



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1141657

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|---|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|---|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| _____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

| | | | | | |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbbs. | Gas Mcf | Water Bbbs. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30583
COMPANY: Piqua Petro, inc
ADDRESS: 1331 Xylan rd.
Piqua, KS 66761

DATE: 3/29/2013
LEASE Light
COUNT Woodson
WELL: 3-12
API #: 15-207-28,44

ORDERED BY: Greg

| SERVICE | RATE | UNITS | |
|---------------------------|-------------------------|-------|-------------|
| Location Pit Charge | | 1 | N/A |
| Set Surface Csg. | \$250.00 Per Hr | 4 | N/C |
| Cement Surface/W.O.C. | \$250.00 Per Hr | 8 | N/C |
| Drilling Charge | \$10.00 Per Ft | 1625' | \$16,250.00 |
| Circulating | \$250.00 Per Hr | 4 | N/C |
| Drill Stem Test | \$250.00 Per Hr | | N/C |
| Logging | \$250.00 Per Hr | | N/C |
| Core Samples | %500.00 Per Run | | N/A |
| Water Hauling | \$40.00 Per Hr | | N/C |
| Bit Charge (Lime W/O) | Cost + 10% | | N/C |
| Drill Stem Lost | \$28.00 Per Ft | | N/C |
| Trucking | \$40. per hr + \$1./ mi | | N/C |
| Roustabout | \$23.00 Per Man Hr | | N/C |
| Running Casing | \$250.00 Per Hr | 4 | \$500.00 |
| Rigging Up | \$250.00 Per Hr | 1 | N/C |
| Rigging Down | \$250.00 Per Hr | 1 | N/C |
| Other | \$250.00 Per Hr | | |
| Fuel Assess. | | | |
| Move Rig | | | |
| Material Provided: | | | |
| Cement | \$8.00 Per Sx | 20 | \$160.00 |
| Sample Bags | \$28.00 Per Box | | n/c |

TOTAL AMOUNT

\$16,910.00

REMIT TO: **RIG 6 DRILLING, INC**
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41418

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

APT 15-207-28443 CEMENT

Walt
Auto

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--|------------|--------------------|---------|----------|---------|---------|
| 3-28-13 | 4950 | Light #3-12 | 1 | 245 | 14E | Woodson |
| CUSTOMER <u>Pigna Petroleum</u> | | | Rig 6 | | | |
| MAILING ADDRESS <u>1331 xylan Rd.</u> | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY <u>Pigna</u> | | | 485 | Alan M. | | |
| STATE <u>KS</u> | | | 479 | Allen B | | |
| ZIP CODE <u>66761</u> | | | 667 | Chris B | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1625' CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1618 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 26.40 bbl DISPLACEMENT PSI 600 Sum 1200 RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2 casing. Pump 750# Gel x 5bbls
Fresh water. Rig back up to Drilling. Circulate Gel around casing.
Rig up to 4 1/2 casing w/ Head & manifold. Break circulation. Mix 150 sks
60/40 portmix cement w/ 8% Gel 1" Flo-Cele. Tail in with 50 sks
Thick set cement w/ 5" Kal-seal 2" phenoseal per/sk. Wash out pump
& lines. Shut down. Release plug. Displace with 26.40bbls Fresh
water. Final pumping Pressure 600# Bump plug 1200# wait 2min
Release pressure. Plug held. Good cement Returns to surface. 1260'
Slurry to pit. Job complete Rig down

Thank You

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-----------|
| 5461 | 1 | PUMP CHARGE | 1030.00 | 1030.00 |
| 5406 | 40 | MILEAGE | 4.00 | 160.00 |
| 1131 | 150 sks | 60/40 Portmix Cement | 12.55 | 1882.50 |
| 1118B | 1032 # | Gel 8% } Lead | .21 | 216.72 |
| 1107 | 150 # | Flo Cele 1" per/sk | 2.35 | 352.50 |
| 1126A | 50 sks | Thick set cement | 19.20 | 960.00 |
| 1110A | 250 # | Kal-seal 5" per/sk | .46 | 115.00 |
| 1102A | 100 # | Phenoseal 2" per/sk | 1.29 | 129.00 |
| 1118B | 750 # | Gel Flush | .21 | 157.50 |
| 5407A | 9.2 | Ten Mileage Bulk Trucks | 1.34 | 493.12 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 45.00 | 45.00 |
| | | | SubTotal | 5541.34 |
| | | | 7.3% | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |

Ravin 3737

Donald West

251114

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro, Inc.
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

LEASE: Light
COUNTY: Woodson
LOCATION 3140'FSL/170'FEL
1/24/14e

COMMENCED: ##### 3/21/2013
COMPLETED: 3/28/2013
WELL #: 3-12
API#: 15-207-28,447
STATUS: Oil Well
TOTAL DEPTH: 1625'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1618'-4 1/2" csg Consol cmt

DRILLER'S LOG

| | | | |
|------|----------------|------|--------------------|
| 2 | soil & clay | 1144 | Sh |
| 14 | Sh (Shale) | 1148 | LS |
| 20 | Sa (sandstone) | 1162 | Sh |
| 40 | Sh w/ ls strks | 1176 | Sa GO/GS some sh |
| 57 | Ls | 1208 | Sh |
| 75 | Sh | 1514 | Sh w/ sa sh |
| 86 | Ls w/ sh brks | 1533 | Sh |
| 114 | Sh | 1566 | LS |
| 132 | LS w/ sa ls | 1565 | Sh |
| 389 | Sh | 1577 | LS |
| 417 | LS | 1581 | LS sa very lt odor |
| 425 | Sh | 1582 | LS |
| 563 | Ls | 1625 | Ls w/ sa ls NO/NS |
| 673 | Sh w/ sa sh | 1625 | T.D. |
| 688 | Ls | | |
| 827 | LS w/ sh brks | | |
| 983 | Sh | | |
| 984 | LS | | |
| 1006 | Sh | | |
| 1015 | Ls | | |
| 1068 | Sh w/ ls strks | | |
| 1077 | LS w/ sh | | |
| 1086 | Sh | | |
| 1088 | LS | | |
| 1104 | Sh | | |
| 1106 | Sh blk | | |
| 1110 | LS | | |
| 1128 | Sh | | |
| 1034 | Ls | | |