



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILLERS LOG

Company: THOMPSON OIL
 Farm: MONFORT
 Well No: 1-D
 API: 15-00130624-00-00
 Surface Pipe: 21.1

Contractor: EK Energy LLC
 License# 33977
 County: Allen
 Sec: 15 TWP: 24 Range: 18E
 Location: 3180 FSL
 Location: 4380 FEL
 Spot: NW-SE-SW-NW

Thickness	Formation	Depth	Remarks
	SOIL & CLAY	9	Drilled 12.25 Hole Set 8 5/8
1	GRAVEL	10	Drilled 63/4 HOLE
35	LIME	45	
30	SHALE	75	
7	LIME	82	Started 4/5/2013
48	SHALE	130	Finished 4/12/2013
91	LIME	221	
9	SHALE	230	
12	LIME	242	T.D. Hole 1344
189	SHALE	431	T.D. PIPE 1341 4 1/2"
15	LIME	446	
69	SH&SAND	515	37/8 HOLE 1344'--1562'
34	LIME	549	
13	SHALE	562	
28	LIME	590	
9	SHALE	599	19 SHALE 1002
5	LIME	604	319 MISSISSIPPI 1321
7	SHALE	611	18 SHALE 1339
7	OIL SAND	618	14 LIME SAND 1353
134	SHALE	752	209 ARBUCKLE 1562
44	SANDY SHALE	796	
20	SHALE	816	
1	LIME	817	
5	SHALE	822	
22	SAND	844	ODOR , LITTLE BLEED
2	WHITE SAND	846	
2	OIL SAND	848	GOOD SHOW
1.5	WHITE CHALKEY SH	849.5	
43.5	OIL SAND	893	873 HARD SPOT VERY GOOD SHOW
30	SAND	923	
60	SH SAND	983	

THE NEW KLEIN LUMBER COMPANY

201 N. MADISON
P.O. BOX 805
IOLA, KS 66749
PHONE: (620) 365-2801

CUSTOMER NO. 655256	JOB NO.	PURCHASE ORDER NO.	REFERENCE	TERMS	CLERK	DATE 1/13/13	TIME 1:20
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JERRY THOMPSON
2260 NORTH DAKOTA RD
IOLA KS 66749

SHIP TO

TAX : 001 IOLA IOLA

* INVOICE *

DOCH 148844

TERM# 1

SHIPPED	ORDERED	UM	EA PC	SKU	DESCRIPTION	SUBG	UNITS	PRICE/PER	EXTENSION
8					PORTLAND CEMENT		B	9.45 /EA	75.60

** AMOUNT CHARGED TO STORE ACCOUNT **

TAXABLE 75.60

NON-TAXABLE 0.00

SUBTOTAL 75.60

TAX AMOUNT 6.46

TOTAL AMOUNT 82.06

RECEIVED BY

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