/13

Same

WELL TYPE

Oil

Development

Deep Surface

Well Permit No.

Well Location

INVOICE INSTRUCTIONS

DESCRIPTION

QTY.

UNIT

QTY.

UNIT

PRICE

AMOUNT

PRICE REFERENCE

SECONDARY REFERENCE/ PART NUMBER

LOC

ACCT

DE

DESCRIPTION

QTY.

UNIT

PRICE

AMOUNT

575

1

MILEAGE

30 mi

1

938

1.25

188.00

5760

1

Pump Charge (Deep Surface)

1

1.25

1.25

1.25

1.25

290

1

D-415

4

1.25

1.25

1.25

1.25

402

1

Control Lines

3

1.25

1.25

1.25

1.25

410

1

Top Plug

1

1.25

1.25

1.25

1.25

412

1

Red Pipe Plate

1

1.25

1.25

1.25

1.25

330

2

SMD Cement

350

1.25

1.25

1.25

1.25

276

2

Flare

120

1.25

1.25

1.25

1.25

581

2

Cement Service Charge

350

1.25

1.25

1.25

1.25

583

2

Drayage

513

1.25

1.25

1.25

1.25

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED

TIME SIGNED

AM

PM

3-26-13

1830

SWIFT OPERATOR

APPROVAL

REMIT PAYMENT TO:

SWIFT SERVICES, INC.

P.O. BOX 466

NESS CITY, KS 67560

785-798-2300

NESS CITY, KS 67560

785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

YES

NO

CUSTOMER DID NOT WISH TO RESPOND

UN-DECIDED

DIS-AGREE

PAGE TOTAL

9993

00

412

65

9605

65

Thank You!

DATE	3-26-13	PAGE NO	1
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CUSTOMER <i>Union Royalty</i>	WELL NO. <i>#1</i>	LEASE <i>Holmirek</i>	JOB TYPE <i>Deep Surface</i>	TICKET NO. <i>2375-8</i>
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Thank you
Rick, David E, Flint, & John S.



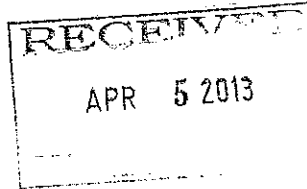
P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/1/2013	24249

BILL TO
Union Royalty Natural Gas 1113 Dayton Road Midland, TX 79706-3806



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Holopirek	Rush	Val Energy #6	Oil	Development	PTA	Jason
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D		Mileage - 1 Way			40	Miles	6.00	240.00
576D-P		Pump Charge - PTA			1	Job	1,000.00	1,000.00
276		Flocele			65	Lb(s)	2.00	130.00T
290		D-Air			2.5	Gallon(s)	35.00	87.50T
328-4		60/40 Pozmix (4% Gel)			250	Sacks	11.50	2,875.00T
581D		Service Charge Cement			250	Sacks	2.00	500.00
583D		Drayage			420.8	Ton Miles	1.00	420.80
		Subtotal						5,253.30
		Sales Tax Rush County					6.30%	194.83
<div>FILE COPY</div> <div>HOLOPIREK #1 APPROVED APR 09 2013 ALN KING LS</div>								
We Appreciate Your Business!							Total	\$5,448.13

4/1/13-2013



Services, Inc.

CHARGE TO:
UNION ROYALTY NATURAL GAS

TICKET
Nº 24249

ADDRESS
CITY, STATE, ZIP CODE

PAGE 1 OF

SERVICE LOCATION 1. Ness City, KS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
2.		HOLD PREP #1	Rusha	KS	Rusha CENTER, KS	1 APR 13	
3.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR VAL DRILLING RIG #6	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
4.	WELL TYPE DIL	WELL CATEGORY ABANDON	JOB PURPOSE PTA	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QUANTITY				UNIT	PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM			
575					MILEAGE \$ 115	40	mi			60		2400
5767					PUMP CHARGE	1	hrs			1000		1000
276					FLOODE	65	lbs			2		130
290					D-AIR	2 1/2	gals			35		87.5
328-4					60/40 Pozmix 4% GEL	250	bx			11		2875
581					CEMENT SERVICE CHARGE	250	bx			2		500
583					DRAPAGE	2104	lbs			420		420

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 1 APR 13 TIME SIGNED 1345 ☐ A.M. ☒ P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN- DECIDED	DIS- AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL 5253
TAX 194
TOTAL 5448

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL

Thank You!

SWIFT Services, Inc.

DATE	APR 13	PAGE NO.
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CUSTOMER
UNION ROYALTY

WELL NO.

LEASE HOLDING REK #1

JOB TYPE PTA

TICKET NO. 24249

[illegible]