



KANSAS CORPORATION COMMISSION 1141677
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

INVOICE #: 30582
COMPANY: Piqua Petro, inc
ADDRESS: 1331 Xylan rd.
Piqua, KS 66761

DATE: 3/21/2013
LEASE: Light
COUN: Woodson
WELL: 5-13
API #: 15-207-28,447

ORDERED BY: Greg

SERVICE	RATE	UNITS	
Location Pit Charge		1	N/A
Set Surface Csg.	\$250.00 Per Hr	4	N/C
Cement Surface/W.O.C.	\$250.00 Per Hr	8	N/C
Drilling Charge	\$10.00 Per Ft	1630'	\$16,300.00
Circulating	\$250.00 Per Hr	4	N/C
Drill Stem Test	\$250.00 Per Hr		N/C
Logging	\$250.00 Per Hr		N/C
Core Samples	%500.00 Per Run		N/A
Water Hauling	\$40.00 Per Hr		N/C
Bit Charge (Lime W/O)	Cost + 10%		N/C
Drill Stem Lost	\$28.00 Per Ft		N/C
Trucking	\$40. per hr + \$1./ mi		N/C
Roustabout	\$23.00 Per Man Hr		N/C
Running Casing	\$250.00 Per Hr	4	\$500.00
Rigging Up	\$250.00 Per Hr	1	N/C
Rigging Down	\$250.00 Per Hr	1	N/C
Other	\$250.00 Per Hr		
Fuel Assess.			
Move Rig			
Material Provided:			
Cement	\$8.00 Per Sx	20	\$160.00
Sample Bags	\$28.00 Per Box		n/c

TOTAL AMOUNT

\$16,960.00

REMIT TO: RIG 6 DRILLING, INC
PO BOX 227
IOLA, KS 66749

THANK YOU !!! WE APPRECIATE YOUR BUSINESS !!!

IPD

#3939
3/25/13



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 41413
LOCATION Eureka
FOREMAN Steve Wood

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

API 15-207-28447 CEMENT

DATE <u>3-20-13</u>	CUSTOMER # <u>4950</u>	WELL NAME & NUMBER <u>Light # 5-18</u>	SECTION <u>1</u>	TOWNSHIP <u>24</u>	RANGE <u>14E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>Pigna Petroleum, Inc</u>			TRUCK # <u>485</u>	DRIVER <u>Alan m</u>	TRUCK #	DRIVER
MAILING ADDRESS <u>1331 221st Rd</u>			<u>515</u>	<u>Mark</u>		
CITY <u>Pigna</u>	STATE <u>Ks</u>	ZIP CODE <u>66761</u>	<u>502</u>	<u>Jeremy McDonald</u>		
JOB TYPE <u>Long string</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1630'</u>	CASING SIZE & WEIGHT <u>4 1/2 9.5#</u>	OTHER		
CASING DEPTH <u>1624'</u>	DRILL PIPE	TUBING	CEMENT LEFT IN CASING			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	RATE			
DISPLACEMENT <u>26.30 bbls</u>	DISPLACEMENT PSI <u>600*</u>	<u>BUMP plug 1200*</u>				

REMARKS: Soft Meeting: Rig up to 4 1/2 casing. Pump 750 # Gel + 5 bbls Fresh water. Break Drilling Rig backup to casing. Circulate Gel around casing. Rig up to 4 1/2 casing with Head + manifold. Break circulation. Mix 130 sks 60/40 premix cement w/ 8% Gel + 1" Flo-Calc per/sk. Tail in with 50 sks Thick set cement w/ 5" Kol Seal + 2" Phenoseal per/sk. Washout pump + lines. Shut down Release plug. Displace 26.30 bbls Fresh water. Final pumping Pressure 600*, Bump plug 1200*. wait 20 min Release Pressure Plug held. Good cement To Return to surface 16 bbl slurry to pit. Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
<u>5401</u>	<u>1</u>	<u>PUMP CHARGE</u>	<u>1030.00</u>	<u>1030.00</u>
<u>52106</u>	<u>40</u>	<u>MILEAGE</u>	<u>4.00</u>	<u>160.00</u>
<u>1131</u>	<u>150 sks</u>	<u>60/40 premix</u>	<u>12.55</u>	<u>1882.50</u>
<u>1118B</u>	<u>1032*</u>	<u>Gel 8%</u>	<u>.21</u>	<u>216.72</u>
<u>1107</u>	<u>150*</u>	<u>Flo-Calc 1" per/sk</u>	<u>2.35</u>	<u>352.50</u>
<u>1126A</u>	<u>50 sks</u>	<u>Thick set Cement</u>	<u>19.20</u>	<u>960.00</u>
<u>1110A</u>	<u>250*</u>	<u>Kol Seal 5"</u>	<u>.46</u>	<u>115.00</u>
<u>1107A</u>	<u>100*</u>	<u>Phenoseal 2" per/sk</u>	<u>1.29</u>	<u>129.00</u>
<u>1118B</u>	<u>750*</u>	<u>Gel Flush</u>	<u>.21</u>	<u>157.50</u>
<u>5407A</u>	<u>9.2</u>	<u>Ten mile gas Bulk Truck</u>	<u>1.34</u>	<u>123.28</u>
<u>5501C</u>	<u>5 hrs</u>	<u>Water Transport</u>	<u>112.00</u>	<u>560.00</u>
<u>1123</u>	<u>5000 gallons</u>	<u>City Water</u>	<u>16.50/1000</u>	<u>82.50</u>
<u>4404</u>	<u>1</u>	<u>4 1/2 Top Rubber Plug</u>	<u>45.00</u>	<u>45.00</u>
			<u>Sub Total</u>	<u>6183.84</u>
			<u>SALES TAX 7.3%</u>	<u>287.68</u>
			<u>ESTIMATED TOTAL</u>	<u>6471.52</u>

Revin 3737

AUTHORIZATION Ron P... TITLE Driller DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo

RIG 6 DRILLING CO. INC

P O BOX # 227
IOLA, KS 66749

R.K. (Bud) Sifers
(620) 365-6294

John J. Barker
(620) 365-7806

COMPANY: Piqua Petro, Inc.
ADDRESS: 1331 Xylan Rd.
Piqua, KS 66761

LEASE: Light
COUNTY: Woodson
LOCATION 3790'FSL/170FEL
1/24/14e

COMMENCED: ##### 3/14/2013
COMPLETED: 3/20/213
WELL #: 5-12
API#: 15-207-28,447
STATUS: Oil Well
TOTAL DEPTH: 1630'-6 3/4"
CASING: 40'-8 5/8" cmt w/ 20 sx
1626.5' 4 1/2" csg, Consol cmt

DRILLER'S LOG

2	soil & clay	1157	Co
11	Sh (Shale)	1164	Sh
13	Ls w/ sh brks	1175	Sa good odor show
44	Sh w/ ls strks	1180	Sa sh lt odor - 5' } 11' Upper SQ
56	Ls	1185	Sa fair odor
74	Sh	1187	Sa sh
98	Ls w/ sh brks	1198	Sa lt show 11' ← ? Lower SQ
112	Sh	1223	Sh
131	LS w/ sa ls	1226	Sa sh lt odor
374	Sh	1521	Sh w/ ls strks
395	LS	1523	Co
408	Sh	1526	Sh w/ sa sh
474	Ls	1527	Co
716	Sh w/ sa sh	1538	LS (Miss)
757	Ls	1567	Ls
781	Ls Hard wh	1570	Sa ls
795	Sh	1574	Ls
838	LS	1581	Sa ls good odor show
1006	Sh	1583	LS
1017	Ls	1588	Sa ls fair odor
1028	Sh w/ ls strks	1583	LS brsn sa no/ns
1031	Sh blk	1630	Ls T.D.
1100	Ls		
1120	Sh		
1122	Co		
1130	Ls		
1142	Sa sh		
1155	Sh		