

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1141657

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
-	
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
OG GSW Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Chloride content: ppm Fluid volume: bbls
	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operation
Dual Completion Permit #:	Operator Name:
☐ SWD Permit #:	Lease Name: License #:
ENHR Permit #:	Quarter Sec Twp S. R East West
GSW Permit #:	County: Permit #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Letter of Confidentiality Received						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Side Two	1141657
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No	L	-	n (Top), Depth an	id Datum Top	Sample Datum	
Samples Sent to Geolog	ical Survey	Yes No	Indi			юр	Datum	
Cores Taken Electric Log Run Electric Log Submitted E (If no, Submit Copy)	ectronically	<pre> Yes □ No Yes □ No Yes □ No</pre>						
List All E. Logs Run:								
		CASING		ew Used				
		Report all strings set	t-conductor, surface, inte	ermediate, producti	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					ement Squeeze Record d of Material Used)	Depth			
TUBING RECORD:	Siz	e:	Set At:		Packer	At:	Liner R	un:	No	
Date of First, Resumed P	Producti	on, SWD or ENH	λ .	Producing N	_	ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	ər	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITION	N OF G	BAS:			METHOD	OF COMPLE	TION:		PRODUCTION INTE	RVAL:
Vented Sold		Jsed on Lease		Open Hole	Perf.	Uually (Submit A		Commingled (Submit ACO-4)		
(If vented, Subn	nit ACO	-18.)		Other (Specify)					

RIG 6 DRILLING CO. INC

P O BOX # 227 IOLA, KS 66749

R.K. (Bud) Sifers (620) 365-6294

John J. Barker (620) 365-7806

INVOICE #: 30583	DATE: 3/29/2013
COMPANY:Piqua Petro, inc	LEASELight
ADDRESS: 1331 Xylan rd.	COUNWoodson
Piqua , KS 66761	WELL:3-12
ORDERED BY: Greg	API #: 15-207-28,44

SERVICE	RATE		UNITS	
Location Pit Charge			1	N/A
Set Surface Csg.	\$250.00	Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00	Per Hr	8	N/C
Drilling Charge	\$10.00	Per Ft	1625'	\$16,250.00
Circulating	\$250.00	Per Hr	4	N/C
Drill Stem Test	\$250.00			N/C
Logging	\$250.00	Per Hr		N/C
Core Samples		Per Run		N/A
Water Hauling	\$40.00	Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 1	0%		N/C
Drill Stem Lost	\$28.00	Per Ft		N/C
Trucking	\$40. per	hr + \$1./ mi		N/C
Roustabout	\$23.00	Per Man Hr		N/C
Running Casing	\$250.00		4	\$500.00
Rigging Up		Per Hr	1	N/C
Rigging Down	\$250.00	Per Hr	1	N/C
Other	\$250.00	Per Hr		N/C
Fuel Assess.				
Move Rig				
Material Provided:			\bigcirc	
Cement	\$8.00	Per Sx	20)	\$160.00
Sample Bags	\$28.00	Per Box		n/c

TOTAL AMOUNT

\$16,910.00

REMIT TO:

RIG 6 DRILLING, INC PO BOX 227 IOLA, KS 66749

THANK YOU ! ! ! WE APPRECIATE YOUR BUSINESS ! ! !

	CONSOLIDATED	FNTERED)	TICKET NUM	-	418 /
				A CONTRACTOR OF	STEVE Mearl	
O Box 884, 0	manute, No 00120	ELD TICKET & TREA		11 4	Am	
DATE		ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-13	HOPO Links #	3-12)	1	245	146	abodon
CUSTOMER	1 HW HAL	Ris 6		Alexandra and		1000 GCDO F
P:qua	Petroleum		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILINGADDR	200		485	Alan M.		
1331 CITY	ISTATE	ZIP CODE	479	Allen B		
0			667	Chris B		
1:2.00	KS	634 HOLE DEPT	H 1625'	CASING SIZE & 1	ALTICUT 414	9.5*
CASING DEPTI		6 -44 HOLE DEPT	H_7672	CASING SIZE &	and a supervision of the second se	7.5
			lak	CEMENT LEFT In	OTHER	
SLURRY WEIG	IT 26.46 bbbdisplaceme	- Our	17007	RATE	GASING	
	-		-	RATE 7501	Gel . /	6315
	OFTY Meeting. R	0 / 1			1	
resh wa		p To Drilling. C		Circulation	and Cas	0
is up	ozmin coment by	read & manifold	Ela Cala	To: 1 in		So sks
1400	et cement w/ 5th	Valuar 2ª pho	-10-cere			30 343
					6. 40 bbs	Fresh
Frings	Shuidown, R.	Reals Plus. 1	JISDIALS I		6.70000	Fresh
	Ci. 1 C la					
	Final pumpiny	Pressure 600 \$	Bump P	100 12007	wait	2min
Palaose f	Pressure, Plug hel	Pressure 600 7	Bump P ent Ratu	100 12007	wait	2min
Palease f	Pressure, Plug hel	Pressure 600 7	Bump P	100 12007	wait	2min
Palease f	Pressure, Plug had	Pressure 600 # Id Good cem ob complete Rig	Bump P ent Ratu down	Thank 2	face. 12	2 min 16 min
Paleose f	Pressure, Plug hel	Pressure 600 # Id Good cem ob complete Rig	Bump P ent Ratu	Thank 2	wait	2min
ACCOUNT	Pressure, Plug had	Pressure 600 # Id Good cem ob complete Rig	Bump P ent Ratu down	Thank 2	face. 12	2 min 1627 1 TOTAL 1030,00
ACCOUNT CODE 5461	QUANITY or UNITS	Pressura 600 # La Good cem ob Complete Rig DESCRIPTION	Bump P ent Ratu down	Thank 2	Bace. 12	2 min 1627 1 TOTAL 1030,00
ACCOUNT CODE	QUANITY or UNITS	Pressura 600 # Id Good cem ob Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE	Bump P ent Ratu down	Nos To Sur hank 2 RODUCT	UNIT PRICE	2 min 1627 1 TOTAL 1030,00
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ACCOUNT CODE 5461 5466	QUANITY or UNITS	Pressura 600 # Id Good cerry ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE GO/40 Po2 mil	Bump P ent Ratu down	Ank 2 RODUCT	6 Cl UNIT PRICE 1030.005 41.00	2 min 6 min 10 min
ACCOUNT CODE 5461 5461 1131 1118-13	QUANITY or UNITS	Pressura 600 # Id Good cerr ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE Gel 820	Bump P ent Ratu down	Ank 2 RODUCT	6 Cl UNIT PRICE 1030.90 4.00 12.55 ,21	2 min 6 min 10 min
24/2054 J JULTY TO ACCOUNT CODE 5461 5461 5466 1131 1118-13 1119-7	QUANITY or UNITS	Pressura 600 # Id Good cern ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE Gel 820 Fro Cele 1 Eper	Bump P ent Ratu down	Nos To Suf hank 2 RODUCT	6 Cl UNIT PRICE 1030.90 4.00 12.55 ,21	2 min 16 h 1 TOTAL 1030,00 160,00 1882.5 216,72 .352.50
ACCOUNT CODE 5461 5461 1131 111813 1107 1126 A	QUANITY or UNITS I QUANITY or UNITS I HO ISO SAS IG32 # ISO # SoSKS	Pressura 600 # Id Good cem ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE GO/40 Po2m Gel 820 Flo Cele 1 ^E /el Thick Set Cer	Bump P ent Ratu down of SERVICES or PF X Cement VSK	Nos To Suf hank 2 RODUCT	Wait Face. 12 UNIT PRICE 1030.00 4.00 12.55 .21 2.35 19.20	2 min 6 min 10 TOTAL 10 30,00 160,00 1882.5 216,72 352.50 960.00
24/2054 / JULTY TO ACCOUNT CODE 5461 5461 5466 1131 111513 1107 1126 A 1110 A	QUANITY or UNITS I QUANITY or UNITS I 40 150 5A5 1632 # 150 # 50 5ks Z50 #	Pressura 600 # Id Good cern ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE MILEAGE Gel 820 Fro Cele 1 ^E /el Thick set Cer Kalseal 5 ² p	Bump P ent Ratu down of SERVICES or PF X Cament C/JK ment ef/SK	Nos To Suf hank 2 RODUCT	6 0 0 17 Face. 12 0 0 UNIT PRICE 10 30.00 4.00 12.55 .21 2.35 19.20 .46	2 min 6 m / TOTAL /030,00 /60,00 /882.50 216.72 .352.50 960.00 //5.00
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2.1005 + 1 JULTY TO ACCOUNT CODE 5461 5461 5461 5461 1131 1115-13 1107 1126 A 1107 1126 A 1107	$\frac{27 \times 5 \times 12}{\text{PT}} = \frac{1}{5}$ $\frac{\text{QUANITY or UNITS}}{1}$ $\frac{1}{40}$ $\frac{150 \times 55}{150 \times 5}$ $\frac{150 \times 5}{150 \times 5}$ $\frac{150 \times 5}{150 \times 5}$ $\frac{150 \times 5}{150 \times 5}$	Pressura 600 # Id Good cem ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE GO/40 Po2m Gel 820 Flo Cele 1 ^t /el Thick Set Cer Kal Seal 5 th Phenoseal 2 th	Bump P ent Ratu down of SERVICES or PF X Cament C/JK ment ef/SK	Nos To Suf hank 2 RODUCT	6 0 0 7 Face. 12 VOL UNIT PRICE 1030.00 4.00 12.55 2.35 19.20 .46 1.29	2 min 6 m / TOTAL /030,00 /60,00 /882,50 216,72 352.50 960.00 //5.00 //29.00
2.1005 + 1 JULTY TO ACCOUNT CODE 5461 5461 5466 1131 1118/3 1107 1126 A 1107 1126 A 1107 1107 1107 1107	$\frac{27 \times 5 \times 41 \times 7}{97}$ $\frac{27 \times 5 \times 41 \times 7}{97}$ $\frac{27 \times 5 \times 5}{1}$ $\frac{1}{1}$ $\frac{1}{$	Pressura 600 # Id Good cern ab Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE Gel 820 Fro Cele 1 = per Thick set Cer Kalseal 5 = p Phonoseal Z = p	Bump P ent Ratu down of SERVICES or PF DX Cament C/SK Mant ef/SK Per/SK	Lead	6 0 0 7 Face. 12 UNIT PRICE 10 3 53.05 4.00 12.55 .21 2.35 .21 2.35 .46 1.29 .46 1.29	2 min 6 m / TOTAL /030,00 /60.00 /882.50 216.72 352.50 960.00 //5.00 //29.00 /57.50
24205 + 1 ACCOUNT CODE 5461 5461 5466 1131 111813 1107 1126 A 1107 1126 A 1107 1126 A 1107 1126 A 1107 1126 A 1107 1126 A 1107	$\frac{27 \times 5 \times 12}{\text{PT}} = \frac{1}{5}$ $\frac{\text{QUANITY or UNITS}}{1}$ $\frac{1}{40}$ $\frac{150 \times 55}{150 \times 5}$ $\frac{150 \times 5}{150 \times 5}$ $\frac{150 \times 5}{150 \times 5}$ $\frac{150 \times 5}{150 \times 5}$	Pressura 600 # Id Good cern ab Complete Rig DESCRIPTION PUMP CHARGE MILEAGE Gel 820 Fio Cele 1 Eper Thick set Cer Kolseal 2 # Phenoseal 2 # Ton Milkaya	Bump P ent Ratu down of SERVICES or PF DX Cement C/JK nent ef/SK Per/SK Bulk Trucks	Lead	6 0 0 7 Face. 12 0 0 UNIT PRICE 10 3 50.05 4.00 12.55 .21 2.35 19.20 .46 1.29 .21 1.34	2 min 6 m / TOTAL /030,00 /60.00 /882.50 216.72 .352.50 960.00 /15.00 /29.00 /29.00 493.12
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2. 1005 + 1 ACCOUNT CODE 5461 5461 5466 1131 111813 1107 1126 A 1107 1126 A 1107 1126 A 1107 1126 A 1107 1126 A 1107 1126 A	$\begin{array}{c} 27 \text{ solute}, Pluy help \\ pit. \\ \hline \\ QUANITY or UNITS \\ \hline \\ 1 \\ 40 \\ \hline \\ 150 \text{ stas} \\ \hline 150 \text{ stas} \\ \hline \\ 150 \text{ stas} \\ \hline \\ 150 \text{ stas} \\ \hline \\ 150 sta$	Pressura 600 # Id Good cern ab Complete Rig DESCRIPTION PUMP CHARGE MILEAGE Gel 820 Fio Cele 1 Eper Thick set Cer Kolseal 2 # Phenoseal 2 # Ton Milkaya	Bump P ent Ratu down of SERVICES or PF DX Cement C/JK nent ef/SK Per/SK Bulk Trucks	Lead	6 0 0 7 Face. 12 Face. 12 UNIT PRICE 10 3 5 0 0 5 4.00 12.55 .21 2.35 19.20 .46 1.29 .21 .21 .235 19.20 .46 1.29 .21 .21 .21 .235	2 min 6 m / TOTAL /030,00 /60.00 /882.50 216.72 352.50 960.00 /15.00 /29.00 493.12 415.00
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2. 1005 + 1 ACCOUNT CODE 5461 5461 5466 1/31 1/15/3 1/07 1/26 A 1/10	$\begin{array}{c} 27 \text{ solute}, Pluy help \\ pit. \\ \hline \\ QUANITY or UNITS \\ \hline \\ 1 \\ 40 \\ \hline \\ 150 \text{ stas} \\ \hline 150 \text{ stas} \\ \hline \\ 150 \text{ stas} \\ \hline \\ 150 \text{ stas} \\ \hline \\ 150 sta$	Pressura 600 # 12 Good cem 26 Complete Rig DESCRIPTION O PUMP CHARGE MILEAGE MILEAGE 60/40 Por 200 Gel 820 Fro Cele 1 = fei Thick set Cer Kal Seal 5 = p Phonoseal Z = p 4/2 Top Rubi	Bump P ent Ratu down of SERVICES or PF DX Cement C/SK Ment ef/SK Per/SK Bulk Trucks Def Plug	Lead	6 0 0 7 Face. 12 Face. 12 UNIT PRICE 10 3 5 0 0 5 4.00 12.55 .21 2.35 19.20 .46 1.29 .21 .21 .235 19.20 .46 1.29 .21 .21 .21 .235	2 min 6 m / TOTAL / 30,00 / 60,00 / 882.50 216,72 352.50 960.00 //5,00 / 57.50 493.12 415.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RIG 6 DRILLING CO. INC P O BOX # 227

IOLA, KS 66749

R.K. (Bud) Sifers (620) 365-6294 John J. Barker (620) 365-7806

COMPANY:Piqua Petro,Inc. ADDRESS: 1331 Xylan Rd. Piqua, KS 66761

LEASE: Light COUNTY: Woodson LOCATION 3140'FSL/170'FEL 1/24/14e COMMENCED: ####### COMPLETED: WELL #: API#: 15-207-28 STATUS: Oil Well TOTAL DEPTH: 1625'-6 3/4 CASING: 40'-8 5/8" 1618'-4 1/2"csg Consol cmt

1144 Sh

####### 3/21/2013 3/28/2013 3-12 15-207-28,447 Oil Well 1625'-6 3/4" 40'-8 5/8" cmt w/ 20 sx

DRILLER'S LOG

2	soil & clay
14	Sh (Shale)
20	Sa (sandstone)
40	Sh w/ Is strks
57	Ls
75	Sh
86	Ls w/ sh brks
114	Sh
132	LS w/ sa ls
389	Sh
417	LS
425	Sh
563	Ls
673	Sh w/ sa sh
688	Ls
827	LS w/ sh brks
983	Sh
984	LS
1006	Sh
1015	Ls
1068	Sh w/ Is strks
1077	LS w/ sh
1086	Sh
1088	LS
1104	Sh
1106	Sh blk
1110	LS
1128	Sh
1034	Ls

	1144 011	
	1148 LS	
1162	Sh	
1176	Sa GO/GS some sh	
1208	Sh	
1514	Sh w/ sa sh	
1533	Sh	
1566	LS	
1565	Sh	
1577	LS	
1581	LS sa very It odor	
1582	LS	
1625	Ls w/ sa ls NO/NS	
1625	T.D.	